



Board of County Commissioners

Eva J. Henry - District #1
Charles "Chaz" Tedesco - District #2
Erik Hansen - District #3
Steve O'Dorisio - District #4
Mary Hodge - District #5

PUBLIC HEARING AGENDA

NOTICE TO READERS: The Board of County Commissioners' meeting packets are prepared several days prior to the meeting. This information is reviewed and studied by the Board members to gain a basic understanding, thus eliminating lengthy discussions. Timely action and short discussion on agenda items does not reflect a lack of thought or analysis on the Board's part. An informational packet is available for public inspection in the Board's Office one day prior to the meeting.

THIS AGENDA IS SUBJECT TO CHANGE

Tuesday
October 17, 2017
9:30 AM

1. ROLL CALL

2. PLEDGE OF ALLEGIANCE

3. MOTION TO APPROVE AGENDA

4. AWARDS AND PRESENTATIONS

- A.** Pete Mirelez Human Services Center: Employee Recognition

5. PUBLIC COMMENT

A. Citizen Communication

A total of 30 minutes is allocated at this time for public comment and each speaker will be limited to 3 minutes. If there are additional requests from the public to address the Board, time will be allocated at the end of the meeting to complete public comment. The chair requests that there be no public comment on issues for which a prior public hearing has been held before this Board.

B. Elected Officials' Communication

6. CONSENT CALENDAR

- A.** List of Expenditures Under the Dates of October 2-6, 2017
- B.** Minutes of the Commissioners' Proceedings from October 10, 2017
- C.** Adams County Treasurer's Summary September 1-30, 2017
- D.** Resolution Approving the Ambulance Service License for Bennett Fire Protection District #7
(File was approved by ELT)

- E. Resolution Establishing Legal Holidays to be Observed by Adams County Offices in 2018
(File was approved by ELT)
- F. Resolution Approving Ambulance Service License for Strasburg Fire Protection District #8
(File was approved by ELT)
- G. Resolution Approving Ambulance Service License for Platte Valley Ambulance Service
(File was approved by ELT)
- H. Resolution Approving Ambulance Service License for Western Ambulance Inc.
(File was approved by ELT)

7. NEW BUSINESS

A. COUNTY MANAGER

- 1. Resolution Approving a Purchase Order for the Renewal of Licenses and Maintenance from Oracle America, Inc., for the JD Edwards Software System
(File was approved by ELT)
- 2. Resolution Awarding an Agreement to Shoco/Sam Hill Oil Inc. for Fuel Services
(File was approved by ELT)

B. COUNTY ATTORNEY

8. LAND USE HEARINGS

A. Cases to be Heard

- 1. RCU2017-00030 Front Range RV Storage Rezoning
(File was approved by ELT)
- 2. RCU2017-00011 Discovery Boardwalk Pipeline Project
(File was approved by ELT)
- 3. RCU2017-00017 Discovery Boardwalk Pipeline Project
(File was approved by ELT)
- 4. RCU2017-00019 Discovery Boardwalk Pipeline Project
(File was approved by ELT)
- 5. RCU2017-00028 Kiowa Solar Energy Project
(File was approved by ELT)

9. ADJOURNMENT

AND SUCH OTHER MATTERS OF PUBLIC BUSINESS WHICH MAY ARISE

County of Adams
Net Warrant by Fund Summary

Fund Number	Fund Description	Amount
1	General Fund	1,297,677.39
4	Capital Facilities Fund	161,589.20
5	Golf Course Enterprise Fund	10,202.34
6	Equipment Service Fund	200,194.60
7	Stormwater Utility Fund	60.48
13	Road & Bridge Fund	5,556.98
19	Insurance Fund	7,272.60
24	Conservation Trust Fund	26,388.77
25	Waste Management Fund	18,507.97
27	Open Space Projects Fund	1,331.00
30	Community Dev Block Grant Fund	17,839.00
31	Head Start Fund	87,125.46
34	Comm Services Blk Grant Fund	36.92
35	Workforce & Business Center	17,069.65
43	Front Range Airport	7,250.16
44	Water and Wastewater Fund	5,787.04
50	FLATROCK Facility Fund	16,590.62
		<u>1,880,480.18</u>

Net Warrants by Fund Detail

1 General Fund

<u>Warrant</u>	<u>Supplier No</u>	<u>Supplier Name</u>	<u>Warrant Date</u>	<u>Amount</u>
00714441	234972	ADAMS COUNTY 4H HIPPOLOGY	10/02/17	224.00
00714442	433987	ADCO DISTRICT ATTORNEY'S OFFIC	10/02/17	706.81
00714444	383698	ALLIED UNIVERSAL SECURITY SERV	10/02/17	15,722.19
00714445	34464	BAYARD ADVERTISING AGENCY INC	10/02/17	275.00
00714446	2914	BOB BARKER COMPANY	10/02/17	3,319.40
00714447	618653	BONDS KENNETH	10/02/17	44.94
00714448	640463	CENTER FOR RELATIONSHIP EDUCAT	10/02/17	300.00
00714449	255194	CHAMBERS HOLDINGS LLC	10/02/17	14,686.76
00714450	43659	CINTAS FIRST AID & SAFETY	10/02/17	457.00
00714451	63476	COLO CARPET CENTER INC	10/02/17	42,170.00
00714452	48089	COMCAST BUSINESS	10/02/17	1,700.00
00714453	643279	D-7 ROOFING	10/02/17	191.00
00714454	52543	GLOBAL MOUNTING SOLUTIONS INC	10/02/17	652.38
00714455	640466	HALLORAN TIM	10/02/17	150.00
00714456	10864	HILLYARD - DENVER	10/02/17	5,908.09
00714457	282501	JO MATTOON ASSOCIATES	10/02/17	3,937.50
00714458	638722	LUCERO-ALVAREZ JENNIFER	10/02/17	33.97
00714459	122854	MAILFINANCE	10/02/17	985.23
00714461	176327	PITNEY BOWES	10/02/17	4,084.77
00714462	163837	PTS OF AMERICA LLC	10/02/17	1,750.00
00714463	308437	RANDSTAD US LP	10/02/17	749.29
00714464	13538	SHRED IT USA LLC	10/02/17	200.00
00714465	643377	SPARKS BIANCA	10/02/17	50.00
00714466	414374	STRAUCH KEVIN	10/02/17	89.88
00714467	293662	SUMMIT LABORATORIES INC	10/02/17	480.00
00714468	41889	SUNSTATE EQUIPMENT CO LLC	10/02/17	2,671.00
00714469	641409	SYNERGY FINE WINES	10/02/17	2,496.00
00714470	66264	SYSTEMS GROUP	10/02/17	360.00
00714471	544338	WESTAR REAL PROPERTY SERVICES	10/02/17	14,281.36
00714472	429534	ADAMS LIBBIE	10/02/17	298.00
00714473	433987	ADCO DISTRICT ATTORNEY'S OFFIC	10/02/17	106.74
00714474	366035	APOLLO MECHANICAL CONTRACTORS	10/02/17	815.00
00714476	444072	CARRILLO BILLY	10/02/17	40.66
00714479	63476	COLO CARPET CENTER INC	10/02/17	280.00
00714480	5050	COLO DIST ATTORNEY COUNCIL	10/02/17	4,425.00
00714482	13049	COMMUNITY REACH CENTER	10/02/17	22,952.18

Net Warrants by Fund Detail

1 General Fund

<u>Warrant</u>	<u>Supplier No</u>	<u>Supplier Name</u>	<u>Warrant Date</u>	<u>Amount</u>
00714484	36884	EMBRY SANDRA	10/02/17	27.00
00714485	371967	EVANOFF MATTHEW	10/02/17	34.03
00714487	36861	LEXIS NEXIS MATTHEW BENDER	10/02/17	2,034.99
00714489	192976	MORALES ELIZABETH	10/02/17	11.02
00714490	603778	NORCHEM DRUG TESTING LABORATOR	10/02/17	4.80
00714491	546805	PETERS KELLY	10/02/17	17.12
00714492	45133	PPS INTERIORS	10/02/17	612.00
00714493	16237	SAM HILL OIL INC	10/02/17	3,736.40
00714496	643409	SELETSKAYA ALLA	10/02/17	163.42
00714498	643399	SHURTLEFF MECHANICAL	10/02/17	70.00
00714499	604002	SOPER CHRISTOPHER	10/02/17	130.00
00714502	599714	SUMMIT FOOD SERVICE LLC	10/02/17	32,866.03
00714503	66264	SYSTEMS GROUP	10/02/17	475.00
00714504	618144	T&G PECOS LLC	10/02/17	900.00
00714505	57594	UNIVERSITY PHYSICIANS INC	10/02/17	1,298.04
00714508	567301	VINCENT ROMEO & RODRIQUEZ LLC	10/02/17	400.00
00714510	93203	ADAMS COUNTY EDUCATION CONSORT	10/03/17	48,500.00
00714511	433987	ADCO DISTRICT ATTORNEY'S OFFIC	10/03/17	261.42
00714512	334777	ALLEN DEBRA JEAN	10/03/17	43.98
00714513	643325	BINNING AND PLAMBECK	10/03/17	19.00
00714514	7998	BRIGHTON CHAMBER OF COMMERCE	10/03/17	1,200.00
00714515	89505	BRONCUCIA-JORDAN MONICA	10/03/17	157.35
00714516	446423	BRUMBAUGH & QUANDAHL	10/03/17	19.00
00714517	643326	CARRASCO HELEN LYNN	10/03/17	19.00
00714519	643328	DURAN CHRISTOPHER ALLEN	10/03/17	19.00
00714520	633833	EZ MESSENGER	10/03/17	38.00
00714521	643261	FOOTERS CATERING	10/03/17	202.50
00714522	28726	G & K SERVICES	10/03/17	199.42
00714523	489684	HEWLETT-PACKARD ENTERPRISE CO	10/03/17	7,947.44
00714524	219323	HINDMANSANCHEZ	10/03/17	19.00
00714525	520659	HOGLUND CAITLIN	10/03/17	56.00
00714526	358482	HOLST AND BOETTCHER	10/03/17	19.00
00714527	32276	INSIGHT PUBLIC SECTOR	10/03/17	1,006.39
00714528	93191	JONES AMY	10/03/17	56.00
00714529	643813	KIMBALL ROSS	10/03/17	29.87
00714530	282525	LIPSEY SEAN	10/03/17	56.00

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1 General Fund

<u>Warrant</u>	<u>Supplier No</u>	<u>Supplier Name</u>	<u>Warrant Date</u>	<u>Amount</u>
00714531	305419	MIDLAND FUNDING LLC	10/03/17	19.00
00714532	374475	MOORE LAW GROUP APC	10/03/17	19.00
00714533	2941	PARTY TIME RENTAL INC	10/03/17	300.00
00714534	115266	PEREZ ANNETTE	10/03/17	403.00
00714535	378028	PROCESS SERVICE OF WYOMING INC	10/03/17	19.00
00714538	429604	RUTTER JENNIFER	10/03/17	169.06
00714539	643331	RUVACABA GOMEZ JOSE GUADALUPE	10/03/17	19.00
00714540	643332	SPONSEL JOHN G	10/03/17	19.00
00714541	71946	SPRINGMAN, BRADEN, WILSON & PO	10/03/17	66.00
00714542	218715	TSCHETTER HAMRICK SULZER	10/03/17	528.00
00714543	1007	UNITED POWER (UNION REA)	10/03/17	189.07
00714544	639910	VIGIL CHANDRA MAUREEN	10/03/17	19.00
00714545	27815	WAKEFIELD & ASSOCIATES INC	10/03/17	19.00
00714546	27815	WAKEFIELD & ASSOCIATES INC	10/03/17	19.00
00714547	13822	XCEL ENERGY	10/03/17	49.03
00714551	12277	ACE KAUFFMAN	10/03/17	120.34
00714553	449958	ARBORTEC TREE SERVICE INC	10/03/17	6,640.00
00714556	13160	BRIGHTON CITY OF (WATER)	10/03/17	5,448.54
00714557	13160	BRIGHTON CITY OF (WATER)	10/03/17	1,548.17
00714558	13160	BRIGHTON CITY OF (WATER)	10/03/17	6,785.88
00714559	13160	BRIGHTON CITY OF (WATER)	10/03/17	17,775.77
00714560	13160	BRIGHTON CITY OF (WATER)	10/03/17	127.07
00714561	13160	BRIGHTON CITY OF (WATER)	10/03/17	30,897.22
00714562	52783	CENTER FOR EDUCATION & EMPLOYM	10/03/17	159.00
00714563	491853	CENTER POINT ENERGY SERVICES R	10/03/17	319.67
00714564	491853	CENTER POINT ENERGY SERVICES R	10/03/17	1,012.72
00714565	491853	CENTER POINT ENERGY SERVICES R	10/03/17	94.30
00714566	491853	CENTER POINT ENERGY SERVICES R	10/03/17	4,886.55
00714569	40398	CINTAS CORPORATION #66	10/03/17	134.43
00714570	209334	COLO NATURAL GAS INC	10/03/17	263.83
00714574	128693	DREXEL BARRELL & CO	10/03/17	5,272.50
00714576	13891	DSD CIVIL DENVER COUNTY SHERIF	10/03/17	48.20
00714579	289637	GENERAL NETWORKS	10/03/17	4,812.60
00714580	13565	INTERMOUNTAIN REA	10/03/17	1,526.99
00714581	13565	INTERMOUNTAIN REA	10/03/17	474.52
00714582	13903	JEFFERSON COUNTY SHERIFF	10/03/17	40.00

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1 General Fund

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00714584	4863	METROWEST NEWSPAPERS	10/03/17	28.16
00714585	13591	MWI VETERINARY SUPPLY CO	10/03/17	900.50
00714586	443757	NRG DGPV FUND 1 LLC	10/03/17	424.68
00714587	443757	NRG DGPV FUND 1 LLC	10/03/17	83.36
00714588	443757	NRG DGPV FUND 1 LLC	10/03/17	480.14
00714589	45515	OFFICE SCAPES	10/03/17	3,643.98
00714590	282112	ORACLE AMERICA INC	10/03/17	37,851.66
00714591	472617	RELIANT ENERGY SYSTEMS INC	10/03/17	24,617.00
00714594	13932	SOUTH ADAMS WATER & SANITATION	10/03/17	280.45
00714595	13932	SOUTH ADAMS WATER & SANITATION	10/03/17	44.30
00714596	13932	SOUTH ADAMS WATER & SANITATION	10/03/17	23.20
00714597	13932	SOUTH ADAMS WATER & SANITATION	10/03/17	44.30
00714598	13932	SOUTH ADAMS WATER & SANITATION	10/03/17	1,796.30
00714599	13932	SOUTH ADAMS WATER & SANITATION	10/03/17	2,083.90
00714600	13932	SOUTH ADAMS WATER & SANITATION	10/03/17	4,332.08
00714601	633485	SWAIN DENNIS	10/03/17	84.42
00714603	66264	SYSTEMS GROUP	10/03/17	200.00
00714605	1007	UNITED POWER (UNION REA)	10/03/17	22,362.00
00714606	1007	UNITED POWER (UNION REA)	10/03/17	2,189.00
00714607	13822	XCEL ENERGY	10/03/17	164.19
00714608	13822	XCEL ENERGY	10/03/17	452.10
00714609	13822	XCEL ENERGY	10/03/17	6,255.52
00714610	13822	XCEL ENERGY	10/03/17	71.64
00714611	473336	ZAYO GROUP HOLDINGS INC	10/03/17	1,975.00
00714614	13883	ADAMS COUNTY SHERIFF	10/04/17	129.51
00714615	13884	ADAMS COUNTY SHERIFF	10/04/17	1,352.98
00714616	12514	AVIS RENT A CAR SYSTEM INC	10/04/17	296.68
00714617	494250	BLACK ROOFING INC	10/04/17	133,000.00
00714619	78873	COMCAST CABLE	10/04/17	1.06
00714621	226216	HOV SERVICES INC	10/04/17	11,812.82
00714623	32276	INSIGHT PUBLIC SECTOR	10/04/17	5,550.16
00714624	609538	PFEFFER CRISTINA	10/04/17	54.57
00714625	216245	PUSH PEDAL PULL INC	10/04/17	1,325.36
00714626	509284	RADIO ACCOUNTING SERVICE	10/04/17	395.00
00714627	430098	REPUBLIC SERVICES #535	10/04/17	8,446.76
00714628	53265	SAMS CLUB	10/04/17	597.94

Net Warrants by Fund Detail

1 General Fund

<u>Warrant</u>	<u>Supplier No</u>	<u>Supplier Name</u>	<u>Warrant Date</u>	<u>Amount</u>
00714629	145355	SANITY SOLUTIONS INC	10/04/17	55,704.55
00714630	13538	SHRED IT USA LLC	10/04/17	459.30
00714632	42818	STATE OF COLORADO	10/04/17	4,910.26
00714633	42818	STATE OF COLORADO	10/04/17	3,989.92
00714634	42818	STATE OF COLORADO	10/04/17	6,732.27
00714635	599714	SUMMIT FOOD SERVICE LLC	10/04/17	2,118.04
00714637	37005	TOSHIBA BUSINESS SOLUTIONS	10/04/17	1,987.14
00714644	12012	ALSCO AMERICAN INDUSTRIAL	10/04/17	96.13
00714646	293119	BUZEK, VINCE	10/04/17	65.00
00714649	28639	COLO STATE UNIVERSITY	10/04/17	100.00
00714650	28639	COLO STATE UNIVERSITY	10/04/17	220.00
00714651	28639	COLO STATE UNIVERSITY	10/04/17	245.00
00714652	28639	COLO STATE UNIVERSITY	10/04/17	245.00
00714653	28639	COLO STATE UNIVERSITY	10/04/17	220.00
00714654	293118	GARNER, ROSIE	10/04/17	65.00
00714657	258970	HAMMOND ERIC	10/04/17	140.17
00714658	293122	HERRERA, AARON	10/04/17	65.00
00714659	24624	HICO	10/04/17	18.00
00714660	13565	INTERMOUNTAIN REA	10/04/17	31.41
00714663	637835	MONTOYA FEDERICO V	10/04/17	65.00
00714665	637390	PLAKORUS DAVID	10/04/17	65.00
00714666	53054	RICHARDSON SHARON	10/04/17	65.00
00714667	13538	SHRED IT USA LLC	10/04/17	68.00
00714668	385142	THOMPSON GREGORY PAUL	10/04/17	65.00
00714669	4755	THORNTON CITY OF WATER & SEWER	10/04/17	721.73
00714671	98721	TOTAYS TAMSIN	10/04/17	121.05
00714672	573415	WALLACE MENDEZ ZACKARY	10/04/17	65.00
00714673	13822	XCEL ENERGY	10/04/17	4,227.03
00714674	13822	XCEL ENERGY	10/04/17	106.48
00714675	13822	XCEL ENERGY	10/04/17	127.04
00714676	13822	XCEL ENERGY	10/04/17	12,822.64
00714677	13822	XCEL ENERGY	10/04/17	757.92
00714678	13822	XCEL ENERGY	10/04/17	1,035.29
00714679	13822	XCEL ENERGY	10/04/17	47.00
00714680	13822	XCEL ENERGY	10/04/17	42.37
00714681	13822	XCEL ENERGY	10/04/17	49.44

Net Warrants by Fund Detail

1 General Fund

<u>Warrant</u>	<u>Supplier No</u>	<u>Supplier Name</u>	<u>Warrant Date</u>	<u>Amount</u>
00714682	13822	XCEL ENERGY	10/04/17	52.89
00714683	13822	XCEL ENERGY	10/04/17	115.46
00714684	13822	XCEL ENERGY	10/04/17	136.58
00714685	13822	XCEL ENERGY	10/04/17	48.41
00714686	13822	XCEL ENERGY	10/04/17	41.35
00714687	13822	XCEL ENERGY	10/04/17	45.46
00714691	491318	AMERICAN EAGLE DISTRIBUTING	10/04/17	436.60
00714695	294059	GROUNDS SERVICE COMPANY	10/04/17	1,032.50
00714696	14991	HELTON & WILLIAMSEN PC	10/04/17	544.50
00714697	486419	HIGH COUNTRY BEVERAGE	10/04/17	838.10
00714698	79260	IDEXX DISTRIBUTION INC	10/04/17	239.70
00714700	85060	MILE HIGH GOLF CARS	10/04/17	9,325.00
00714701	42431	MOUNTAIN STATES IMAGING LLC	10/04/17	657.46
00714702	13591	MWI VETERINARY SUPPLY CO	10/04/17	3,060.17
00714703	91870	PFX PET SUPPLY	10/04/17	99.75
00714704	624925	PRODUCTION SERVICES INTERNATIO	10/04/17	53,700.50
00714705	643019	REPUBLIC NATIONAL DISTRIBUTING	10/04/17	9,496.80
00714706	422902	ROADRUNNER PHARMACY INCORPORAT	10/04/17	201.90
00714708	255505	SHERMAN & HOWARD LLC	10/04/17	1,593.75
00714709	281167	SPECTRA CONTRACT FLOORING SERV	10/04/17	275.00
00714710	414086	SQUEEGEE SQUAD	10/04/17	100.00
00714713	618587	VECTOR DISEASE CONTROL INTERNA	10/04/17	53,268.75
00714715	338508	WRIGHTWAY INDUSTRIES INC	10/04/17	1,053.55
00714725	644264	ABBOTT, BEVERLY	10/05/17	195.00
00714726	644265	ADAMSON, KENNEDY	10/05/17	5.00
00714727	644266	ALLAN, FRANK	10/05/17	43.00
00714728	644267	ALLEN, GRACE	10/05/17	15.00
00714729	644268	ANDERSON, TAIT	10/05/17	7.00
00714730	644269	ANEMAET, AVIENDHA	10/05/17	10.00
00714731	644270	ATKINS, LLOYD	10/05/17	8.00
00714732	644259	AVARA, AARON	10/05/17	18.00
00714733	644271	BALLOG, RYLIE	10/05/17	8.00
00714734	644272	BARBA, MORGAN	10/05/17	531.00
00714735	644273	BARBEE, NICKIE	10/05/17	80.00
00714736	644274	BARNETT, CHASE	10/05/17	22.00
00714737	644275	BASS, STEVEN	10/05/17	79.00

Net Warrants by Fund Detail

1 General Fund

<u>Warrant</u>	<u>Supplier No</u>	<u>Supplier Name</u>	<u>Warrant Date</u>	<u>Amount</u>
00714738	644276	BATOROWICZ, MARCEL	10/05/17	5.00
00714739	644277	BAUMERT, KAIDYN	10/05/17	16.00
00714740	644278	BAUMERT, KYLIE	10/05/17	25.00
00714741	644279	BAXTER, RORY	10/05/17	53.00
00714742	644280	BEARD, MAKENA	10/05/17	6.00
00714743	644281	BECKER, KADEN	10/05/17	20.00
00714744	644282	BEGLER, DANIEL	10/05/17	13.00
00714745	644283	BEGLER, KATRINA	10/05/17	14.00
00714746	644284	BINER, EMILY	10/05/17	34.00
00714747	644285	BINER, KATIE	10/05/17	15.00
00714748	644286	BINER, MADELINE	10/05/17	27.00
00714749	644287	BINK, LEWIS	10/05/17	7.00
00714750	644288	BISHOP, EMMA	10/05/17	10.00
00714751	644289	BLACKSHERE, ELIAS	10/05/17	34.00
00714752	644290	BLAKE, TOBY	10/05/17	9.00
00714753	644291	BLESSINGER, LILA	10/05/17	18.00
00714754	644292	BLOCKER, OLIVIA	10/05/17	124.00
00714755	644293	BLOCKER, SHILO	10/05/17	26.00
00714756	644294	BOGAN, KENTON	10/05/17	7.00
00714757	644295	BOGAN, LANDON	10/05/17	7.00
00714758	644296	BOGAN, MASON	10/05/17	7.00
00714759	644297	BOHRN, NICHOLAS	10/05/17	9.00
00714760	644298	BONSELL, CEONA	10/05/17	14.00
00714761	644260	BONSELL, DESHAWN	10/05/17	14.00
00714762	644299	BOOGHIER, CASSIDY	10/05/17	4.00
00714763	644300	BOWEN, BAILEY	10/05/17	20.00
00714764	644301	BOWEN, TRISTAN	10/05/17	204.00
00714765	644302	BOWMAN, ELI	10/05/17	26.00
00714766	644303	BOWMAN, SYDNEY	10/05/17	348.00
00714767	644304	BRADFORD, SHAYLEE	10/05/17	11.00
00714768	644305	BRADLEY, KALI	10/05/17	5.00
00714769	644306	BRASHEAR, AUBREY	10/05/17	191.00
00714770	644307	BRASHEAR, BRAIDYNNE	10/05/17	67.00
00714771	644308	BRASHEAR, COLTEN	10/05/17	13.00
00714772	644309	BRASSINGTON, DEEGAN	10/05/17	67.00
00714773	644310	BRIAR, AARON	10/05/17	50.00

Net Warrants by Fund Detail

1 General Fund

<u>Warrant</u>	<u>Supplier No</u>	<u>Supplier Name</u>	<u>Warrant Date</u>	<u>Amount</u>
00714774	644311	BRIAR, RACHEL L.	10/05/17	5.00
00714775	644312	BROWN, BRYAN	10/05/17	14.00
00714776	644313	BROWN, JACKSON	10/05/17	2.00
00714777	644314	BROWN, RYAN	10/05/17	13.00
00714778	644315	BRYANT, KAITLIN	10/05/17	64.00
00714779	644316	BURLESON, LINDSEY	10/05/17	36.00
00714780	644318	BURNEY, CONNER	10/05/17	247.00
00714781	644319	BURNEY, MADISON	10/05/17	12.00
00714782	644320	BURNEY, VIVIAN	10/05/17	34.00
00714783	644321	CADE, NEIL	10/05/17	35.00
00714784	644322	CAGLE, RYLIE	10/05/17	30.00
00714785	644323	CALL, JOHN	10/05/17	30.00
00714786	644324	CARLETON, JOVONNI	10/05/17	22.00
00714787	644325	CARVIS, ELEANOR	10/05/17	22.00
00714788	644326	CARVIS, TEDDY	10/05/17	12.00
00714789	644327	CASSIDAY, KATHARINE	10/05/17	130.00
00714790	644328	CASTANEDA, ANDREW	10/05/17	21.00
00714791	644329	CASTANEDA, KAITLIN	10/05/17	7.00
00714792	644330	CHAMBERS, HANNAH	10/05/17	7.00
00714793	644331	CHASE, ROBERTA	10/05/17	56.00
00714794	644332	CHAVEZ, SCOTT	10/05/17	7.00
00714795	644333	CHRISTENSEN, DYLAN	10/05/17	72.00
00714796	644334	CLARK, ALIYA	10/05/17	14.00
00714797	644335	CLEMENT, ASHLEY	10/05/17	25.00
00714798	644336	CONCA, GINO	10/05/17	5.00
00714799	644337	CONCA, SALVATORE ANTHONY	10/05/17	5.00
00714800	644338	CONCA, SOPHIA	10/05/17	37.00
00714801	644339	CONNOLLY, MOLLY	10/05/17	13.00
00714802	644340	CONNOR, SHARON	10/05/17	24.00
00714803	644341	CORCILIOUS, ANDREW	10/05/17	10.00
00714804	644342	CORCILIOUS, LOGAN	10/05/17	19.00
00714805	644343	CORDOVA, ELIZANDRA	10/05/17	7.00
00714806	644344	CORDOVA, JESSELINA	10/05/17	21.00
00714807	644345	CORRETTE, GRACE	10/05/17	363.00
00714808	644346	CRUICKSHANK, DAWSON	10/05/17	19.00
00714809	644347	CRUICKSHANK, EMMA	10/05/17	22.00

Net Warrants by Fund Detail

1 General Fund

<u>Warrant</u>	<u>Supplier No</u>	<u>Supplier Name</u>	<u>Warrant Date</u>	<u>Amount</u>
00714810	644348	CRUICKSHANK, KELSEA	10/05/17	54.00
00714811	644349	CRUMLEY, ELISE	10/05/17	20.00
00714812	644350	CUIN, JACKIE	10/05/17	22.00
00714813	644351	CUNDALL, GLORIA	10/05/17	8.00
00714814	644352	D'EPAGNIER, AMY	10/05/17	119.00
00714815	644353	D'EPAGNIER, HANNAH	10/05/17	41.00
00714816	644354	D'EPAGNIER, JENNIFER	10/05/17	59.00
00714817	644355	DAER, GARY	10/05/17	157.00
00714818	644356	DAUGHERTY, BEAUX	10/05/17	4.00
00714819	644357	DAUGHERTY, BENJAMIN	10/05/17	10.00
00714820	644358	DEHN, TORRIE	10/05/17	44.00
00714821	644359	DERBY, ERICA	10/05/17	6.00
00714822	644360	DERBY, MEGAN	10/05/17	8.00
00714823	644361	DETERS, EHLA	10/05/17	23.00
00714824	644362	DETERS, THOMAS	10/05/17	7.00
00714825	644363	DEXTER, CAROLINE	10/05/17	45.00
00714826	644364	DEXTER, ELIZABETH	10/05/17	50.00
00714827	644365	DICKINSON, MAGGIE	10/05/17	23.00
00714828	644366	DURLAND, BROOKE	10/05/17	68.00
00714829	644367	DURLAND, MEGAN	10/05/17	108.00
00714830	644368	DWYER, CAMRYN	10/05/17	30.00
00714831	644369	EADS, ALEXANDER	10/05/17	12.00
00714832	644370	EARTHMAN, SLOAN	10/05/17	4.00
00714833	644371	EAST, MARY LOU	10/05/17	10.00
00714834	644372	EISENACH, GRACE	10/05/17	54.00
00714835	644373	EISENACH, WYATT	10/05/17	95.00
00714836	644374	FAILS, SKYLAR	10/05/17	28.00
00714837	644375	FANKHAUSER, EMMA	10/05/17	24.00
00714838	644376	FONTIUS, GEORGE	10/05/17	14.00
00714839	644377	FONTIUS, JOSELYN	10/05/17	21.00
00714840	644378	FORREST, ALLAN	10/05/17	41.00
00714841	644379	GALVIN, CHRISTOPHER	10/05/17	2.00
00714842	644380	GARNER, JACK	10/05/17	7.00
00714843	644381	GIBSON, JAN	10/05/17	65.00
00714844	644382	GLEASON, CATHY	10/05/17	12.00
00714845	644383	GOMEZ, ALYSSA	10/05/17	132.00

Net Warrants by Fund Detail

1 General Fund

<u>Warrant</u>	<u>Supplier No</u>	<u>Supplier Name</u>	<u>Warrant Date</u>	<u>Amount</u>
00714846	644384	GOODMAN, CHARLOTTE	10/05/17	54.00
00714847	644385	GRAVER, ADELYNN	10/05/17	29.00
00714848	644386	GRAVER, GABBY	10/05/17	20.00
00714849	644387	GROSS, RYLEY	10/05/17	30.00
00714850	644388	HAGEN, TERRY	10/05/17	85.00
00714851	644389	HAMBURG, AMILIANA	10/05/17	12.00
00714852	644390	HAMILTON, ADAM	10/05/17	14.00
00714853	644391	HAMILTON, CLAIRE	10/05/17	17.00
00714854	644392	HAMILTON, EMMA	10/05/17	6.00
00714855	644393	HANSEN, EDWARD	10/05/17	11.00
00714856	644394	HANSEN, KATHLEEN	10/05/17	30.00
00714857	644395	HANSON, TERESA	10/05/17	18.00
00714858	644396	HARRELL, AUDREY	10/05/17	44.00
00714859	644397	HARTZELL, AMANDA	10/05/17	53.00
00714860	644398	HAYEN, BAILEY	10/05/17	59.00
00714861	644399	HAYEN, BLAKE	10/05/17	54.00
00714862	644400	HEALEY-MITCHELL, CAIDEN	10/05/17	156.00
00714863	644401	HELLMANN, JENNA	10/05/17	33.00
00714864	644402	HENRICH, HUNTER	10/05/17	35.00
00714865	644403	HENRICH, KACEY	10/05/17	98.00
00714866	644404	HERMOSILLO, HAILEY	10/05/17	7.00
00714867	644405	HERMOSILLO, TREVOR	10/05/17	7.00
00714868	644406	HIGGINS, CALVIN	10/05/17	237.00
00714869	644407	HIGHTOWER, ELIZABETH	10/05/17	129.00
00714870	644408	HIGHTOWER, ZACHARY	10/05/17	96.00
00714871	644409	HINES, WESELY	10/05/17	10.00
00714872	644410	HIX, ELIZABETH	10/05/17	10.00
00714873	644411	HIX, JESSICA	10/05/17	5.00
00714874	644412	HIX, KATIE	10/05/17	7.00
00714875	644413	HORNER, CHARLES (CHAD)	10/05/17	14.00
00714876	644414	HORNER, CHRIS	10/05/17	14.00
00714877	644415	HORNER, SUE	10/05/17	22.00
00714878	644261	HOUSTON, JANIS	10/05/17	45.00
00714879	644416	HUGHES, SARAH	10/05/17	12.00
00714880	644417	HULVEY, JESSE	10/05/17	34.00
00714881	644418	HUMBERT, DANA	10/05/17	17.00

Net Warrants by Fund Detail

1 General Fund

<u>Warrant</u>	<u>Supplier No</u>	<u>Supplier Name</u>	<u>Warrant Date</u>	<u>Amount</u>
00714882	644419	HUNT, JOSIE	10/05/17	103.00
00714883	644420	HUNT, KACIE	10/05/17	24.00
00714884	644421	HUNT, RILEY	10/05/17	77.00
00714885	644422	HUPPERT, ALI	10/05/17	21.00
00714886	644423	ISHAM, BROOKS	10/05/17	9.00
00714887	644424	JACOBUCCI, JESSICA	10/05/17	158.00
00714888	644425	JAQUEZ, DASANI	10/05/17	10.00
00714889	644426	JINER, ISABELLA	10/05/17	10.00
00714890	644427	JOHNSON, EMILY	10/05/17	12.00
00714891	644428	JOHNSON, KELSEY	10/05/17	10.00
00714892	644429	JOHNSON, LISA	10/05/17	26.00
00714893	644430	JOHNSON, LUKE	10/05/17	32.00
00714894	644431	JOHNSON, RYAN	10/05/17	30.00
00714895	644432	JONES, KJ	10/05/17	43.00
00714896	644433	JONES, PATTY	10/05/17	35.00
00714897	644434	JONES, SKYLA	10/05/17	47.00
00714898	644435	KAISER, KATHERINE	10/05/17	14.00
00714899	644436	KAISER, MACKENZIE	10/05/17	40.00
00714900	644437	KANGER, CHASE	10/05/17	17.00
00714901	644438	KAPPAN, TESSA	10/05/17	12.00
00714902	644439	KELLER, DON	10/05/17	44.00
00714903	644440	KELLY, AVA	10/05/17	78.00
00714904	644441	KENT, HANNA	10/05/17	40.00
00714905	644442	KIEFER, DRAKE	10/05/17	43.00
00714906	644443	KIEFER, DREW	10/05/17	22.00
00714907	644444	KIEFER, EMMY	10/05/17	219.00
00714908	644445	KIRKHAM, JT	10/05/17	14.00
00714909	644446	KITSMILLER, ALIAH	10/05/17	2.00
00714910	644447	KITSMILLER, ELIJAH	10/05/17	6.00
00714911	644448	KITSMILLER, ISAIAH	10/05/17	6.00
00714912	644449	KITSMILLER, MICAH	10/05/17	10.00
00714913	644450	KLAUSNER, JARED	10/05/17	19.00
00714914	644451	KNAPP, KALEB	10/05/17	8.00
00714915	644452	KNAPP, KAMERON	10/05/17	5.00
00714916	644453	KREUTZER, CALEY	10/05/17	89.00
00714917	644454	KREUTZER, ELLARAE	10/05/17	33.00

Net Warrants by Fund Detail

1General Fund

<u>Warrant</u>	<u>Supplier No</u>	<u>Supplier Name</u>	<u>Warrant Date</u>	<u>Amount</u>
00714918	644455	KREUTZER, KAYDA	10/05/17	7.00
00714919	644456	LAMPO, RACHEAL	10/05/17	74.00
00714920	644457	LANDERS, LORRAINE	10/05/17	34.00
00714921	644458	LANE, VICTORIA	10/05/17	42.00
00714922	644459	LANTZ, TATE	10/05/17	81.00
00714923	644462	LAPOURE, ELLEN	10/05/17	35.00
00714924	644460	LARKINS, MICHELE	10/05/17	32.00
00714925	644461	LAWRENCE, AVERY	10/05/17	6.00
00714926	644463	LEONARD, MORGAN	10/05/17	10.00
00714927	644464	LETO, CAMILLE	10/05/17	13.00
00714928	644465	LEWIS, ZOE	10/05/17	14.00
00714929	644262	LILYBLAD, KENNETH	10/05/17	7.00
00714930	644466	LILYBLAD, TOMMY	10/05/17	28.00
00714931	644467	LINDGREN, LARRY	10/05/17	55.00
00714932	644468	LOCKE, JUDY	10/05/17	110.00
00714933	644469	LOUNSBERRY, MINDY	10/05/17	12.00
00714934	644263	MACASKILL, AVERY	10/05/17	7.00
00714935	644470	MALCOLM, AUGUSTUS	10/05/17	68.00
00714936	644471	MALCOLM, WALTER	10/05/17	59.00
00714937	644472	MARR, KRISTIN	10/05/17	53.00
00714938	644473	MARR, LAWRENCE	10/05/17	10.00
00714939	644474	MARR, STEVEN	10/05/17	40.00
00714940	644475	MARTIN, JULIA	10/05/17	12.00
00714941	644476	MARTY, CLAYTON	10/05/17	7.00
00714942	644477	MARTY, KATHLEEN	10/05/17	7.00
00714943	644478	MARX, PAUL	10/05/17	25.00
00714944	644479	MATTHEWS, SUSIE	10/05/17	57.00
00714945	644480	MATTHEWS, TERRI	10/05/17	25.00
00714946	644481	MAXWELL-KIRKMEYER, GABRIELLE	10/05/17	96.00
00714947	644482	MCANLIS, CHASE	10/05/17	18.00
00714948	644483	MCCLAREN, JACOB	10/05/17	7.00
00714949	644484	MCCLAREN, RICH	10/05/17	7.00
00714950	644485	MCCORMICK, MANDY	10/05/17	13.00
00714951	644486	MENA, SOPHIA	10/05/17	22.00
00714952	644487	MILLER, GARRETT	10/05/17	4.00
00714953	644488	MINCKLER, ELLIE	10/05/17	21.00

Net Warrants by Fund Detail

1 General Fund

<u>Warrant</u>	<u>Supplier No</u>	<u>Supplier Name</u>	<u>Warrant Date</u>	<u>Amount</u>
00714954	644489	MINCKLER, NATALIE	10/05/17	21.00
00714955	644490	MINICH, PATRICIA	10/05/17	34.00
00714956	644491	MITCHELL, COLE	10/05/17	7.00
00714957	644492	MOBERG, KALANI	10/05/17	7.00
00714958	644493	MOORE, BONNIE BETH	10/05/17	12.00
00714959	644494	MOORE, JAYDEN	10/05/17	7.00
00714960	644495	MORKUNAS, JAMES	10/05/17	20.00
00714961	644496	MORKUNAS, JOHN	10/05/17	41.00
00714962	644497	MORKUNAS, KATHRYN	10/05/17	42.00
00714963	644498	MORKUNAS, PAUL	10/05/17	46.00
00714964	644499	MORTENSEN, DYLAN	10/05/17	2.00
00714965	644500	MORTENSEN, SHAWN	10/05/17	84.00
00714966	644501	MUELLER, MITCHELL	10/05/17	41.00
00714967	644502	MUTCHIE, CHLOE	10/05/17	102.00
00714968	644503	MYERS, THERESA	10/05/17	24.00
00714969	644504	NADING, PAT	10/05/17	35.00
00714970	644505	NADLER, SARA	10/05/17	12.00
00714971	644506	NEDERBRAGT, JACOB	10/05/17	9.00
00714972	644507	NEDERBRAGT, JOSHUA	10/05/17	9.00
00714973	644508	NEEDHAM, EMILIE	10/05/17	14.00
00714974	644509	NEEDHAM, RILEY	10/05/17	7.00
00714975	644510	NEWSOME, JULIET	10/05/17	18.00
00714976	644511	NICKOLAUS, CACIE	10/05/17	172.00
00714977	644512	NICKOLAUS, CARLIE	10/05/17	7.00
00714978	644513	NOLAN, SAVANNAH	10/05/17	8.00
00714979	644514	NUANES, CONNER	10/05/17	5.00
00714980	644515	NUANES, KATELYN	10/05/17	5.00
00714981	644516	NUCKOLS, MYREDA	10/05/17	34.00
00714982	644517	OSWALD, ELSIE	10/05/17	77.00
00714983	644518	OSWALD, GRACIE	10/05/17	12.00
00714984	644519	PADILLA, JENNIFER	10/05/17	8.00
00714985	644520	PANKOSKI, HEIDI	10/05/17	34.00
00714986	644521	PANKOSKI, KYLE	10/05/17	90.00
00714987	644522	PAYAN, YSABEL	10/05/17	17.00
00714988	644523	PECH, BARBARA	10/05/17	34.00
00714989	644524	PETTY, EMERSEN	10/05/17	14.00

Net Warrants by Fund Detail

1 General Fund

<u>Warrant</u>	<u>Supplier No</u>	<u>Supplier Name</u>	<u>Warrant Date</u>	<u>Amount</u>
00714990	644525	PEVLER, DYLAN	10/05/17	18.00
00714991	644526	PEVLER, SYDNE	10/05/17	42.00
00714992	644527	PIERCE, LISA	10/05/17	38.00
00714993	644528	PIKE, GORDON	10/05/17	57.00
00714994	644529	PINEDA, EMMY	10/05/17	16.00
00714995	644530	PINEDA, FATIMA	10/05/17	92.00
00714996	644531	PINEDA, MATTHEW	10/05/17	21.00
00714997	644532	PINEDA, ROSELYN	10/05/17	20.00
00714998	644533	PORTERFIELD, PAYTON	10/05/17	78.00
00714999	644534	POWELL, ALLIE	10/05/17	2.00
00715000	644535	POWERS, CODY	10/05/17	14.00
00715001	644536	PRICE, GABRIEL	10/05/17	36.00
00715002	644537	PRICE, HEIDI	10/05/17	164.00
00715003	644538	PUGA, AKADIA	10/05/17	14.00
00715004	644539	PUGA, MACHAON	10/05/17	14.00
00715005	644540	PULLEY, NYLA	10/05/17	22.00
00715006	644541	PULLEY, OPHELIA	10/05/17	16.00
00715007	644542	QUILLEN, REBECCA	10/05/17	6.00
00715008	644543	RAINES, JAZMIN	10/05/17	7.00
00715009	644544	RAMOS, ALMA CARINA	10/05/17	72.00
00715010	644545	RAMOS, JUAN	10/05/17	14.00
00715011	644546	RANNEY, BOBBETTE	10/05/17	19.00
00715012	644547	RAYMOND, PATRICIA	10/05/17	12.00
00715013	644548	REAL, STEPHANIE	10/05/17	12.00
00715014	644549	REECE, MORGAN	10/05/17	2.00
00715015	644550	REED, GRACELYN	10/05/17	7.00
00715016	644551	REED, WYATT	10/05/17	14.00
00715017	644552	REIBER, JASON	10/05/17	14.00
00715018	644553	RIGGIN, JILL	10/05/17	85.00
00715019	644554	RIPPE, KYLE	10/05/17	106.00
00715020	644555	RITCHEY, CAMERON	10/05/17	8.00
00715021	644556	RITCHEY, CHANDLER	10/05/17	47.00
00715022	644557	RITCHEY, DEVYN	10/05/17	8.00
00715023	644558	ROBERTS, VANESSA	10/05/17	2.00
00715024	644559	RODDY, KATHRYN	10/05/17	45.00
00715025	644560	ROMO SONNEMAN, ADELAIDE	10/05/17	179.00

Net Warrants by Fund Detail

1 General Fund

<u>Warrant</u>	<u>Supplier No</u>	<u>Supplier Name</u>	<u>Warrant Date</u>	<u>Amount</u>
00715026	644561	ROMO SONNEMAN, CHARLIE	10/05/17	51.00
00715027	644562	ROMO SONNEMAN, SIDNEY	10/05/17	45.00
00715028	644563	ROMO SONNEMAN, VINCENT	10/05/17	71.00
00715029	644564	ROOK, JILLIAN	10/05/17	13.00
00715030	644565	ROOT, JENNIFER	10/05/17	12.00
00715031	644566	ROOT, MELODY	10/05/17	13.00
00715032	644567	ROWAN, BROOKE	10/05/17	4.00
00715033	644568	ROWAN, CLAIRE	10/05/17	16.00
00715034	644569	ROWE, ELAINE	10/05/17	24.00
00715035	644570	RUCH, SHANE	10/05/17	7.00
00715036	644571	RUCH, TAYLOR	10/05/17	70.00
00715037	644572	RUIZ, FRANKIE	10/05/17	22.00
00715038	644573	RUIZ, JEWLIANNA	10/05/17	16.00
00715039	644574	SAGER, JORDAN	10/05/17	91.00
00715040	644575	SANDOVAL-PINEDA, VANESSA	10/05/17	78.00
00715041	644576	SCHARA, COLTON	10/05/17	7.00
00715042	644577	SCHARA, DANAY	10/05/17	7.00
00715043	644578	SHELL, JULIA	10/05/17	20.00
00715044	644579	SCHNEIDER, LESLIE	10/05/17	37.00
00715045	644580	SCHWARTZ, ROSANNE	10/05/17	35.00
00715046	644581	SCOTT, KATIE	10/05/17	43.00
00715047	644582	SEELY, CHRISTINA	10/05/17	14.00
00715048	644583	SEELY, LOGAN	10/05/17	35.00
00715049	644584	SEELY, TAYLOR	10/05/17	174.00
00715050	644585	SEIBOLD, DANIELLE	10/05/17	26.00
00715051	644586	SHELDAHL, ARIANA	10/05/17	49.00
00715052	644587	SISNEROS, SIERRA	10/05/17	53.00
00715053	644588	SKIDMORE, AUDREY	10/05/17	12.00
00715054	644589	SMITH, GARRETT	10/05/17	10.00
00715055	644590	SMITH, MELISSA	10/05/17	39.00
00715056	644591	SOETH, LIZ ANNE (ELIZABETH)	10/05/17	14.00
00715057	644592	SPIRZ, KAIDEN	10/05/17	46.00
00715058	644593	SPIRZ, KLAIRE	10/05/17	32.00
00715059	644594	STAUFFER, ADDYSON	10/05/17	13.00
00715060	644595	STITES, LEANN	10/05/17	96.00
00715061	644596	STOLL, JADEN	10/05/17	38.00

Net Warrants by Fund Detail

1 General Fund

<u>Warrant</u>	<u>Supplier No</u>	<u>Supplier Name</u>	<u>Warrant Date</u>	<u>Amount</u>
00715062	644597	STOLL, KAILYNN	10/05/17	109.00
00715063	644598	STUNDON, HALEY	10/05/17	57.00
00715064	644599	SUEPER, HANNAH	10/05/17	22.00
00715065	644600	TAYLOR, WALKER	10/05/17	8.00
00715066	644601	TAYLOR, WESTON	10/05/17	39.00
00715067	644602	TAYLOR, WILLIAM	10/05/17	93.00
00715068	644603	TORGERSON, BRAYDEN	10/05/17	112.00
00715069	644604	TORGERSON, BROOKE	10/05/17	126.00
00715070	644605	TORGERSON, HAILEY	10/05/17	152.00
00715071	644606	TROSTEL, DANIEL	10/05/17	7.00
00715072	644607	TROSTEL, JUSTIN	10/05/17	5.00
00715073	644608	UNDERWOOD, CODY	10/05/17	12.00
00715074	644609	UNDERWOOD, SHANNON	10/05/17	36.00
00715075	644610	UNREIN, TRINITY	10/05/17	79.00
00715076	644611	VANRIPER, ABIGAIL	10/05/17	7.00
00715077	644612	VERBEEK, DYLAN	10/05/17	20.00
00715078	644613	VERBEEK, LANDON	10/05/17	36.00
00715079	644614	VERBEEK, WYATT	10/05/17	26.00
00715080	644615	VIEROW, VINCENT	10/05/17	21.00
00715081	644616	VIGIL, AMANDA	10/05/17	61.00
00715082	644617	WACKER, EMMA	10/05/17	10.00
00715083	644618	WARE, VICTORIA	10/05/17	14.00
00715084	644619	WEAKLEY, CHRISTINA	10/05/17	17.00
00715085	644620	WENZEL, KELSEY	10/05/17	174.00
00715086	644621	WEST, MILEY	10/05/17	14.00
00715087	644622	WITTLER, MICAH	10/05/17	7.00
00715088	644623	WITTLER, ZOE	10/05/17	21.00
00715089	644624	WOZNAK, CAROLINE	10/05/17	84.00
00715090	644625	ZAISS, RYLIE	10/05/17	29.00
00715091	644626	4-H CLUB, BARNBRATS	10/05/17	100.00
00715092	8821021	CRISIS CENTER	10/05/17	160.00
00715093	433987	ADCO DISTRICT ATTORNEY'S OFFIC	10/05/17	309.61
00715095	93575	CAPOLUNGO TARA	10/05/17	171.00
00715096	644036	CVANCARA SUZI	10/05/17	171.00
00715097	308324	DELGADO NICOLE	10/05/17	64.20
00715098	373851	DIXON TARIKAH	10/05/17	81.00

Net Warrants by Fund Detail

1 General Fund

<u>Warrant</u>	<u>Supplier No</u>	<u>Supplier Name</u>	<u>Warrant Date</u>	<u>Amount</u>
00715099	644037	HAMMOND MICHELLE	10/05/17	171.00
00715100	644039	JANUARY ARIZA	10/05/17	81.00
00715101	44695	KNS COMMUNICATIONS CONSULTANTS	10/05/17	3,232.52
00715102	535911	LEUNG CASPAR	10/05/17	16.00
00715103	581490	MAYER LISA	10/05/17	163.28
00715104	35614	MORITZKY TREVOR	10/05/17	96.84
00715105	157088	OFFICIAL PAYMENTS CORPORATION	10/05/17	11.90
00715106	222140	PETRI BEARD AMY	10/05/17	100.58
00715107	140732	RAAZ JOSH	10/05/17	40.82
00715108	644041	ROBERTS JEANETTE	10/05/17	112.50
00715109	537143	RODRIGUEZ CATHY	10/05/17	171.00
00715110	354974	ROSSI CHRISTOPHER	10/05/17	215.61
00715111	355032	SCARPELLA NATALIE	10/05/17	106.68
00715112	33604	STATE OF COLORADO	10/05/17	270.00
00715113	644040	SVENDSEN SASHA	10/05/17	516.78
00715114	383698	ALLIED UNIVERSAL SECURITY SERV	10/06/17	16,755.50
00715115	40460	AMERICAN MESSAGING	10/06/17	32.11
00715116	228213	ARAMARK REFRESHMENT SERVICES	10/06/17	156.87
00715117	320525	ARIAS REBECCA M	10/06/17	5,200.00
00715118	565419	AURORA PRECISION SHARPENING SE	10/06/17	40.00
00715119	17995	BEACH KEVIN	10/06/17	358.02
00715120	644893	BOK FINANCIAL	10/06/17	1,000.00
00715121	526508	BURNEY, ADRIANNA	10/06/17	18.00
00715123	378404	CARUSO JAMES LOUIS	10/06/17	5,125.00
00715126	9902	CHEMATOX LABORATORY INC	10/06/17	1,605.00
00715127	13049	COMMUNITY REACH CENTER	10/06/17	19,297.02
00715129	47723	FEDEX	10/06/17	169.17
00715130	553276	HICKMAN-REH KATHY	10/06/17	46.33
00715131	373974	HOLMES DAWN B	10/06/17	3,075.00
00715132	77611	KD SERVICE GROUP	10/06/17	177.50
00715133	526637	KONZ, KAY	10/06/17	121.00
00715134	644894	LARA MARIE	10/06/17	50.00
00715135	547834	LOPEZ MARCUS	10/06/17	332.00
00715137	124449	NMS LABS	10/06/17	8,209.00
00715140	12691	PEARL COUNSELING ASSOCIATES	10/06/17	9,342.23
00715141	100332	PERKINELMER GENETICS	10/06/17	100.00

Net Warrants by Fund Detail

1 General Fund

<u>Warrant</u>	<u>Supplier No</u>	<u>Supplier Name</u>	<u>Warrant Date</u>	<u>Amount</u>
00715142	39496	PIPER COMMUNICATION SERVICES I	10/06/17	925.00
00715143	214735	PITNEY BOWES PURCHASE POWER	10/06/17	300.00
00715144	216245	PUSH PEDAL PULL INC	10/06/17	295.00
00715145	308437	RANDSTAD US LP	10/06/17	749.29
00715146	339372	ROSS SHIRLEY M	10/06/17	940.50
00715148	13538	SHRED IT USA LLC	10/06/17	101.32
00715149	7406	SIERRA DETENTION SYSTEMS	10/06/17	18,214.52
00715150	51001	SOUTHLAND MEDICAL LLC	10/06/17	1,043.91
00715151	93290	STOEFFLER REBECCA E	10/06/17	1,161.00
00715154	117701	UNIPATH	10/06/17	1,147.00
00715157	383698	ALLIED UNIVERSAL SECURITY SERV	10/06/17	1,442.56
00715158	322973	ARMORED KNIGHTS INC	10/06/17	1,994.64
00715167	40398	CINTAS CORPORATION #66	10/06/17	134.43
00715173	519505	DENOVO VENTURES LLC	10/06/17	92.50
00715177	629229	ESEA	10/06/17	4,950.00
00715185	79260	IDEXX DISTRIBUTION INC	10/06/17	1,194.72
00715196	13591	MWI VETERINARY SUPPLY CO	10/06/17	2,866.36
00715204	422902	ROADRUNNER PHARMACY INCORPORAT	10/06/17	204.97
00715206	181669	RUNBECK ELECTION SERVICES	10/06/17	24,066.30
00715209	42818	STATE OF COLORADO	10/06/17	10,537.27
00715210	42818	STATE OF COLORADO	10/06/17	335.41
00715211	42818	STATE OF COLORADO	10/06/17	646.30
00715212	42818	STATE OF COLORADO	10/06/17	39.41
00715214	1094	TRI COUNTY HEALTH DEPT	10/06/17	284,052.00
Fund Total				1,297,677.39

Net Warrants by Fund Detail

4Capital Facilities Fund

<u>Warrant</u>	<u>Supplier No</u>	<u>Supplier Name</u>	<u>Warrant Date</u>	<u>Amount</u>
00714460	200754	MOVEPLAN (USA) INC	10/02/17	61,000.00
00714577	33577	FCI CONSTRUCTORS INC	10/03/17	91,989.20
00714604	527100	TREANOR ARCHITECTS PA	10/03/17	8,600.00
			Fund Total	161,589.20

Net Warrants by Fund Detail

5 Golf Course Enterprise Fund

<u>Warrant</u>	<u>Supplier No</u>	<u>Supplier Name</u>	<u>Warrant Date</u>	<u>Amount</u>
00714641	1087	ACUITY SPECIALTY PRODUCTS INC	10/04/17	128.73
00714642	8579	AGFINITY INC	10/04/17	578.75
00714643	302764	AGFINITY INC	10/04/17	5,964.35
00714645	12012	ALSCO AMERICAN INDUSTRIAL	10/04/17	127.68
00714647	13206	C P S DISTRIBUTORS INC	10/04/17	164.94
00714648	25288	CEM LAKE MGMT	10/04/17	473.00
00714655	160270	GOLF & SPORT SOLUTIONS	10/04/17	775.52
00714656	804964	GRAINGER	10/04/17	199.00
00714661	11496	L L JOHNSON DIST	10/04/17	1,037.12
00714662	46175	MASEK GOLF CAR COMPANY	10/04/17	428.38
00714664	41651	NAPA	10/04/17	53.32
00714670	47140	TORO NSN	10/04/17	229.00
00714688	13822	XCEL ENERGY	10/04/17	42.55
Fund Total				10,202.34

Net Warrants by Fund Detail

6 Equipment Service Fund

<u>Warrant</u>	<u>Supplier No</u>	<u>Supplier Name</u>	<u>Warrant Date</u>	<u>Amount</u>
00714548	11657	A & E TIRE INC	10/03/17	1,239.38
00714550	295403	ABRA AUTO BODY & GLASS	10/03/17	801.18
00714592	16237	SAM HILL OIL INC	10/03/17	30,533.45
00714593	28084	SILL TERHAR MOTORS INC	10/03/17	46,823.00
00714612	11657	A & E TIRE INC	10/04/17	1,302.92
00714613	295403	ABRA AUTO BODY & GLASS	10/04/17	25.00
00714622	491796	HRT ENTERPRISES LLC	10/04/17	405.00
00714631	99671	SPRADLEY BARR FORD GREELEY	10/04/17	59,011.00
00714638	7499	UNDERCOVER CANVAS LLC	10/04/17	128.00
00714640	350373	WEX BANK	10/04/17	2,817.08
00714689	11657	A & E TIRE INC	10/04/17	1,483.34
00714690	295403	ABRA AUTO BODY & GLASS	10/04/17	351.70
00714707	16237	SAM HILL OIL INC	10/04/17	23,215.19
00714714	24560	WIRELESS ADVANCED COMMUNICATIO	10/04/17	32,058.36
Fund Total				200,194.60

County of Adams
Net Warrants by Fund Detail

7

Stormwater Utility Fund

<u>Warrant</u>	<u>Supplier No</u>	<u>Supplier Name</u>	<u>Warrant Date</u>	<u>Amount</u>
00714724	400924	WESTCHESTER INVESTMENTS LLC	10/04/17	60.48
Fund Total				60.48

Net Warrants by Fund Detail

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Road & Bridge Fund

<u>Warrant</u>	<u>Supplier No</u>	<u>Supplier Name</u>	<u>Warrant Date</u>	<u>Amount</u>
00714575	128693	DREXEL BARRELL & CO	10/03/17	3,750.00
00714693	128693	DREXEL BARRELL & CO	10/04/17	980.36
00715203	430098	REPUBLIC SERVICES #535	10/06/17	826.62
Fund Total				5,556.98

Net Warrants by Fund Detail

19 Insurance Fund

<u>Warrant</u>	<u>Supplier No</u>	<u>Supplier Name</u>	<u>Warrant Date</u>	<u>Amount</u>
00714443	643006	ALL MEDICAL PERSONNEL INC	10/02/17	913.00
00714549	11657	A & E TIRE INC	10/03/17	118.60
00714571	2157	COLO OCCUPATIONAL MEDICINE PHY	10/03/17	790.00
00714578	541231	FINELINE GRAPHICS	10/03/17	291.00
00714694	182042	FIT SOLDIERS FITNESS BOOT CAMP	10/04/17	3,900.00
00714699	174580	MILE HIGH FITNESS	10/04/17	1,260.00
			Fund Total	7,272.60

Net Warrants by Fund Detail

24

Conservation Trust Fund

<u>Warrant</u>	<u>Supplier No</u>	<u>Supplier Name</u>	<u>Warrant Date</u>	<u>Amount</u>
00714501	266133	STREAM DESIGN LLC	10/02/17	26,388.77
Fund Total				26,388.77

Net Warrants by Fund Detail

25Waste Management Fund

<u>Warrant</u>	<u>Supplier No</u>	<u>Supplier Name</u>	<u>Warrant Date</u>	<u>Amount</u>
00714618	80146	COLO DEPT OF PUBLIC HEALTH & E	10/04/17	3,562.50
00714692	535096	B & B ENVIRONMENTAL SAFETY INC	10/04/17	2,410.95
00714712	573198	TECHNO RESCUE LLC	10/04/17	12,534.52
Fund Total				18,507.97

Net Warrants by Fund Detail

27

Open Space Projects Fund

<u>Warrant</u>	<u>Supplier No</u>	<u>Supplier Name</u>	<u>Warrant Date</u>	<u>Amount</u>
00714518	357806	COLO WATER WELL PUMP SVC & SUP	10/03/17	315.00
00714639	47323	WESTERN STATES RECLAMATION INC	10/04/17	1,016.00
Fund Total				1,331.00

Net Warrants by Fund Detail

30 Community Dev Block Grant Fund

<u>Warrant</u>	<u>Supplier No</u>	<u>Supplier Name</u>	<u>Warrant Date</u>	<u>Amount</u>
00715094	497263	AFFORDABLE REMODELING SOLUTION	10/05/17	17,839.00
			Fund Total	17,839.00

Net Warrants by Fund Detail

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Head Start Fund

<u>Warrant</u>	<u>Supplier No</u>	<u>Supplier Name</u>	<u>Warrant Date</u>	<u>Amount</u>
00714554	636247	AUDIOLOGY SYSTEMS INC	10/03/17	4,862.76
00714567	166025	CHILDRENS HOSPITAL	10/03/17	1,820.00
00714568	166025	CHILDRENS HOSPITAL	10/03/17	900.00
00714573	45567	DENVER CHILDREN'S ADVOCACY CTR	10/03/17	9,928.14
00714583	12393	LAKESHORE LEARNING MATERIALS	10/03/17	21,436.30
00714602	13770	SYSCO DENVER	10/03/17	15,160.46
00715155	8801361	ADAMS COUNTY SHERIFF DEPT	10/06/17	5.00
00715162	92272	CALDERON SHELLY	10/06/17	16.00
00715163	245316	CARNATION BUILDING SERVICES IN	10/06/17	2,106.35
00715165	37266	CENTURY LINK	10/06/17	124.70
00715166	37266	CENTURY LINK	10/06/17	168.94
00715169	33480	COLO BUREAU OF INVESTIGATION	10/06/17	39.50
00715170	5078	COLO DEPT OF HUMAN SERVICES	10/06/17	84.00
00715171	248029	COMMUNITY REACH CENTER FOUNDAT	10/06/17	6,190.04
00715179	28726	G & K SERVICES	10/06/17	135.28
00715182	248250	HAFFKE HEATHER	10/06/17	62.60
00715183	100577	HENDERSON CYNDI	10/06/17	40.25
00715187	40323	L & N SUPPLY COMPANY INC	10/06/17	1,338.50
00715188	342449	LILLIE SHANNON	10/06/17	38.52
00715193	79121	MEADOW GOLD DAIRY	10/06/17	1,847.68
00715197	289976	NIETO REBECCA	10/06/17	18.73
00715199	55021	NULINX INTERNATIONAL	10/06/17	870.00
00715200	1463	ORKIN PEST CONTROL	10/06/17	87.36
00715213	13770	SYSCO DENVER	10/06/17	17,706.49
00715215	31360	WESTMINSTER PRESBYTERIAN CHURC	10/06/17	2,137.86
Fund Total				87,125.46

Net Warrants by Fund Detail

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Comm Services Blk Grant Fund

<u>Warrant</u>	<u>Supplier No</u>	<u>Supplier Name</u>	<u>Warrant Date</u>	<u>Amount</u>
00714536	92604	RAMIREZ ESTHER	10/03/17	36.92
Fund Total				36.92

Net Warrants by Fund Detail

35

Workforce & Business Center

<u>Warrant</u>	<u>Supplier No</u>	<u>Supplier Name</u>	<u>Warrant Date</u>	<u>Amount</u>
00714477	643310	CARRILLO NICOLETTE	10/02/17	80.00
00714481	64157	COLORADO CONSTRUCTION INSTITUT	10/02/17	1,400.00
00714488	643316	LOCKHEED MARTIN SPACE SYSTEMS	10/02/17	5,425.00
00714494	643317	SAUCEDA BRITTANY	10/02/17	80.00
00714497	13538	SHRED IT USA LLC	10/02/17	266.91
00714506	8076	VERIZON WIRELESS	10/02/17	564.41
00715122	644034	CARDONA ANTONIO	10/06/17	50.00
00715138	42283	OLSEN KATHRYN	10/06/17	31.57
00715139	644035	ORTEGA TALAMANTES EMALI	10/06/17	50.00
00715147	632224	SCARANTINO JOSEF	10/06/17	8.85
00715156	36820	AGUINIGA CAROL	10/06/17	49.76
00715159	373693	ARNEACH ANGELA	10/06/17	26.75
00715160	35827	BANKS RACHEL	10/06/17	66.88
00715161	369657	BERNAL JUAN FELIPE	10/06/17	22.47
00715164	35563	CASTILLO YVONNE	10/06/17	37.45
00715168	258669	CLARK RYNE	10/06/17	76.51
00715172	192948	DABIT SANA	10/06/17	11.77
00715174	354196	DUKE STEPHANI	10/06/17	112.35
00715175	38689	ELLIS CHARLES	10/06/17	80.25
00715176	218566	EMSI	10/06/17	7,500.00
00715178	369792	FLORES MICHAEL	10/06/17	36.38
00715180	843241	GLASSER NOELLE	10/06/17	35.31
00715181	68923	GONZALEZ JEANETTE	10/06/17	46.01
00715184	443755	HUTCHINS ATHENAS	10/06/17	93.63
00715186	38692	JOHNSON LORRAINE	10/06/17	20.87
00715189	514419	LUNA EVANGELINA S	10/06/17	41.73
00715190	553650	MARTINEZ DOMINIC A	10/06/17	31.03
00715191	580067	MCBOAT GREG	10/06/17	16.59
00715192	90481	MCDANIEL JENNIFER	10/06/17	4.28
00715194	78254	MEDINA KRISTINA	10/06/17	33.71
00715195	342309	MENDOZA MICHELLE	10/06/17	57.25
00715198	143339	NOBLE PHILLIPP	10/06/17	75.80
00715201	481825	PARRA ALDO	10/06/17	230.59
00715202	40920	POST REBECCA	10/06/17	35.85
00715205	915166	RODRIGUEZ SONIA	10/06/17	52.43
00715207	199912	SALVADOR THERESA	10/06/17	39.59

Net Warrants by Fund Detail

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Workforce & Business Center

<u>Warrant</u>	<u>Supplier No</u>	<u>Supplier Name</u>	<u>Warrant Date</u>	<u>Amount</u>
00715208	357890	SCHAGER BRETT	10/06/17	185.11
00715216	90483	YEPEZ JAYMI	10/06/17	92.56
			Fund Total	17,069.65

Net Warrants by Fund Detail

43Front Range Airport

<u>Warrant</u>	<u>Supplier No</u>	<u>Supplier Name</u>	<u>Warrant Date</u>	<u>Amount</u>
00714483	80156	DISH NETWORK	10/02/17	138.02
00714486	358103	KIMLEY-HORN AND ASSOCIATES INC	10/02/17	2,625.00
00714495	37110	SB PORTA BOWL RESTROOMS INC	10/02/17	396.00
00714500	49310	SOUTH PARK EMBROIDERY	10/02/17	287.39
00714507	80279	VERIZON WIRELESS	10/02/17	473.01
00714537	366395	RUPPEL DAVID	10/03/17	119.50
00714620	556579	DBT TRANSPORTATION SERVICES LL	10/04/17	1,185.00
00714636	41127	THYSSENKRUPP ELEVATOR CORP	10/04/17	300.00
00715124	80257	CENTURYLINK	10/06/17	268.83
00715128	13410	EASTERN SLOPE RURAL TELEPHONE	10/06/17	79.68
00715136	379597	NEOFUNDS BY NEOPOST	10/06/17	183.98
00715152	80267	SWIMS DISPOSAL	10/06/17	298.75
00715153	66264	SYSTEMS GROUP	10/06/17	895.00
Fund Total				7,250.16

Net Warrants by Fund Detail

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Water and Wastewater Fund

<u>Warrant</u>	<u>Supplier No</u>	<u>Supplier Name</u>	<u>Warrant Date</u>	<u>Amount</u>
00714475	351622	AURORA WATER	10/02/17	2,589.44
00714478	2381	COLO ANALYTICAL LABORATORY	10/02/17	150.00
00714552	88281	ALBERTS WATER & WASTEWATER SER	10/03/17	3,000.00
00715125	80257	CENTURYLINK	10/06/17	47.60
Fund Total				5,787.04

Net Warrants by Fund Detail

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FLATROCK Facility Fund

<u>Warrant</u>	<u>Supplier No</u>	<u>Supplier Name</u>	<u>Warrant Date</u>	<u>Amount</u>
00714555	315759	AXIS ELECTRICAL SERVICES LLC	10/03/17	15,600.00
00714572	612089	COMMERCIAL CLEANING SYSTEMS	10/03/17	875.62
00714711	414086	SQUEEGEE SQUAD	10/04/17	115.00
Fund Total				16,590.62

County of Adams
Vendor Payment Report

<u>9418</u>	<u>Administrative Cost Pool</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Mileage Reimbursements					
	RAMIREZ ESTHER	00034	908442	289041	10/02/17	<u>36.92</u>
					Account Total	<u>36.92</u>
					Department Total	<u><u>36.92</u></u>

County of Adams
Vendor Payment Report

<u>4302</u>	<u>Airport Administration</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Postage & Freight					
	NEOFUNDS BY NEOPOST	00043	908636	289276	09/30/17	183.98
					Account Total	183.98
	Telephone					
	CENTURYLINK	00043	908246	288789	09/28/17	49.10
	VERIZON WIRELESS	00043	907806	288557	09/26/17	432.88
					Account Total	481.98
	Water/Sewer/Sanitation					
	SB PORTA BOWL RESTROOMS INC	00043	907805	288557	09/26/17	396.00
	SWIMS DISPOSAL	00043	908637	289276	10/04/17	298.75
					Account Total	694.75
					Department Total	1,360.71

County of Adams
Vendor Payment Report

<u>4308</u>	<u>Airport ATCT</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Telephone					
	CENTURYLINK	00043	908246	288789	09/28/17	49.69
	CENTURYLINK	00043	908246	288789	09/28/17	120.21
					Account Total	<u>169.90</u>
					Department Total	<u><u>169.90</u></u>

County of Adams
Vendor Payment Report

<u>4303</u>	<u>Airport FBO</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Satellite Television					
	DISH NETWORK	00043	907828	288557	09/26/17	138.02
					Account Total	138.02
	Telephone					
	CENTURYLINK	00043	908246	288789	09/28/17	49.83
	VERIZON WIRELESS	00043	907806	288557	09/26/17	40.13
					Account Total	89.96
	Uniforms & Cleaning					
	SOUTH PARK EMBROIDERY	00043	907833	288557	09/26/17	287.39
					Account Total	287.39
					Department Total	515.37

County of Adams
Vendor Payment Report

<u>4304</u>	<u>Airport Operations/Maintenance</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Telephone					
	EASTERN SLOPE RURAL TELEPHONE	00043	908635	289276	10/04/17	<u>79.68</u>
					Account Total	<u>79.68</u>
					Department Total	<u><u>79.68</u></u>

County of Adams
Vendor Payment Report

<u>99809</u>	<u>All Ofc Shared no SS</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Mileage Reimbursements					
	MCDANIEL JENNIFER	00035	908628	289270	09/30/17	<u>4.28</u>
					Account Total	<u>4.28</u>
					Department Total	<u><u>4.28</u></u>

County of Adams
Vendor Payment Report

<u>99800</u>	<u>All Ofc Shared Direct</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Destruction of Records					
	SHRED IT USA LLC	00035	907857	288637	09/27/17	266.91
					Account Total	266.91
	Mileage Reimbursements					
	CASTILLO YVONNE	00035	908613	289270	09/30/17	25.15
	DUKE STEPHANI	00035	908616	289270	09/30/17	112.35
					Account Total	137.50
					Department Total	404.41

County of Adams
Vendor Payment Report

<u>2051</u>	<u>ANS - Administration</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Animal Control/Shelter					
	LARA MARIE	00001	909293	289427	10/05/17	50.00
	SPARKS BIANCA	00001	907910	288658	09/27/17	50.00
					Account Total	100.00
	Mileage Reimbursements					
	HICKMAN-REH KATHY	00001	909315	289427	10/05/17	46.33
	LUCERO-ALVAREZ JENNIFER	00001	907909	288658	09/27/17	33.97
					Account Total	80.30
	Temporary Labor					
	RANDSTAD US LP	00001	907908	288658	09/27/17	749.29
	RANDSTAD US LP	00001	909292	289427	10/05/17	749.29
					Account Total	1,498.58
					Department Total	1,678.88

County of Adams
Vendor Payment Report

<u>3064</u>	<u>Building Safety</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Building Permits					
	D-7 ROOFING	00001	907966	288658	09/27/17	191.00
					Account Total	191.00
					Department Total	191.00

County of Adams
Vendor Payment Report

<u>4</u>	<u>Capital Facilities Fund</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Received not Vouchered Clrg					
	FCI CONSTRUCTORS INC	00004	907930	288661	09/27/17	96,830.74
	MOVEPLAN (USA) INC	00004	908165	288681	09/27/17	10,000.00
	MOVEPLAN (USA) INC	00004	908166	288681	09/27/17	18,000.00
	MOVEPLAN (USA) INC	00004	908167	288681	09/27/17	9,000.00
	MOVEPLAN (USA) INC	00004	908168	288681	09/27/17	9,000.00
	MOVEPLAN (USA) INC	00004	908169	288681	09/27/17	15,000.00
	TREANOR ARCHITECTS PA	00004	907931	288661	09/27/17	8,600.00
					Account Total	166,430.74
	Retainages Payable					
	FCI CONSTRUCTORS INC	00004	907930	288661	09/27/17	4,841.54-
					Account Total	4,841.54-
					Department Total	161,589.20

County of Adams
Vendor Payment Report

<u>9251</u>	<u>Conference Center</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Bldg Rent & Use Charges					
	BRIGHTON CHAMBER OF COMMERCE	00001	908435	289041	10/02/17	1,200.00
					Account Total	1,200.00
					Department Total	<u>1,200.00</u>

County of Adams
Vendor Payment Report

<u>24</u>	<u>Conservation Trust Fund</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Received not Vouchered Clrg					
	STREAM DESIGN LLC	00024	907764	288501	09/26/17	8,473.18
	STREAM DESIGN LLC	00024	907764	288501	09/26/17	7,535.00
	STREAM DESIGN LLC	00024	907764	288501	09/26/17	10,380.59
					Account Total	<u>26,388.77</u>
					Department Total	<u><u>26,388.77</u></u>

County of Adams
Vendor Payment Report

<u>2055</u>	<u>Control/Enforcement</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Operating Supplies					
	GLOBAL MOUNTING SOLUTIONS INC	00001	907967	288658	09/27/17	<u>652.38</u>
					Account Total	<u>652.38</u>
					Department Total	<u><u>652.38</u></u>

County of Adams
Vendor Payment Report

<u>1041</u>	<u>County Assessor</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Business Meetings					
	ADAMS COUNTY ASSESSOR	00001	908201	288771	09/28/17	10.43
					Account Total	10.43
	Fuel, Gas & Oil					
	ADAMS COUNTY ASSESSOR	00001	908201	288771	09/28/17	26.00
					Account Total	26.00
	Maintenance Contracts					
	IBM CORPORATION	00001	908200	288771	09/27/17	1,173.00
					Account Total	1,173.00
	Operating Supplies					
	ADAMS COUNTY ASSESSOR	00001	908201	288771	09/28/17	13.46
					Account Total	13.46
	Travel & Transportation					
	ADAMS COUNTY ASSESSOR	00001	908201	288771	09/28/17	43.50
					Account Total	43.50
					Department Total	<u>1,266.39</u>

County of Adams
Vendor Payment Report

<u>1013</u>	<u>County Attorney</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Education & Training					
	CENTER FOR EDUCATION & EMPLOYM	00001	907635	288304	09/22/17	159.00
					Account Total	159.00
	Operating Supplies					
	ACE KAUFFMAN	00001	907639	288304	09/22/17	60.21
	ACE KAUFFMAN	00001	907640	288304	09/22/17	60.13
	SWAIN DENNIS	00001	907633	288304	09/22/17	84.42
					Account Total	204.76
	Other Professional Serv					
	DSD CIVIL DENVER COUNTY SHERIF	00001	907638	288304	09/22/17	48.20
	JEFFERSON COUNTY SHERIFF	00001	907637	288304	09/22/17	40.00
	METROWEST NEWSPAPERS	00001	907634	288304	09/22/17	28.16
					Account Total	116.36
	Travel & Transportation					
	SOPER CHRISTOPHER	00001	908411	289017	10/02/17	130.00
					Account Total	130.00
					Department Total	610.12

County of Adams
Vendor Payment Report

<u>2031</u>	<u>County Coroner</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Machinery					
	APOLLO MECHANICAL CONTRACTORS	00001	908291	288882	09/29/17	815.00
					Account Total	815.00
	Medical Services					
	CARUSO JAMES LOUIS	00001	908375	288923	09/29/17	5,125.00
	HOLMES DAWN B	00001	908551	288923	10/03/17	1,025.00
	HOLMES DAWN B	00001	908524	289161	10/03/17	2,050.00
					Account Total	8,200.00
	Operating Supplies					
	ARAMARK REFRESHMENT SERVICES	00001	908384	288923	09/29/17	156.87
	SOUTHLAND MEDICAL LLC	00001	908377	288923	09/29/17	504.67
	SOUTHLAND MEDICAL LLC	00001	908378	288923	09/29/17	539.24
					Account Total	1,200.78
	Other Communications					
	AMERICAN MESSAGING	00001	908523	289161	10/03/17	32.11
					Account Total	32.11
	Other Professional Serv					
	ARIAS REBECCA M	00001	908386	288923	09/29/17	1,800.00
	ARIAS REBECCA M	00001	908387	288923	09/29/17	1,680.00
	ARIAS REBECCA M	00001	908388	288923	09/29/17	1,720.00
	AURORA PRECISION SHARPENING SE	00001	908550	288923	10/03/17	40.00
	FEDEX	00001	908374	288923	09/29/17	42.41
	FEDEX	00001	908380	288923	09/29/17	40.55
	FEDEX	00001	908385	288923	09/29/17	16.20
	FEDEX	00001	908525	289161	10/03/17	40.48
	FEDEX	00001	908526	289161	10/03/17	29.53
	NMS LABS	00001	908373	288923	09/29/17	8,209.00
	PERKINELMER GENETICS	00001	908381	288923	09/29/17	100.00
	SHRED IT USA LLC	00001	908383	288923	09/29/17	101.32
	STOEFLER REBECCA E	00001	908382	288923	09/29/17	1,161.00
	UNIPATH	00001	908376	288923	09/29/17	1,047.00
	UNIPATH	00001	908379	288923	09/29/17	100.00
					Account Total	16,127.49

Travel & Transportation

County of Adams
Vendor Payment Report

<u>2031</u>	<u>County Coroner</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	BRONCUCIA-JORDAN MONICA	00001	908441	289041	10/02/17	157.35
					Account Total	157.35
					Department Total	26,532.73

County of Adams
Vendor Payment Report

<u>1031</u>	<u>County Treasurer</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Bank Charges					
	OFFICIAL PAYMENTS CORPORATION	00001	908719	289309	10/04/17	5.95
	OFFICIAL PAYMENTS CORPORATION	00001	908720	289309	10/04/17	5.95
					Account Total	<u>11.90</u>
					Department Total	<u><u>11.90</u></u>

County of Adams
Vendor Payment Report

<u>1052</u>	<u>Criminal Justice Coord Council</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Business Meetings					
	ALLEN DEBRA JEAN	00001	908443	289041	10/02/17	<u>43.98</u>
					Account Total	<u>43.98</u>
					Department Total	<u><u>43.98</u></u>

County of Adams
Vendor Payment Report

<u>1074</u>	<u>CA- Risk Management</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Safety-Drug & AI Test/Med Cert					
	COLO OCCUPATIONAL MEDICINE PHY	00019	907636	288304	09/22/17	<u>790.00</u>
					Account Total	<u>790.00</u>
					Department Total	<u><u>790.00</u></u>

County of Adams
Vendor Payment Report

<u>941016</u>	<u>CDBG</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Grants to Other Institutions					
	AFFORDABLE REMODELING SOLUTION	00030	908391	289001	10/02/17	17,839.00
					Account Total	17,839.00
					Department Total	17,839.00

County of Adams
Vendor Payment Report

<u>1020</u>	<u>CLK Administration</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Operating Supplies					
	HICO	00001	908342	288903	09/29/17	18.00
					Account Total	18.00
					Department Total	18.00

County of Adams
Vendor Payment Report

<u>1022</u>	<u>CLK Elections</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Mileage Reimbursements					
	STRAUCH KEVIN	00001	907968	288658	09/27/17	<u>89.88</u>
					Account Total	<u>89.88</u>
					Department Total	<u><u>89.88</u></u>

County of Adams
Vendor Payment Report

<u>1023</u>	<u>CLK Motor Vehicle</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Destruction of Records					
	SHRED IT USA LLC	00001	908343	288903	09/29/17	68.00
					Account Total	68.00
	Mileage Reimbursements					
	MORALES ELIZABETH	00001	908285	288884	09/29/17	11.02
	PETERS KELLY	00001	908286	288884	09/29/17	17.12
					Account Total	28.14
	Operating Supplies					
	ALSCO AMERICAN INDUSTRIAL	00001	908337	288903	09/29/17	18.41
	ALSCO AMERICAN INDUSTRIAL	00001	908338	288903	09/29/17	16.21
	ALSCO AMERICAN INDUSTRIAL	00001	908339	288903	09/29/17	26.89
	ALSCO AMERICAN INDUSTRIAL	00001	908340	288903	09/29/17	18.41
	ALSCO AMERICAN INDUSTRIAL	00001	908341	288903	09/29/17	16.21
					Account Total	96.13
	Travel & Transportation					
	TOTAYS TAMSIN	00001	908344	288903	09/29/17	121.05
					Account Total	121.05
					Department Total	313.32

County of Adams
Vendor Payment Report

<u>1051</u>	<u>District Attorney</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Court Reporting Transcripts					
	EMBRY SANDRA	00001	908347	288910	09/29/17	27.00
					Account Total	27.00
	Education & Training					
	COLO DIST ATTORNEY COUNCIL	00001	908346	288910	09/29/17	4,200.00
	COLO DIST ATTORNEY COUNCIL	00001	908346	288910	09/29/17	225.00
					Account Total	4,425.00
	Interpreting Services					
	SELETSKAYA ALLA	00001	908348	288910	09/29/17	163.42
					Account Total	163.42
	Mileage Reimbursements					
	ADCO DISTRICT ATTORNEY'S OFFIC	00001	908345	288910	09/29/17	12.00
	ADCO DISTRICT ATTORNEY'S OFFIC	00001	908345	288910	09/29/17	57.00
	DELGADO NICOLE	00001	908575	289175	10/03/17	64.20
	MAYER LISA	00001	908580	289175	10/03/17	148.83
	MAYER LISA	00001	908580	289175	10/03/17	3.75
	MAYER LISA	00001	908580	289175	10/03/17	10.70
	MORITZKY TREVOR	00001	908581	289175	10/03/17	96.84
	PETRI BEARD AMY	00001	908582	289175	10/03/17	100.58
	RAAZ JOSH	00001	908583	289175	10/03/17	40.82
	ROSSI CHRISTOPHER	00001	908585	289175	10/03/17	215.61
	SCARPELLA NATALIE	00001	908586	289175	10/03/17	106.68
					Account Total	857.01
	Operating Supplies					
	ADCO DISTRICT ATTORNEY'S OFFIC	00001	908345	288910	09/29/17	2.00
	ADCO DISTRICT ATTORNEY'S OFFIC	00001	908345	288910	09/29/17	25.74
					Account Total	27.74
	Other Professional Serv					
	CRISIS CENTER	00001	908573	289175	10/03/17	160.00
	ADCO DISTRICT ATTORNEY'S OFFIC	00001	908345	288910	09/29/17	10.00
	ROBERTS JEANETTE	00001	908588	289175	10/03/17	112.50
	SVENDSEN SASHA	00001	908589	289175	10/03/17	516.78
	UNIVERSITY PHYSICIANS INC	00001	908349	288910	09/29/17	1,298.04
	VINCENT ROMEO & RODRIQUEZ LLC	00001	908350	288910	09/29/17	400.00

County of Adams
Vendor Payment Report

<u>1051</u>	<u>District Attorney</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
					Account Total	2,497.32
	Travel & Transportation					
	CAPOLUNGO TARA	00001	908571	289175	10/03/17	171.00
	CVANCARA SUZI	00001	908574	289175	10/03/17	171.00
	DIXON TARIKAH	00001	908576	289175	10/03/17	81.00
	HAMMOND MICHELLE	00001	908577	289175	10/03/17	171.00
	JANUARY ARIZA	00001	908578	289175	10/03/17	81.00
	LEUNG CASPAR	00001	908579	289175	10/03/17	16.00
	RODRIGUEZ CATHY	00001	908584	289175	10/03/17	171.00
					Account Total	862.00
	Witness Fees					
	ADCO DISTRICT ATTORNEY'S OFFIC	00001	907816	288628	09/27/17	124.60
	ADCO DISTRICT ATTORNEY'S OFFIC	00001	907816	288628	09/27/17	97.15
	ADCO DISTRICT ATTORNEY'S OFFIC	00001	907816	288628	09/27/17	267.35
	ADCO DISTRICT ATTORNEY'S OFFIC	00001	907816	288628	09/27/17	169.14
	ADCO DISTRICT ATTORNEY'S OFFIC	00001	907816	288628	09/27/17	48.57
	ADCO DISTRICT ATTORNEY'S OFFIC	00001	908390	288998	10/02/17	27.65
	ADCO DISTRICT ATTORNEY'S OFFIC	00001	908390	288998	10/02/17	157.26
	ADCO DISTRICT ATTORNEY'S OFFIC	00001	908390	288998	10/02/17	76.51
	ADCO DISTRICT ATTORNEY'S OFFIC	00001	908718	289175	10/03/17	95.81
	ADCO DISTRICT ATTORNEY'S OFFIC	00001	908718	289175	10/03/17	213.80
					Account Total	1,277.84
					Department Total	<u>10,137.33</u>

County of Adams
Vendor Payment Report

<u>7041</u>	<u>Economic Development Center</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Grants to Other Instit					
	ADAMS COUNTY EDUCATION CONSORT	00001	908434	289041	10/02/17	48,500.00
					Account Total	48,500.00
	Other Professional Serv					
	BOK FINANCIAL	00001	909288	289427	10/05/17	1,000.00
					Account Total	1,000.00
					Department Total	49,500.00

County of Adams
Vendor Payment Report

<u>99500</u>	<u>Employment First</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Mileage Reimbursements					
	ARNEACH ANGELA	00035	908609	289270	09/30/17	26.75
	FLORES MICHAEL	00035	908618	289270	09/30/17	36.38
	HUTCHINS ATHENAS	00035	908621	289270	09/30/17	93.63
	LUNA EVANGELINA S	00035	908623	289270	09/30/17	41.73
	MARTINEZ DOMINIC A	00035	908624	289270	09/30/17	31.03
	MEDINA KRISTINA	00035	908626	289270	09/30/17	33.71
	SALVADOR THERESA	00035	908632	289270	09/30/17	39.59
	YEPEZ JAYMI	00035	908634	289270	09/30/17	92.56
					Account Total	395.38
	Travel & Transportation					
	SCARANTINO JOSEF	00035	908655	289282	10/04/17	8.85
					Account Total	8.85
					Department Total	404.23

County of Adams
Vendor Payment Report

6	Equipment Service Fund	Fund	Voucher	Batch No	GL Date	Amount
	Received not Vouchered Clrg					
	A & E TIRE INC	00006	907940	288661	09/27/17	44.62
	A & E TIRE INC	00006	907941	288661	09/27/17	1,194.76
	A & E TIRE INC	00006	908445	289042	10/02/17	439.16
	A & E TIRE INC	00006	908488	289042	10/02/17	42.50
	A & E TIRE INC	00006	908489	289042	10/02/17	672.60
	A & E TIRE INC	00006	908490	289042	10/02/17	329.08
	A & E TIRE INC	00006	908556	289173	10/03/17	1,162.92
	A & E TIRE INC	00006	908559	289173	10/03/17	140.00
	ABRA AUTO BODY & GLASS	00006	907933	288661	09/27/17	296.18
	ABRA AUTO BODY & GLASS	00006	907934	288661	09/27/17	160.00
	ABRA AUTO BODY & GLASS	00006	907936	288661	09/27/17	160.00
	ABRA AUTO BODY & GLASS	00006	907937	288661	09/27/17	25.00
	ABRA AUTO BODY & GLASS	00006	907938	288661	09/27/17	160.00
	ABRA AUTO BODY & GLASS	00006	908452	289042	10/02/17	166.70
	ABRA AUTO BODY & GLASS	00006	908450	289042	10/02/17	160.00
	ABRA AUTO BODY & GLASS	00006	908451	289042	10/02/17	25.00
	ABRA AUTO BODY & GLASS	00006	908566	289173	10/03/17	25.00
	SAM HILL OIL INC	00006	907942	288661	09/27/17	13,860.82
	SAM HILL OIL INC	00006	907943	288661	09/27/17	15,354.88
	SAM HILL OIL INC	00006	907944	288661	09/27/17	1,317.75
	SAM HILL OIL INC	00006	908444	289042	10/02/17	6,694.97
	SAM HILL OIL INC	00006	908449	289042	10/02/17	16,520.22
	SILL TERHAR MOTORS INC	00006	907939	288661	09/27/17	46,823.00
	SPRADLEY BARR FORD GREELEY	00006	908555	289173	10/03/17	32,031.00
	SPRADLEY BARR FORD GREELEY	00006	908557	289173	10/03/17	26,980.00
	WEX BANK	00006	908558	289173	10/03/17	2,817.08
	WIRELESS ADVANCED COMMUNICATIO	00006	908446	289042	10/02/17	10,190.12
	WIRELESS ADVANCED COMMUNICATIO	00006	908446	289042	10/02/17	744.00
	WIRELESS ADVANCED COMMUNICATIO	00006	908447	289042	10/02/17	10,190.12
	WIRELESS ADVANCED COMMUNICATIO	00006	908447	289042	10/02/17	744.00
	WIRELESS ADVANCED COMMUNICATIO	00006	908448	289042	10/02/17	10,190.12
					Account Total	199,661.60
					Department Total	199,661.60

County of Adams
Vendor Payment Report

<u>9240</u>	<u>Extension - Horticulture</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Education & Training					
	COLO STATE UNIVERSITY	00001	907775	288521	09/26/17	100.00
					Account Total	100.00
	Mileage Reimbursements					
	HAMMOND ERIC	00001	907774	288521	09/26/17	140.17
					Account Total	140.17
					Department Total	<u>240.17</u>

County of Adams
Vendor Payment Report

<u>9241</u>	<u>Extension- Administration</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Education & Training					
	COLO STATE UNIVERSITY	00001	907778	288521	09/26/17	245.00
	COLO STATE UNIVERSITY	00001	907779	288521	09/26/17	245.00
					Account Total	<u>490.00</u>
					Department Total	<u><u>490.00</u></u>

County of Adams
Vendor Payment Report

<u>9244</u>	<u>Extension- 4-H/Youth</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Education & Training					
	COLO STATE UNIVERSITY	00001	907780	288521	09/26/17	220.00
	COLO STATE UNIVERSITY	00001	907777	288521	09/26/17	220.00
					Account Total	<u>440.00</u>
					Department Total	<u><u>440.00</u></u>

County of Adams
Vendor Payment Report

<u>5025</u>	<u>Facilities Club House Maint.</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Buildings					
	COLO CARPET CENTER INC	00005	907769	288508	09/26/17	42,170.00
	COLO CARPET CENTER INC	00005	908289	288882	09/29/17	280.00
					Account Total	<u>42,450.00</u>
					Department Total	<u><u>42,450.00</u></u>

County of Adams
Vendor Payment Report

<u>9114</u>	<u>Fleet- Commerce</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Tools Reimbursement					
	FORD TANNER	00006	908600	289267	10/04/17	119.08
					Account Total	119.08
	Vehicle Repair & Maint					
	HRT ENTERPRISES LLC	00006	908505	289127	10/03/17	405.00
	UNDERCOVER CANVAS LLC	00006	908506	289127	10/03/17	128.00
					Account Total	533.00
					Department Total	652.08

County of Adams
Vendor Payment Report

<u>43</u>	<u>Front Range Airport</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Received not Vouchered Clrg					
	DBT TRANSPORTATION SERVICES LL	00043	908562	289173	10/03/17	1,185.00
	KIMLEY-HORN AND ASSOCIATES INC	00043	907763	288501	09/26/17	2,625.00
	THYSSENKRUPP ELEVATOR CORP	00043	908563	289173	10/03/17	300.00
					Account Total	4,110.00
					Department Total	4,110.00

County of Adams
Vendor Payment Report

<u>50</u>	<u>FLATROCK Facility Fund</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Received not Vouchered Clrg					
	AXIS ELECTRICAL SERVICES LLC	00050	907925	288661	09/27/17	15,600.00
	COMMERCIAL CLEANING SYSTEMS	00050	907928	288661	09/27/17	875.62
					Account Total	16,475.62
					Department Total	16,475.62

County of Adams
Vendor Payment Report

<u>1091</u>	<u>FO - Administration</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Building Rental					
	CHAMBERS HOLDINGS LLC	00001	908392	288508	10/02/17	14,686.76
	WESTAR REAL PROPERTY SERVICES	00001	907767	288508	09/26/17	14,281.36
					Account Total	28,968.12
	Gas & Electricity					
	Energy Cap Bill ID=7711	00001	908219	288775	09/13/17	474.52
	Energy Cap Bill ID=7712	00001	908220	288775	09/21/17	83.36
	Energy Cap Bill ID=7714	00001	908221	288775	09/21/17	480.14
	Energy Cap Bill ID=7725	00001	908222	288775	09/19/17	206.33
	Energy Cap Bill ID=7726	00001	908223	288775	09/20/17	164.19
	Energy Cap Bill ID=7728	00001	908224	288775	09/21/17	452.10
	Energy Cap Bill ID=7745	00001	908399	289008	09/19/17	1,035.29
					Account Total	2,895.93
	Mileage Reimbursements					
	BONDS KENNETH	00001	907772	288508	09/26/17	44.94
	CARRILLO BILLY	00001	908290	288882	09/29/17	40.66
	EVANOFF MATTHEW	00001	908293	288882	09/29/17	34.03
					Account Total	119.63
					Department Total	31,983.68

County of Adams
Vendor Payment Report

<u>1075</u>	<u>FO - Administration Bldg</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Gas & Electricity					
	Energy Cap Bill ID=7709	00001	908212	288775	09/08/17	1,526.99
	Energy Cap Bill ID=7710	00001	908213	288775	09/11/17	57.50
	Energy Cap Bill ID=7730	00001	908396	289008	09/21/17	31.41
					Account Total	<u>1,615.90</u>
					Department Total	<u><u>1,615.90</u></u>

County of Adams
Vendor Payment Report

<u>1113</u>	<u>FO - Children & Family Service</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Gas & Electricity					
	Energy Cap Bill ID=7706	00001	908227	288775	09/14/17	6,255.52
					Account Total	<u>6,255.52</u>
	Water/Sewer/Sanitation					
	Energy Cap Bill ID=7729	00001	908406	289008	09/22/17	721.73
					Account Total	<u>721.73</u>
					Department Total	<u><u>6,977.25</u></u>

County of Adams
Vendor Payment Report

<u>1060</u>	<u>FO - Community Corrections</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Maintenance Contracts					
	SYSTEMS GROUP	00001	907768	288508	09/26/17	360.00
					Account Total	360.00
	Water/Sewer/Sanitation					
	Energy Cap Bill ID=7697	00001	908202	288775	09/13/17	280.45
					Account Total	280.45
					Department Total	640.45

County of Adams
Vendor Payment Report

<u>1114</u>	<u>FO - District Attorney Bldg.</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Gas & Electricity					
	Energy Cap Bill ID=7727	00001	908228	288775	09/21/17	<u>71.64</u>
					Account Total	<u>71.64</u>
					Department Total	<u><u>71.64</u></u>

County of Adams
Vendor Payment Report

<u>2090</u>	<u>FO - Flatrock Facility</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Gas & Electricity					
	Energy Cap Bill ID=7735	00050	908408	289008	09/22/17	41.35
	Energy Cap Bill ID=7741	00050	908409	289008	09/22/17	45.46
					Account Total	86.81
	Infrastruc Rep & Maint					
	SUNSTATE EQUIPMENT CO LLC	00050	907771	288508	09/26/17	2,671.00
					Account Total	2,671.00
	Maintenance Contracts					
	SYSTEMS GROUP	00050	908294	288882	09/29/17	475.00
					Account Total	475.00
					Department Total	3,232.81

County of Adams
Vendor Payment Report

<u>1077</u>	<u>FO - Government Center</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Gas & Electricity					
	Energy Cap Bill ID=7707	00001	908216	288775	09/13/17	22,362.00
	Energy Cap Bill ID=7708	00001	908217	288775	09/13/17	2,189.00
	Energy Cap Bill ID=7737	00001	908398	289008	09/22/17	757.92
	SAM HILL OIL INC	00001	908287	288882	09/29/17	3,736.40
					Account Total	29,045.32
	Maintenance Contracts					
	SUMMIT LABORATORIES INC	00001	907770	288508	09/26/17	480.00
					Account Total	480.00
	Water/Sewer/Sanitation					
	Energy Cap Bill ID=7696	00001	908218	288775	09/08/17	5,448.54
					Account Total	5,448.54
					Department Total	34,973.86

County of Adams
Vendor Payment Report

<u>1070</u>	<u>FO - Honnen/Plan&Devel/MV Ware</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Gas & Electricity					
	Energy Cap Bill ID=7713	00001	908205	288775	09/21/17	424.68
	Energy Cap Bill ID=7742	00001	908393	289008	09/22/17	4,227.03
	Energy Cap Bill ID=7746	00001	908394	289008	09/22/17	106.48
	Energy Cap Bill ID=7747	00001	908395	289008	09/21/17	127.04
					Account Total	4,885.23
	Water/Sewer/Sanitation					
	Energy Cap Bill ID=7698	00001	908206	288775	09/13/17	44.30
	Energy Cap Bill ID=7699	00001	908207	288775	09/13/17	23.20
	Energy Cap Bill ID=7700	00001	908208	288775	09/13/17	44.30
	Energy Cap Bill ID=7702	00001	908209	288775	09/13/17	1,796.30
	Energy Cap Bill ID=7724	00001	908210	288775	09/20/17	2,083.90
					Account Total	3,992.00
					Department Total	8,877.23

County of Adams
Vendor Payment Report

<u>1071</u>	<u>FO - Justice Center</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Building Repair & Maint					
	PPS INTERIORS	00001	908288	288882	09/29/17	612.00
					Account Total	612.00
	Gas & Electricity					
	Energy Cap Bill ID=7717	00001	908211	288775	09/19/17	1,012.72
					Account Total	1,012.72
					Department Total	<u>1,624.72</u>

County of Adams
Vendor Payment Report

<u>2009</u>	<u>FO - Sheriff Maintenance</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Gas & Electricity					
	Energy Cap Bill ID=7715	00001	908229	288775	09/20/17	4,886.55
	Energy Cap Bill ID=7744	00001	908407	289008	09/21/17	48.41
					Account Total	<u>4,934.96</u>
	Water/Sewer/Sanitation					
	Energy Cap Bill ID=7720	00001	908230	288775	09/15/17	17,775.77
	Energy Cap Bill ID=7721	00001	908231	288775	09/15/17	127.07
	Energy Cap Bill ID=7722	00001	908232	288775	09/15/17	30,897.22
					Account Total	<u>48,800.06</u>
					Department Total	<u><u>53,735.02</u></u>

County of Adams
Vendor Payment Report

<u>1076</u>	<u>FO-Adams County Service Center</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Gas & Electricity					
	Energy Cap Bill ID=7716	00001	908214	288775	09/19/17	94.30
	Energy Cap Bill ID=7740	00001	908397	289008	09/22/17	12,822.64
					Account Total	12,916.94
	Water/Sewer/Sanitation					
	Energy Cap Bill ID=7701	00001	908215	288775	09/13/17	4,332.08
					Account Total	4,332.08
					Department Total	17,249.02

County of Adams
Vendor Payment Report

<u>1069</u>	<u>FO-Animal Shelter Maintenance</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Gas & Electricity					
	Energy Cap Bill ID=7718	00001	908204	288775	09/19/17	<u>319.67</u>
					Account Total	<u>319.67</u>
					Department Total	<u><u>319.67</u></u>

County of Adams
Vendor Payment Report

<u>1112</u>	<u>FO-Sheriff HQ/Coroner Building</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Gas & Electricity					
	Energy Cap Bill ID=7743	00001	908405	289008	09/22/17	136.58
					Account Total	136.58
	Water/Sewer/Sanitation					
	Energy Cap Bill ID=7719	00001	908225	288775	09/15/17	1,548.17
	Energy Cap Bill ID=7723	00001	908226	288775	09/15/17	6,785.88
					Account Total	8,334.05
					Department Total	8,470.63

County of Adams
Vendor Payment Report

<u>1</u>	<u>General Fund</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Colorado Sales Tax Payable					
	STATE OF COLORADO	00001	909294	289429	10/05/17	270.00
					Account Total	270.00
	Received not Vouchered Clrg					
	ALLIED UNIVERSAL SECURITY SERV	00001	907784	288538	09/26/17	15,722.19
	ALLIED UNIVERSAL SECURITY SERV	00001	908568	289171	10/03/17	16,755.50
	ALLIED UNIVERSAL SECURITY SERV	00001	908686	289179	10/04/17	1,442.56
	AMERICAN EAGLE DISTRIBUTING	00001	908499	289042	10/02/17	281.40
	AMERICAN EAGLE DISTRIBUTING	00001	908500	289042	10/02/17	155.20
	ARBORTEC TREE SERVICE INC	00001	907926	288661	09/27/17	6,640.00
	ARMORED KNIGHTS INC	00001	908685	289179	10/04/17	332.44
	ARMORED KNIGHTS INC	00001	908685	289179	10/04/17	332.44
	ARMORED KNIGHTS INC	00001	908685	289179	10/04/17	332.44
	ARMORED KNIGHTS INC	00001	908685	289179	10/04/17	332.44
	ARMORED KNIGHTS INC	00001	908685	289179	10/04/17	332.44
	ARMORED KNIGHTS INC	00001	908685	289179	10/04/17	332.44
	ARMORED KNIGHTS INC	00001	908685	289179	10/04/17	332.44
	BLACK ROOFING INC	00001	908565	289173	10/03/17	140,000.00
	BOB BARKER COMPANY	00001	907785	288538	09/26/17	3,162.40
	BOB BARKER COMPANY	00001	907790	288538	09/26/17	157.00
	CHEMATOX LABORATORY INC	00001	908271	288802	09/28/17	335.00
	CHEMATOX LABORATORY INC	00001	908272	288802	09/28/17	1,040.00
	CHEMATOX LABORATORY INC	00001	908273	288802	09/28/17	230.00
	CINTAS CORPORATION #66	00001	907924	288661	09/27/17	134.43
	CINTAS CORPORATION #66	00001	909275	289179	10/05/17	134.43
	COMMUNITY REACH CENTER	00001	907935	288664	09/27/17	22,952.18
	COMMUNITY REACH CENTER	00001	908587	289171	10/03/17	19,297.02
	DENOVO VENTURES LLC	00001	909273	289179	10/05/17	92.50
	DREXEL BARRELL & CO	00001	907917	288661	09/27/17	5,272.50
	ESEA	00001	909274	289179	10/05/17	4,950.00
	GENERAL NETWORKS	00001	907913	288661	09/27/17	4,032.60
	GENERAL NETWORKS	00001	907914	288661	09/27/17	780.00
	GROUNDS SERVICE COMPANY	00001	908453	289042	10/02/17	85.00
	GROUNDS SERVICE COMPANY	00001	908454	289042	10/02/17	120.00
	GROUNDS SERVICE COMPANY	00001	908455	289042	10/02/17	135.00
	GROUNDS SERVICE COMPANY	00001	908456	289042	10/02/17	692.50

County of Adams
Vendor Payment Report

<u>1</u>	<u>General Fund</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	HELTON & WILLIAMSEN PC	00001	908472	289042	10/02/17	544.50
	HEWLETT-PACKARD ENTERPRISE CO	00001	908370	288925	09/29/17	7,947.44
	HIGH COUNTRY BEVERAGE	00001	908473	289042	10/02/17	838.10
	HOV SERVICES INC	00001	908564	289173	10/03/17	11,812.82
	IDEXX DISTRIBUTION INC	00001	908491	289042	10/02/17	239.70
	IDEXX DISTRIBUTION INC	00001	909286	289179	10/05/17	1,194.72
	INSIGHT PUBLIC SECTOR	00001	908371	288925	09/29/17	1,006.39
	INSIGHT PUBLIC SECTOR	00001	908569	289173	10/03/17	5,550.16
	JO MATTOON ASSOCIATES	00001	907786	288538	09/26/17	3,937.50
	KD SERVICE GROUP	00001	908590	289171	10/03/17	177.50
	LEXIS NEXIS MATTHEW BENDER	00001	907959	288664	09/27/17	2,034.99
	LOPEZ MARCUS	00001	908274	288802	09/28/17	332.00
	MAILFINANCE	00001	907788	288538	09/26/17	985.23
	MILE HIGH GOLF CARS	00001	908469	289042	10/02/17	9,325.00
	MOUNTAIN STATES IMAGING LLC	00001	908487	289042	10/02/17	657.46
	MWI VETERINARY SUPPLY CO	00001	907919	288661	09/27/17	59.00
	MWI VETERINARY SUPPLY CO	00001	907920	288661	09/27/17	81.84
	MWI VETERINARY SUPPLY CO	00001	907921	288661	09/27/17	281.06
	MWI VETERINARY SUPPLY CO	00001	907922	288661	09/27/17	355.33
	MWI VETERINARY SUPPLY CO	00001	907923	288661	09/27/17	123.27
	MWI VETERINARY SUPPLY CO	00001	908492	289042	10/02/17	1,007.90
	MWI VETERINARY SUPPLY CO	00001	908493	289042	10/02/17	547.50
	MWI VETERINARY SUPPLY CO	00001	908494	289042	10/02/17	872.52
	MWI VETERINARY SUPPLY CO	00001	908495	289042	10/02/17	632.25
	MWI VETERINARY SUPPLY CO	00001	909284	289179	10/05/17	810.92
	MWI VETERINARY SUPPLY CO	00001	909276	289179	10/05/17	225.75
	MWI VETERINARY SUPPLY CO	00001	909277	289179	10/05/17	196.40
	MWI VETERINARY SUPPLY CO	00001	909278	289179	10/05/17	344.93
	MWI VETERINARY SUPPLY CO	00001	909280	289179	10/05/17	222.02
	MWI VETERINARY SUPPLY CO	00001	909281	289179	10/05/17	540.46
	MWI VETERINARY SUPPLY CO	00001	909282	289179	10/05/17	26.02
	MWI VETERINARY SUPPLY CO	00001	909283	289179	10/05/17	176.54
	MWI VETERINARY SUPPLY CO	00001	909285	289179	10/05/17	323.32
	NORCHEM DRUG TESTING LABORATOR	00001	907960	288664	09/27/17	4.80
	OFFICE SCAPES	00001	907915	288661	09/27/17	3,643.98
	ORACLE AMERICA INC	00001	907916	288661	09/27/17	37,851.66

County of Adams
Vendor Payment Report

<u>1</u>	<u>General Fund</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	PEARL COUNSELING ASSOCIATES	00001	908604	289171	10/04/17	6,500.00
	PEARL COUNSELING ASSOCIATES	00001	908608	289171	10/04/17	2,842.23
	PFX PET SUPPLY	00001	908496	289042	10/02/17	99.75
	PIPER COMMUNICATION SERVICES I	00001	908591	289171	10/03/17	925.00
	PITNEY BOWES PURCHASE POWER	00001	908605	289171	10/04/17	300.00
	PRODUCTION SERVICES INTERNATIO	00001	908471	289042	10/02/17	12,499.00
	PRODUCTION SERVICES INTERNATIO	00001	908471	289042	10/02/17	4,469.62
	PRODUCTION SERVICES INTERNATIO	00001	908477	289042	10/02/17	577.00
	PRODUCTION SERVICES INTERNATIO	00001	908477	289042	10/02/17	2,980.50
	PRODUCTION SERVICES INTERNATIO	00001	908478	289042	10/02/17	12,499.00
	PRODUCTION SERVICES INTERNATIO	00001	908478	289042	10/02/17	4,469.63
	PRODUCTION SERVICES INTERNATIO	00001	908480	289042	10/02/17	13,335.10
	PRODUCTION SERVICES INTERNATIO	00001	908480	289042	10/02/17	2,870.65
	PTS OF AMERICA LLC	00001	907789	288538	09/26/17	1,750.00
	PUSH PEDAL PULL INC	00001	908594	289171	10/03/17	295.00
	RELIANT ENERGY SYSTEMS INC	00001	907929	288661	09/27/17	24,617.00
	REPUBLIC NATIONAL DISTRIBUTING	00001	908475	289042	10/02/17	3,165.60
	REPUBLIC NATIONAL DISTRIBUTING	00001	908476	289042	10/02/17	6,331.20
	ROADRUNNER PHARMACY INCORPORAT	00001	908497	289042	10/02/17	201.90
	ROADRUNNER PHARMACY INCORPORAT	00001	909279	289179	10/05/17	204.97
	ROSS SHIRLEY M	00001	908606	289171	10/04/17	716.00
	ROSS SHIRLEY M	00001	908606	289171	10/04/17	224.50
	RUNBECK ELECTION SERVICES	00001	908596	289179	10/04/17	4,266.30
	RUNBECK ELECTION SERVICES	00001	908597	289179	10/04/17	19,800.00
	SANITY SOLUTIONS INC	00001	908570	289173	10/03/17	13,675.02
	SANITY SOLUTIONS INC	00001	908572	289173	10/03/17	42,029.53
	SHERMAN & HOWARD LLC	00001	908470	289042	10/02/17	1,593.75
	SIERRA DETENTION SYSTEMS	00001	908610	289171	10/04/17	18,214.52
	SPECTRA CONTRACT FLOORING SERV	00001	908486	289042	10/02/17	275.00
	SQUEEGEE SQUAD	00001	908483	289042	10/02/17	115.00
	SQUEEGEE SQUAD	00001	908484	289042	10/02/17	100.00
	STATE OF COLORADO	00001	908501	289047	10/02/17	4,910.26
	STATE OF COLORADO	00001	908502	289047	10/02/17	3,989.92
	STATE OF COLORADO	00001	908503	289047	10/02/17	6,732.27
	STATE OF COLORADO	00001	908592	289179	10/03/17	10,537.27
	STATE OF COLORADO	00001	908592	289179	10/03/17	335.41

County of Adams
Vendor Payment Report

<u>1</u>	<u>General Fund</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	STATE OF COLORADO	00001	908593	289179	10/03/17	646.30
	STATE OF COLORADO	00001	908593	289179	10/03/17	39.41
	SUMMIT FOOD SERVICE LLC	00001	907962	288664	09/27/17	27,690.70
	SUMMIT FOOD SERVICE LLC	00001	907963	288664	09/27/17	5,175.33
	SYSTEMS GROUP	00001	907927	288661	09/27/17	200.00
	T&G PECOS LLC	00001	907965	288664	09/27/17	900.00
	TRI COUNTY HEALTH DEPT	00001	909318	289508	10/06/17	284,052.00
	VECTOR DISEASE CONTROL INTERNA	00001	908457	289042	10/02/17	53,268.75
	WRIGHTWAY INDUSTRIES INC	00001	908498	289042	10/02/17	1,053.55
	ZAYO GROUP HOLDINGS INC	00001	907961	288661	09/27/17	1,975.00
					Account Total	<u>944,953.97</u>
	Retainages Payable					
	BLACK ROOFING INC	00001	908565	289173	10/03/17	7,000.00-
					Account Total	<u>7,000.00-</u>
					Department Total	<u><u>938,223.97</u></u>

County of Adams
Vendor Payment Report

<u>5026</u>	<u>Golf Course- Maintenance</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Fuel, Gas & Oil					
	AGFINITY INC	00005	908314	288898	09/29/17	1,970.10
	AGFINITY INC	00005	908315	288898	09/29/17	3,994.25
					Account Total	5,964.35
	Gas & Electricity					
	XCEL ENERGY	00005	908336	288898	09/29/17	42.55
					Account Total	42.55
	Grounds Maintenance					
	AGFINITY INC	00005	908316	288898	09/29/17	64.00
	AGFINITY INC	00005	908317	288898	09/29/17	160.00
	AGFINITY INC	00005	908318	288898	09/29/17	354.75
	C P S DISTRIBUTORS INC	00005	908323	288898	09/29/17	137.82
	C P S DISTRIBUTORS INC	00005	908324	288898	09/29/17	27.12
	GOLF & SPORT SOLUTIONS	00005	908325	288898	09/29/17	327.23
	GOLF & SPORT SOLUTIONS	00005	908326	288898	09/29/17	448.29
	TORO NSN	00005	908335	288898	09/29/17	229.00
					Account Total	1,748.21
	Minor Equipment					
	GRAINGER	00005	908327	288898	09/29/17	199.00
					Account Total	199.00
	Other Repair & Maint					
	CEM LAKE MGMT	00005	908322	288898	09/29/17	473.00
					Account Total	473.00
	Repair & Maint Supplies					
	ACUITY SPECIALTY PRODUCTS INC	00005	908313	288898	09/29/17	128.73
	ALSCO AMERICAN INDUSTRIAL	00005	908319	288898	09/29/17	42.56
	ALSCO AMERICAN INDUSTRIAL	00005	908320	288898	09/29/17	42.56
	ALSCO AMERICAN INDUSTRIAL	00005	908321	288898	09/29/17	42.56
					Account Total	256.41
	Vehicle Parts & Supplies					
	L L JOHNSON DIST	00005	908328	288898	09/29/17	292.48
	L L JOHNSON DIST	00005	908329	288898	09/29/17	290.48
	L L JOHNSON DIST	00005	908330	288898	09/29/17	454.16
	NAPA	00005	908334	288898	09/29/17	53.32

County of Adams
Vendor Payment Report

<u>5026</u>	<u>Golf Course- Maintenance</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
					Account Total	1,090.44
					Department Total	9,773.96

County of Adams
Vendor Payment Report

<u>5021</u>	<u>Golf Course- Pro Shop</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Golf Carts					
	MASEK GOLF CAR COMPANY	00005	908331	288898	09/29/17	11.31
	MASEK GOLF CAR COMPANY	00005	908332	288898	09/29/17	123.01
	MASEK GOLF CAR COMPANY	00005	908333	288898	09/29/17	294.06
					Account Total	<u>428.38</u>
					Department Total	<u><u>428.38</u></u>

County of Adams
Vendor Payment Report

<u>98600</u>	<u>Governor's Summer Job Hunt</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Mileage Reimbursements					
	AGUINIGA CAROL	00035	908607	289270	09/30/17	8.56
	CLARK RYNE	00035	908614	289270	09/30/17	10.17
	ELLIS CHARLES	00035	908617	289270	09/30/17	17.65
	MENDOZA MICHELLE	00035	908627	289270	09/30/17	11.77
	SCHAGER BRETT	00035	908633	289270	09/30/17	39.59
					Account Total	87.74
					Department Total	87.74

County of Adams
Vendor Payment Report

31	Head Start Fund	Fund	Voucher	Batch No	GL Date	Amount
	Received not Vouchered Clrg					
	AUDIOLOGY SYSTEMS INC	00031	907912	288661	09/27/17	4,862.76
	CARNATION BUILDING SERVICES IN	00031	909320	289508	10/06/17	1,988.00
	CARNATION BUILDING SERVICES IN	00031	909320	289508	10/06/17	118.35
	CHILDRENS HOSPITAL	00031	907954	288661	09/27/17	1,820.00
	CHILDRENS HOSPITAL	00031	907955	288661	09/27/17	900.00
	DENVER CHILDREN'S ADVOCACY CTR	00031	907952	288661	09/27/17	9,928.14
	LAKESHORE LEARNING MATERIALS	00031	907953	288661	09/27/17	21,436.30
	MEADOW GOLD DAIRY	00031	909321	289508	10/06/17	162.00
	MEADOW GOLD DAIRY	00031	909322	289508	10/06/17	162.00
	MEADOW GOLD DAIRY	00031	909323	289508	10/06/17	67.50
	MEADOW GOLD DAIRY	00031	909324	289508	10/06/17	121.50
	MEADOW GOLD DAIRY	00031	909325	289508	10/06/17	79.18
	MEADOW GOLD DAIRY	00031	909326	289508	10/06/17	94.50
	MEADOW GOLD DAIRY	00031	909327	289508	10/06/17	67.50
	MEADOW GOLD DAIRY	00031	909328	289508	10/06/17	148.50
	MEADOW GOLD DAIRY	00031	909329	289508	10/06/17	67.50
	MEADOW GOLD DAIRY	00031	909330	289508	10/06/17	108.00
	MEADOW GOLD DAIRY	00031	909331	289508	10/06/17	81.00
	MEADOW GOLD DAIRY	00031	909332	289508	10/06/17	94.50
	MEADOW GOLD DAIRY	00031	909333	289508	10/06/17	94.50
	MEADOW GOLD DAIRY	00031	909334	289508	10/06/17	81.00
	MEADOW GOLD DAIRY	00031	909335	289508	10/06/17	175.50
	MEADOW GOLD DAIRY	00031	909336	289508	10/06/17	162.00
	MEADOW GOLD DAIRY	00031	909337	289508	10/06/17	81.00
	SYSCO DENVER	00031	907945	288661	09/27/17	1,638.42
	SYSCO DENVER	00031	907946	288661	09/27/17	322.94
	SYSCO DENVER	00031	907947	288661	09/27/17	815.19
	SYSCO DENVER	00031	907948	288661	09/27/17	1,556.16
	SYSCO DENVER	00031	907949	288661	09/27/17	3,060.47
	SYSCO DENVER	00031	907950	288661	09/27/17	167.62
	SYSCO DENVER	00031	907957	288661	09/27/17	459.92
	SYSCO DENVER	00031	907958	288661	09/27/17	2,603.30
	SYSCO DENVER	00031	907958	288661	09/27/17	4,536.44
	SYSCO DENVER	00031	909338	289508	10/06/17	3,875.60
	SYSCO DENVER	00031	909339	289508	10/06/17	97.05

County of Adams
Vendor Payment Report

<u>31</u>	<u>Head Start Fund</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	SYSCO DENVER	00031	909340	289508	10/06/17	228.64
	SYSCO DENVER	00031	909341	289508	10/06/17	4,259.59
	SYSCO DENVER	00031	909342	289508	10/06/17	318.14
	SYSCO DENVER	00031	909343	289508	10/06/17	54.80
	SYSCO DENVER	00031	909344	289508	10/06/17	4,288.38
	SYSCO DENVER	00031	909345	289508	10/06/17	4,285.13
					Account Total	<u>75,469.02</u>
					Department Total	<u><u>75,469.02</u></u>

County of Adams
Vendor Payment Report

<u>1015</u>	<u>Human Resources- Admin</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Advertising					
	BAYARD ADVERTISING AGENCY INC	00001	905403	286106	08/25/17	275.00
					Account Total	275.00
	Other Professional Serv					
	SHRED IT USA LLC	00001	905404	286106	08/25/17	100.00
	SHRED IT USA LLC	00001	907725	288436	09/25/17	100.00
					Account Total	200.00
	Travel & Transportation					
	HOGLUND CAITLIN	00001	908437	289041	10/02/17	56.00
					Account Total	56.00
					Department Total	531.00

County of Adams
Vendor Payment Report

<u>1079</u>	<u>Human Services Center</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Operating Supplies					
	HILLYARD - DENVER	00001	907766	288508	09/26/17	<u>5,908.09</u>
					Account Total	<u>5,908.09</u>
					Department Total	<u><u>5,908.09</u></u>

County of Adams
Vendor Payment Report

<u>935117</u>	<u>HHS Grant</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Building Rental					
	COMMUNITY REACH CENTER FOUNDAT	00031	907731	288438	09/25/17	6,190.04
	WESTMINSTER PRESBYTERIAN CHURC	00031	907741	288438	09/25/17	2,137.86
					Account Total	8,327.90
	Education & Training					
	CALDERON SHELLY	00031	907969	288438	09/25/17	16.00
					Account Total	16.00
	Headstart Classroom Supply					
	HENDERSON CYNDI	00031	907733	288438	09/25/17	40.25
					Account Total	40.25
	HS Parent Activity Expenses					
	SYSCO DENVER	00031	907739	288438	09/25/17	187.64
	SYSCO DENVER	00031	907740	288438	09/25/17	111.52
					Account Total	299.16
	Mileage Reimbursements					
	HAFFKE HEATHER	00031	907971	288438	09/25/17	62.60
	LILLIE SHANNON	00031	907735	288438	09/25/17	38.52
	NIETO REBECCA	00031	907736	288438	09/25/17	18.73
					Account Total	119.85
	Operating Supplies					
	G & K SERVICES	00031	907732	288438	09/25/17	135.28
	L & N SUPPLY COMPANY INC	00031	907734	288438	09/25/17	246.50
	L & N SUPPLY COMPANY INC	00031	907972	288438	09/25/17	1,092.00
					Account Total	1,473.78
	Other Professional Serv					
	ADAMS COUNTY SHERIFF DEPT	00031	907973	288438	09/25/17	5.00
	COLO BUREAU OF INVESTIGATION	00031	907730	288438	09/25/17	39.50
	COLO DEPT OF HUMAN SERVICES	00031	907970	288438	09/25/17	84.00
	ORKIN PEST CONTROL	00031	907738	288438	09/25/17	87.36
					Account Total	215.86
	Subscrip/Publications					
	NULINX INTERNATIONAL	00031	907737	288438	09/25/17	739.50
	NULINX INTERNATIONAL	00031	907737	288438	09/25/17	130.50

County of Adams
Vendor Payment Report

<u>935117</u>	<u>HHS Grant</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
					Account Total	870.00
	Telephone					
	CENTURY LINK	00031	907728	288438	09/25/17	124.70
	CENTURY LINK	00031	907729	288438	09/25/17	168.94
					Account Total	293.64
					Department Total	<u>11,656.44</u>

County of Adams
Vendor Payment Report

<u>1034</u>	<u>HR- Social Services</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Travel & Transportation					
	JONES AMY	00001	908436	289041	10/02/17	56.00
	LIPSEY SEAN	00001	908438	289041	10/02/17	56.00
					Account Total	<u>112.00</u>
					Department Total	<u><u>112.00</u></u>

County of Adams
Vendor Payment Report

<u>8622</u>	<u>Insurance -Benefits & Wellness</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Medical Services					
	ALL MEDICAL PERSONNEL INC	00019	907720	288436	09/25/17	266.00
	ALL MEDICAL PERSONNEL INC	00019	907721	288436	09/25/17	517.00
	ALL MEDICAL PERSONNEL INC	00019	907722	288436	09/25/17	130.00
					Account Total	<u>913.00</u>
					Department Total	<u><u>913.00</u></u>

County of Adams
Vendor Payment Report

<u>19</u>	<u>Insurance Fund</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Ins. Premium-Vision					
	PATTON DANA L	00019	908599	289267	10/04/17	4.99
					Account Total	4.99
	Received not Vouchered Clrg					
	FIT SOLDIERS FITNESS BOOT CAMP	00019	908481	289042	10/02/17	3,900.00
	MILE HIGH FITNESS	00019	908482	289042	10/02/17	1,260.00
					Account Total	5,160.00
	Retiree Med - Pacificare					
	PATTON DANA L	00019	908599	289267	10/04/17	418.79
					Account Total	418.79
					Department Total	5,583.78

County of Adams
Vendor Payment Report

<u>8614</u>	<u>Insurance- Delta Dental</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Ins Premium Dental-Delta PATTON DANA L	00019	908599	289267	10/04/17	<u>33.14</u>
					Account Total	<u>33.14</u>
					Department Total	<u><u>33.14</u></u>

County of Adams
Vendor Payment Report

<u>8611</u>	<u>Insurance- Property/Casualty</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Auto Physical Damage					
	A & E TIRE INC	00019	907631	288304	09/22/17	118.60
	FINELINE GRAPHICS	00019	907632	288304	09/22/17	291.00
					Account Total	<u>409.60</u>
					Department Total	<u><u>409.60</u></u>

County of Adams
Vendor Payment Report

<u>1061</u>	<u>IT Administration</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Reimbursed Expenditures					
	HERRERA KATHERINE	00001	908603	289267	10/04/17	27.26
					Account Total	27.26
	Special Events					
	BEACH KEVIN	00001	909287	289427	10/05/17	358.02
					Account Total	358.02
					Department Total	<u>385.28</u>

County of Adams
Vendor Payment Report

<u>1057</u>	<u>IT Application Support</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Mileage Reimbursements					
	KIMBALL ROSS	00001	908440	289041	10/02/17	<u>29.87</u>
					Account Total	<u>29.87</u>
					Department Total	<u><u>29.87</u></u>

County of Adams
Vendor Payment Report

<u>1056</u>	<u>IT Help Desk & Servers</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Mileage Reimbursements					
	OKADA DAVID	00001	908598	289267	10/04/17	<u>75.54</u>
					Account Total	<u>75.54</u>
					Department Total	<u><u>75.54</u></u>

County of Adams
Vendor Payment Report

<u>1058</u>	<u>IT Network/Telecom</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	ISP Services					
	COMCAST BUSINESS	00001	907707	288428	09/25/17	1,700.00
					Account Total	1,700.00
	Other Professional Serv					
	KNS COMMUNICATIONS CONSULTANTS	00001	908723	289311	10/04/17	3,232.52
					Account Total	3,232.52
	Telephone					
	TDS TELECOM	00001	908601	289267	10/04/17	836.27
	WINDSTREAM COMMUNICATIONS	00001	908602	289267	10/04/17	2,296.97
					Account Total	3,133.24
					Department Total	8,065.76

County of Adams
Vendor Payment Report

<u>1019</u>	<u>Mailroom & Dock</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Postage & Freight					
	PITNEY BOWES	00001	907773	288508	09/26/17	<u>4,084.77</u>
					Account Total	<u>4,084.77</u>
					Department Total	<u><u>4,084.77</u></u>

County of Adams
Vendor Payment Report

<u>6107</u>	<u>Open Space Projects</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Operating Supplies					
	COLO WATER WELL PUMP SVC & SUP	00027	908280	288804	09/28/17	<u>315.00</u>
					Account Total	<u>315.00</u>
					Department Total	<u><u>315.00</u></u>

County of Adams
Vendor Payment Report

<u>27</u>	<u>Open Space Projects Fund</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Received not Vouchered Clrg					
	WESTERN STATES RECLAMATION INC	00027	908561	289173	10/03/17	557.50
	WESTERN STATES RECLAMATION INC	00027	908561	289173	10/03/17	458.50
					Account Total	<u>1,016.00</u>
					Department Total	<u><u>1,016.00</u></u>

County of Adams
Vendor Payment Report

<u>1111</u>	<u>Parks Facilities</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Building Repair & Maint					
	SHURTLEFF MECHANICAL	00001	908292	288882	09/29/17	70.00
					Account Total	70.00
	Gas & Electricity					
	Energy Cap Bill ID=7731	00001	908400	289008	09/21/17	47.00
	Energy Cap Bill ID=7732	00001	908401	289008	09/21/17	42.37
	Energy Cap Bill ID=7733	00001	908402	289008	09/21/17	49.44
	Energy Cap Bill ID=7734	00001	908403	289008	09/21/17	52.89
	Energy Cap Bill ID=7736	00001	908404	289008	09/21/17	115.46
					Account Total	307.16
					Department Total	377.16

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	Equipment Rental					
	PARTY TIME RENTAL INC	00001	908281	288804	09/28/17	300.00
					Account Total	300.00
	Event Services					
	FOOTERS CATERING	00001	908275	288804	09/28/17	202.50
					Account Total	202.50
	Fair Expenses-General					
	ABBOTT, BEVERLY	00001	908772	289319	10/04/17	195.00
	ADAMSON, KENNEDY	00001	908773	289319	10/04/17	5.00
	ALLAN, FRANK	00001	908774	289319	10/04/17	43.00
	ALLEN, GRACE	00001	908775	289319	10/04/17	15.00
	ANDERSON, TAIT	00001	908776	289319	10/04/17	7.00
	ANEMAET, AVIENDHA	00001	908777	289319	10/04/17	10.00
	ATKINS, LLOYD	00001	908778	289319	10/04/17	8.00
	AVARA, AARON	00001	908767	289319	10/04/17	18.00
	BALLOG, RYLIE	00001	908779	289319	10/04/17	8.00
	BARBA, MORGAN	00001	908780	289319	10/04/17	531.00
	BARBEE, NICKIE	00001	908781	289319	10/04/17	80.00
	BARNETT, CHASE	00001	908782	289319	10/04/17	22.00
	BASS, STEVEN	00001	908783	289319	10/04/17	79.00
	BATOROWICZ, MARCEL	00001	908784	289319	10/04/17	5.00
	BAUMERT, KAIDYN	00001	908785	289319	10/04/17	16.00
	BAUMERT, KYLIE	00001	908786	289319	10/04/17	25.00
	BAXTER, RORY	00001	908787	289319	10/04/17	53.00
	BEARD, MAKENA	00001	908788	289319	10/04/17	6.00
	BECKER, KADEN	00001	908789	289319	10/04/17	20.00
	BEGLER, DANIEL	00001	908790	289319	10/04/17	13.00
	BEGLER, KATRINA	00001	908791	289319	10/04/17	14.00
	BINER, EMILY	00001	908792	289319	10/04/17	34.00
	BINER, KATIE	00001	908793	289319	10/04/17	15.00
	BINER, MADELINE	00001	908794	289319	10/04/17	27.00
	BINK, LEWIS	00001	908795	289319	10/04/17	7.00
	BISHOP, EMMA	00001	908796	289319	10/04/17	10.00
	BLACKSHERE, ELIAS	00001	908797	289319	10/04/17	34.00
	BLAKE, TOBY	00001	908798	289319	10/04/17	9.00

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	BLESSINGER, LILA	00001	908799	289319	10/04/17	18.00
	BLOCKER, OLIVIA	00001	908800	289319	10/04/17	124.00
	BLOCKER, SHILO	00001	908801	289319	10/04/17	26.00
	BOGAN, KENTON	00001	908802	289319	10/04/17	7.00
	BOGAN, LANDON	00001	908803	289319	10/04/17	7.00
	BOGAN, MASON	00001	908804	289319	10/04/17	7.00
	BOHRN, NICHOLAS	00001	908805	289319	10/04/17	9.00
	BONSELL, CEONA	00001	908806	289319	10/04/17	14.00
	BONSELL, DESHAWN	00001	908768	289319	10/04/17	14.00
	BOGHIER, CASSIDY	00001	908807	289319	10/04/17	4.00
	BOWEN, BAILEY	00001	908808	289319	10/04/17	20.00
	BOWEN, TRISTAN	00001	908809	289319	10/04/17	204.00
	BOWMAN, ELI	00001	908810	289319	10/04/17	26.00
	BOWMAN, SYDNEY	00001	908811	289319	10/04/17	348.00
	BRADFORD, SHAYLEE	00001	908812	289319	10/04/17	11.00
	BRADLEY, KALI	00001	908813	289319	10/04/17	5.00
	BRASHEAR, AUBREY	00001	908814	289319	10/04/17	191.00
	BRASHEAR, BRAIDYNNE	00001	908815	289319	10/04/17	67.00
	BRASHEAR, COLTEN	00001	908816	289319	10/04/17	13.00
	BRASSINGTON, DEEGAN	00001	908817	289319	10/04/17	67.00
	BRIAR, AARON	00001	908818	289319	10/04/17	50.00
	BRIAR, RACHEL L.	00001	908819	289319	10/04/17	5.00
	BROWN, BRYAN	00001	908820	289319	10/04/17	14.00
	BROWN, JACKSON	00001	908821	289319	10/04/17	2.00
	BROWN, RYAN	00001	908822	289319	10/04/17	13.00
	BRYANT, KAITLIN	00001	908823	289319	10/04/17	64.00
	BURLESON, LINDSEY	00001	908824	289319	10/04/17	36.00
	BURNEY, CONNER	00001	908825	289319	10/04/17	247.00
	BURNEY, MADISON	00001	908826	289319	10/04/17	12.00
	BURNEY, VIVIAN	00001	908827	289319	10/04/17	34.00
	BURNEY, ADRIANNA	00001	909348	289522	10/06/17	18.00
	CADE, NEIL	00001	908828	289319	10/04/17	35.00
	CAGLE, RYLIE	00001	908829	289319	10/04/17	30.00
	CALL, JOHN	00001	908830	289319	10/04/17	30.00
	CARLETON, JOVONNI	00001	908831	289319	10/04/17	22.00
	CARVIS, ELEANOR	00001	908832	289319	10/04/17	22.00

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	CARVIS, TEDDY	00001	908833	289319	10/04/17	12.00
	CASSIDAY, KATHARINE	00001	908834	289319	10/04/17	130.00
	CASTANEDA, ANDREW	00001	908835	289319	10/04/17	21.00
	CASTANEDA, KAITLIN	00001	908836	289319	10/04/17	7.00
	CHAMBERS, HANNAH	00001	908837	289319	10/04/17	7.00
	CHASE, ROBERTA	00001	908838	289319	10/04/17	56.00
	CHAVEZ, SCOTT	00001	908839	289319	10/04/17	7.00
	CHRISTENSEN, DYLAN	00001	908840	289319	10/04/17	72.00
	CLARK, ALIYA	00001	908841	289319	10/04/17	14.00
	CLEMENT, ASHLEY	00001	908842	289319	10/04/17	25.00
	CONCA, GINO	00001	908843	289319	10/04/17	5.00
	CONCA, SALVATORE ANTHONY	00001	908844	289319	10/04/17	5.00
	CONCA, SOPHIA	00001	908845	289319	10/04/17	37.00
	CONNOLLY, MOLLY	00001	908846	289319	10/04/17	13.00
	CONNOR, SHARON	00001	908847	289319	10/04/17	24.00
	CORCILIOUS, ANDREW	00001	908848	289319	10/04/17	10.00
	CORCILIOUS, LOGAN	00001	908849	289319	10/04/17	19.00
	CORDOVA, ELIZANDRA	00001	908850	289319	10/04/17	7.00
	CORDOVA, JESSELINA	00001	908851	289319	10/04/17	21.00
	CORRETTE, GRACE	00001	908852	289319	10/04/17	363.00
	CRUICKSHANK, DAWSON	00001	908853	289319	10/04/17	19.00
	CRUICKSHANK, EMMA	00001	908854	289319	10/04/17	22.00
	CRUICKSHANK, KELSEA	00001	908855	289319	10/04/17	54.00
	CRUMLEY, ELISE	00001	908856	289319	10/04/17	20.00
	CUIN, JACKIE	00001	908857	289319	10/04/17	22.00
	CUNDALL, GLORIA	00001	908858	289319	10/04/17	8.00
	D'EPAGNIER, AMY	00001	908859	289319	10/04/17	119.00
	D'EPAGNIER, HANNAH	00001	908860	289319	10/04/17	41.00
	D'EPAGNIER, JENNIFER	00001	908861	289319	10/04/17	59.00
	DAER, GARY	00001	908862	289319	10/04/17	157.00
	DAUGHERTY, BEAUX	00001	908863	289319	10/04/17	4.00
	DAUGHERTY, BENJAMIN	00001	908864	289319	10/04/17	10.00
	DEHN, TORRIE	00001	908865	289319	10/04/17	44.00
	DERBY, ERICA	00001	908866	289319	10/04/17	6.00
	DERBY, MEGAN	00001	908867	289319	10/04/17	8.00
	DETERS, EHLA	00001	908868	289319	10/04/17	23.00

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	DETERS, THOMAS	00001	908869	289319	10/04/17	7.00
	DEXTER, CAROLINE	00001	908870	289319	10/04/17	45.00
	DEXTER, ELIZABETH	00001	908871	289319	10/04/17	50.00
	DICKINSON, MAGGIE	00001	908872	289319	10/04/17	23.00
	DURLAND, BROOKE	00001	908873	289319	10/04/17	68.00
	DURLAND, MEGAN	00001	908874	289319	10/04/17	108.00
	DWYER, CAMRYN	00001	908875	289319	10/04/17	30.00
	EADS, ALEXANDER	00001	908876	289319	10/04/17	12.00
	EARTHMAN, SLOAN	00001	908877	289319	10/04/17	4.00
	EAST, MARY LOU	00001	908878	289319	10/04/17	10.00
	EISENACH, GRACE	00001	908879	289319	10/04/17	54.00
	EISENACH, WYATT	00001	908880	289319	10/04/17	95.00
	FAILS, SKYLAR	00001	908881	289319	10/04/17	28.00
	FANKHAUSER, EMMA	00001	908882	289319	10/04/17	24.00
	FONTIUS, GEORGE	00001	908883	289319	10/04/17	14.00
	FONTIUS, JOSELYN	00001	908884	289319	10/04/17	21.00
	FORREST, ALLAN	00001	908885	289319	10/04/17	41.00
	GALVIN, CHRISTOPHER	00001	908886	289319	10/04/17	2.00
	GARNER, JACK	00001	908887	289319	10/04/17	7.00
	GIBSON, JAN	00001	908888	289319	10/04/17	65.00
	GLEASON, CATHY	00001	908889	289319	10/04/17	12.00
	GOMEZ, ALYSSA	00001	908890	289319	10/04/17	132.00
	GOODMAN, CHARLOTTE	00001	908891	289319	10/04/17	54.00
	GRAVER, ADELYNN	00001	908892	289319	10/04/17	29.00
	GRAVER, GABBY	00001	908893	289319	10/04/17	20.00
	GROSS, RYLEY	00001	908894	289319	10/04/17	30.00
	HAGEN, TERRY	00001	908895	289319	10/04/17	85.00
	HAMBURG, AMILIANA	00001	908896	289319	10/04/17	12.00
	HAMILTON, ADAM	00001	908897	289319	10/04/17	14.00
	HAMILTON, CLAIRE	00001	908898	289319	10/04/17	17.00
	HAMILTON, EMMA	00001	908899	289319	10/04/17	6.00
	HANSEN, EDWARD	00001	908900	289319	10/04/17	11.00
	HANSEN, KATHLEEN	00001	908901	289319	10/04/17	30.00
	HANSON, TERESA	00001	908902	289319	10/04/17	18.00
	HARRELL, AUDREY	00001	908903	289319	10/04/17	44.00
	HARTZELL, AMANDA	00001	908904	289319	10/04/17	53.00

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	HAYEN, BAILEY	00001	908905	289319	10/04/17	59.00
	HAYEN, BLAKE	00001	908906	289319	10/04/17	54.00
	HEALEY-MITCHELL, CAIDEN	00001	908907	289319	10/04/17	156.00
	HELLMANN, JENNA	00001	908908	289319	10/04/17	33.00
	HENRICH, HUNTER	00001	908909	289319	10/04/17	35.00
	HENRICH, KACEY	00001	908910	289319	10/04/17	98.00
	HERMOSILLO, HAILEY	00001	908911	289319	10/04/17	7.00
	HERMOSILLO, TREVOR	00001	908912	289319	10/04/17	7.00
	HIGGINS, CALVIN	00001	908913	289319	10/04/17	237.00
	HIGHTOWER, ELIZABETH	00001	908914	289319	10/04/17	129.00
	HIGHTOWER, ZACHARY	00001	908915	289319	10/04/17	96.00
	HINES, WESELY	00001	908916	289319	10/04/17	10.00
	HIX, ELIZABETH	00001	908917	289319	10/04/17	10.00
	HIX, JESSICA	00001	908918	289319	10/04/17	5.00
	HIX, KATIE	00001	908919	289319	10/04/17	7.00
	HORNER, CHARLES (CHAD)	00001	908920	289319	10/04/17	14.00
	HORNER, CHRIS	00001	908921	289319	10/04/17	14.00
	HORNER, SUE	00001	908922	289319	10/04/17	22.00
	HOUSTON, JANIS	00001	908769	289319	10/04/17	45.00
	HUGHES, SARAH	00001	908923	289319	10/04/17	12.00
	HULVEY, JESSE	00001	908924	289319	10/04/17	34.00
	HUMBERT, DANA	00001	908925	289319	10/04/17	17.00
	HUNT, JOSIE	00001	908926	289319	10/04/17	103.00
	HUNT, KACIE	00001	908927	289319	10/04/17	24.00
	HUNT, RILEY	00001	908928	289319	10/04/17	77.00
	HUPPERT, ALI	00001	908929	289319	10/04/17	21.00
	ISHAM, BROOKS	00001	908930	289319	10/04/17	9.00
	JACOBUCCI, JESSICA	00001	908931	289319	10/04/17	158.00
	JAQUEZ, DASANI	00001	908932	289319	10/04/17	10.00
	JINER, ISABELLA	00001	908933	289319	10/04/17	10.00
	JOHNSON, EMILY	00001	908934	289319	10/04/17	12.00
	JOHNSON, KELSEY	00001	908935	289319	10/04/17	10.00
	JOHNSON, LISA	00001	908936	289319	10/04/17	26.00
	JOHNSON, LUKE	00001	908937	289319	10/04/17	32.00
	JOHNSON, RYAN	00001	908938	289319	10/04/17	30.00
	JONES, KJ	00001	908939	289319	10/04/17	43.00

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	JONES, PATTY	00001	908940	289319	10/04/17	35.00
	JONES, SKYLA	00001	908941	289319	10/04/17	47.00
	KAISER, KATHERINE	00001	908942	289319	10/04/17	14.00
	KAISER, MACKENZIE	00001	908943	289319	10/04/17	40.00
	KANGER, CHASE	00001	908944	289319	10/04/17	17.00
	KAPPAN, TESSA	00001	908945	289319	10/04/17	12.00
	KELLER, DON	00001	908946	289319	10/04/17	44.00
	KELLY, AVA	00001	908947	289319	10/04/17	78.00
	KENT, HANNA	00001	908948	289319	10/04/17	40.00
	KIEFER, DRAKE	00001	908949	289319	10/04/17	43.00
	KIEFER, DREW	00001	908950	289319	10/04/17	22.00
	KIEFER, EMMY	00001	908951	289319	10/04/17	219.00
	KIRKHAM, JT	00001	908952	289319	10/04/17	14.00
	KITSMILLER, ALIAH	00001	908953	289319	10/04/17	2.00
	KITSMILLER, ELIJAH	00001	908954	289319	10/04/17	6.00
	KITSMILLER, ISAIAH	00001	908955	289319	10/04/17	6.00
	KITSMILLER, MICAH	00001	908956	289319	10/04/17	10.00
	KLAUSNER, JARED	00001	908957	289319	10/04/17	19.00
	KNAPP, KALEB	00001	908958	289319	10/04/17	8.00
	KNAPP, KAMERON	00001	908959	289319	10/04/17	5.00
	KONZ, KAY	00001	909347	289522	10/06/17	121.00
	KREUTZER, CALEY	00001	908960	289319	10/04/17	89.00
	KREUTZER, ELLARAE	00001	908961	289319	10/04/17	33.00
	KREUTZER, KAYDA	00001	908962	289319	10/04/17	7.00
	LAMPO, RACHEAL	00001	908963	289319	10/04/17	74.00
	LANDERS, LORRAINE	00001	908964	289319	10/04/17	34.00
	LANE, VICTORIA	00001	908965	289319	10/04/17	42.00
	LANTZ, TATE	00001	908966	289319	10/04/17	81.00
	LAPOURE, ELLEN	00001	908969	289319	10/04/17	35.00
	LARKINS, MICHELE	00001	908967	289319	10/04/17	32.00
	LAWRENCE, AVERY	00001	908968	289319	10/04/17	6.00
	LEONARD, MORGAN	00001	908970	289319	10/04/17	10.00
	LETO, CAMILLE	00001	908971	289319	10/04/17	13.00
	LEWIS, ZOE	00001	908972	289319	10/04/17	14.00
	LILYBLAD, KENNETH	00001	908770	289319	10/04/17	7.00
	LILYBLAD, TOMMY	00001	908973	289319	10/04/17	28.00

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	LINDGREN, LARRY	00001	908974	289319	10/04/17	55.00
	LOCKE, JUDY	00001	908975	289319	10/04/17	110.00
	LOUNSBERRY, MINDY	00001	908976	289319	10/04/17	12.00
	MACASKILL, AVERY	00001	908771	289319	10/04/17	7.00
	MALCOLM, AUGUSTUS	00001	908977	289319	10/04/17	68.00
	MALCOLM, WALTER	00001	908978	289319	10/04/17	59.00
	MARR, KRISTIN	00001	908979	289319	10/04/17	53.00
	MARR, LAWRENCE	00001	908980	289319	10/04/17	10.00
	MARR, STEVEN	00001	908981	289319	10/04/17	40.00
	MARTIN, JULIA	00001	908982	289319	10/04/17	12.00
	MARTY, CLAYTON	00001	908983	289319	10/04/17	7.00
	MARTY, KATHLEEN	00001	908984	289319	10/04/17	7.00
	MARX, PAUL	00001	908985	289319	10/04/17	25.00
	MATTHEWS, SUSIE	00001	908986	289319	10/04/17	57.00
	MATTHEWS, TERRI	00001	908987	289319	10/04/17	25.00
	MAXWELL-KIRKMEYER, GABRIELLE	00001	908988	289319	10/04/17	96.00
	MCANLIS, CHASE	00001	908989	289319	10/04/17	18.00
	MCCLAREN, JACOB	00001	908990	289319	10/04/17	7.00
	MCCLAREN, RICH	00001	908991	289319	10/04/17	7.00
	MCCORMICK, MANDY	00001	908992	289319	10/04/17	13.00
	MENA, SOPHIA	00001	908993	289319	10/04/17	22.00
	MILLER, GARRETT	00001	908994	289319	10/04/17	4.00
	MINCKLER, ELLIE	00001	908995	289319	10/04/17	21.00
	MINCKLER, NATALIE	00001	908996	289319	10/04/17	21.00
	MINICH, PATRICIA	00001	908997	289319	10/04/17	34.00
	MITCHELL, COLE	00001	908998	289319	10/04/17	7.00
	MOBERG, KALANI	00001	908999	289319	10/04/17	7.00
	MOORE, BONNIE BETH	00001	909000	289319	10/04/17	12.00
	MOORE, JAYDEN	00001	909001	289319	10/04/17	7.00
	MORKUNAS, JAMES	00001	909002	289319	10/04/17	20.00
	MORKUNAS, JOHN	00001	909003	289319	10/04/17	41.00
	MORKUNAS, KATHRYN	00001	909004	289319	10/04/17	42.00
	MORKUNAS, PAUL	00001	909005	289319	10/04/17	46.00
	MORTENSEN, DYLAN	00001	909006	289319	10/04/17	2.00
	MORTENSEN, SHAWN	00001	909007	289319	10/04/17	84.00
	MUELLER, MITCHELL	00001	909008	289319	10/04/17	41.00

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<u>5010</u>	<u>PKS- Fair & Special Events</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	MUTCHIE, CHLOE	00001	909009	289319	10/04/17	102.00
	MYERS, THERESA	00001	909010	289319	10/04/17	24.00
	NADING, PAT	00001	909011	289319	10/04/17	35.00
	NADLER, SARA	00001	909012	289319	10/04/17	12.00
	NEDERBRAGT, JACOB	00001	909013	289319	10/04/17	9.00
	NEDERBRAGT, JOSHUA	00001	909014	289319	10/04/17	9.00
	NEEDHAM, EMILIE	00001	909015	289319	10/04/17	14.00
	NEEDHAM, RILEY	00001	909016	289319	10/04/17	7.00
	NEWSOME, JULIET	00001	909017	289319	10/04/17	18.00
	NICKOLAUS, CACIE	00001	909018	289319	10/04/17	172.00
	NICKOLAUS, CARLIE	00001	909019	289319	10/04/17	7.00
	NOLAN, SAVANNAH	00001	909020	289319	10/04/17	8.00
	NUANES, CONNER	00001	909021	289319	10/04/17	5.00
	NUANES, KATELYN	00001	909022	289319	10/04/17	5.00
	NUCKOLS, MYREDA	00001	909023	289319	10/04/17	34.00
	OSWALD, ELSIE	00001	909024	289319	10/04/17	77.00
	OSWALD, GRACIE	00001	909025	289319	10/04/17	12.00
	PADILLA, JENNIFER	00001	909026	289319	10/04/17	8.00
	PANKOSKI, HEIDI	00001	909027	289319	10/04/17	34.00
	PANKOSKI, KYLE	00001	909028	289319	10/04/17	90.00
	PAYAN, YSABEL	00001	909029	289319	10/04/17	17.00
	PECH, BARBARA	00001	909030	289319	10/04/17	34.00
	PETTY, EMERSEN	00001	909031	289319	10/04/17	14.00
	PEVLER, DYLAN	00001	909032	289319	10/04/17	18.00
	PEVLER, SYDNE	00001	909033	289319	10/04/17	42.00
	PIERCE, LISA	00001	909034	289319	10/04/17	38.00
	PIKE, GORDON	00001	909035	289319	10/04/17	57.00
	PINEDA, EMMY	00001	909036	289319	10/04/17	16.00
	PINEDA, FATIMA	00001	909037	289319	10/04/17	92.00
	PINEDA, MATTHEW	00001	909038	289319	10/04/17	21.00
	PINEDA, ROSELYN	00001	909039	289319	10/04/17	20.00
	PORTERFIELD, PAYTON	00001	909040	289319	10/04/17	78.00
	POWELL, ALLIE	00001	909041	289319	10/04/17	2.00
	POWERS, CODY	00001	909042	289319	10/04/17	14.00
	PRICE, GABRIEL	00001	909043	289319	10/04/17	36.00
	PRICE, HEIDI	00001	909044	289319	10/04/17	164.00

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<u>5010</u>	<u>PKS- Fair & Special Events</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	PUGA, AKADIA	00001	909045	289319	10/04/17	14.00
	PUGA, MACHAON	00001	909046	289319	10/04/17	14.00
	PULLEY, NYLA	00001	909047	289319	10/04/17	22.00
	PULLEY, OPHELIA	00001	909048	289319	10/04/17	16.00
	QUILLEN, REBECCA	00001	909049	289319	10/04/17	6.00
	RAINES, JAZMIN	00001	909050	289319	10/04/17	7.00
	RAMOS, ALMA CARINA	00001	909051	289319	10/04/17	72.00
	RAMOS, JUAN	00001	909052	289319	10/04/17	14.00
	RANNEY, BOBBETTE	00001	909053	289319	10/04/17	19.00
	RAYMOND, PATRICIA	00001	909054	289319	10/04/17	12.00
	REAL, STEPHANIE	00001	909055	289319	10/04/17	12.00
	REECE, MORGAN	00001	909056	289319	10/04/17	2.00
	REED, GRACELYN	00001	909057	289319	10/04/17	7.00
	REED, WYATT	00001	909058	289319	10/04/17	14.00
	REIBER, JASON	00001	909059	289319	10/04/17	14.00
	RIGGIN, JILL	00001	909060	289319	10/04/17	85.00
	RIPPE, KYLE	00001	909061	289319	10/04/17	106.00
	RITCHEY, CAMERON	00001	909062	289319	10/04/17	8.00
	RITCHEY, CHANDLER	00001	909063	289319	10/04/17	47.00
	RITCHEY, DEVYN	00001	909064	289319	10/04/17	8.00
	ROBERTS, VANESSA	00001	909065	289319	10/04/17	2.00
	RODDY, KATHRYN	00001	909066	289319	10/04/17	45.00
	ROMO SONNEMAN, ADELAIDE	00001	909067	289319	10/04/17	179.00
	ROMO SONNEMAN, CHARLIE	00001	909068	289319	10/04/17	51.00
	ROMO SONNEMAN, SIDNEY	00001	909069	289319	10/04/17	45.00
	ROMO SONNEMAN, VINCENT	00001	909070	289319	10/04/17	71.00
	ROOK, JILLIAN	00001	909071	289319	10/04/17	13.00
	ROOT, JENNIFER	00001	909072	289319	10/04/17	12.00
	ROOT, MELODY	00001	909073	289319	10/04/17	13.00
	ROWAN, BROOKE	00001	909074	289319	10/04/17	4.00
	ROWAN, CLAIRE	00001	909075	289319	10/04/17	16.00
	ROWE, ELAINE	00001	909076	289319	10/04/17	24.00
	RUCH, SHANE	00001	909077	289319	10/04/17	7.00
	RUCH, TAYLOR	00001	909078	289319	10/04/17	70.00
	RUIZ, FRANKIE	00001	909079	289319	10/04/17	22.00
	RUIZ, JEWLIANNA	00001	909080	289319	10/04/17	16.00

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<u>5010</u>	<u>PKS- Fair & Special Events</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	SAGER, JORDAN	00001	909081	289319	10/04/17	91.00
	SANDOVAL-PINEDA, VANESSA	00001	909082	289319	10/04/17	78.00
	SCHARA, COLTON	00001	909083	289319	10/04/17	7.00
	SCHARA, DANAY	00001	909084	289319	10/04/17	7.00
	SCHELL, JULIA	00001	909085	289319	10/04/17	20.00
	SCHNEIDER, LESLIE	00001	909086	289319	10/04/17	37.00
	SCHWARTZ, ROSANNE	00001	909087	289319	10/04/17	35.00
	SCOTT, KATIE	00001	909088	289319	10/04/17	43.00
	SEELY, CHRISTINA	00001	909089	289319	10/04/17	14.00
	SEELY, LOGAN	00001	909090	289319	10/04/17	35.00
	SEELY, TAYLOR	00001	909091	289319	10/04/17	174.00
	SEIBOLD, DANIELLE	00001	909092	289319	10/04/17	26.00
	SHELDAHL, ARIANA	00001	909093	289319	10/04/17	49.00
	SISNEROS, SIERRA	00001	909094	289319	10/04/17	53.00
	SKIDMORE, AUDREY	00001	909095	289319	10/04/17	12.00
	SMITH, GARRETT	00001	909096	289319	10/04/17	10.00
	SMITH, MELISSA	00001	909097	289319	10/04/17	39.00
	SOETH, LIZ ANNE (ELIZABETH)	00001	909098	289319	10/04/17	14.00
	SPIRZ, KAIDEN	00001	909099	289319	10/04/17	46.00
	SPIRZ, KLAIRE	00001	909100	289319	10/04/17	32.00
	STAUFFER, ADDYSON	00001	909101	289319	10/04/17	13.00
	STITES, LEANN	00001	909102	289319	10/04/17	96.00
	STOLL, JADEN	00001	909103	289319	10/04/17	38.00
	STOLL, KAILYNN	00001	909104	289319	10/04/17	109.00
	STUNDON, HALEY	00001	909105	289319	10/04/17	57.00
	SUEPER, HANNAH	00001	909106	289319	10/04/17	22.00
	TAYLOR, WALKER	00001	909107	289319	10/04/17	8.00
	TAYLOR, WESTON	00001	909108	289319	10/04/17	39.00
	TAYLOR, WILLIAM	00001	909109	289319	10/04/17	93.00
	TORGERSON, BRAYDEN	00001	909110	289319	10/04/17	112.00
	TORGERSON, BROOKE	00001	909111	289319	10/04/17	126.00
	TORGERSON, HAILEY	00001	909112	289319	10/04/17	152.00
	TROSTEL, DANIEL	00001	909113	289319	10/04/17	7.00
	TROSTEL, JUSTIN	00001	909114	289319	10/04/17	5.00
	UNDERWOOD, CODY	00001	909115	289319	10/04/17	12.00
	UNDERWOOD, SHANNON	00001	909116	289319	10/04/17	36.00

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<u>5010</u>	<u>PKS- Fair & Special Events</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	UNREIN, TRINITY	00001	909117	289319	10/04/17	79.00
	VANRIPER, ABIGAIL	00001	909118	289319	10/04/17	7.00
	VERBEEK, DYLAN	00001	909119	289319	10/04/17	20.00
	VERBEEK, LANDON	00001	909120	289319	10/04/17	36.00
	VERBEEK, WYATT	00001	909121	289319	10/04/17	26.00
	VIEROW, VINCENT	00001	909122	289319	10/04/17	21.00
	VIGIL, AMANDA	00001	909123	289319	10/04/17	61.00
	WACKER, EMMA	00001	909124	289319	10/04/17	10.00
	WARE, VICTORIA	00001	909125	289319	10/04/17	14.00
	WEAKLEY, CHRISTINA	00001	909126	289319	10/04/17	17.00
	WENZEL, KELSEY	00001	909127	289319	10/04/17	174.00
	WEST, MILEY	00001	909128	289319	10/04/17	14.00
	WITTLER, MICAH	00001	909129	289319	10/04/17	7.00
	WITTLER, ZOE	00001	909130	289319	10/04/17	21.00
	WOZNIAK, CAROLINE	00001	909131	289319	10/04/17	84.00
	ZAISS, RYLIE	00001	909132	289319	10/04/17	29.00
	4-H CLUB, BARNBRATS	00001	909133	289319	10/04/17	100.00
					Account Total	14,844.00
	Fair Revenue-General					
	ADAMS COUNTY 4H HIPPOLOGY	00001	907911	288658	09/27/17	224.00
					Account Total	224.00
	Liquor Purchases					
	SYNERGY FINE WINES	00001	907629	288299	09/22/17	2,496.00
					Account Total	2,496.00
	Regional Park Rentals					
	CENTER FOR RELATIONSHIP EDUCAT	00001	907630	288299	09/22/17	300.00
	HALLORAN TIM	00001	907628	288299	09/22/17	150.00
	PEREZ ANNETTE	00001	908276	288804	09/28/17	403.00
					Account Total	853.00
					Department Total	18,919.50

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<u>5015</u>	<u>PKS- Grounds Maintenance</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Water/Sewer/Sanitation					
	REPUBLIC SERVICES #535	00001	908233	288785	09/28/17	3,208.75
	REPUBLIC SERVICES #535	00001	908234	288785	09/28/17	4,778.01
					Account Total	<u>7,986.76</u>
					Department Total	<u><u>7,986.76</u></u>

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<u>5012</u>	<u>PKS- Regional Complex</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Gas & Electricity					
	UNITED POWER (UNION REA)	00001	908277	288804	09/28/17	189.07
	XCEL ENERGY	00001	908279	288804	09/28/17	49.03
					Account Total	238.10
	Operating Supplies					
	CINTAS FIRST AID & SAFETY	00001	907627	288299	09/22/17	457.00
	G & K SERVICES	00001	908278	288804	09/28/17	199.42
					Account Total	656.42
					Department Total	894.52

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<u>5016</u>	<u>PKS- Trail Ranger Patrol</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Water/Sewer/Sanitation					
	REPUBLIC SERVICES #535	00001	908235	288785	09/28/17	<u>460.00</u>
					Account Total	<u>460.00</u>
					Department Total	<u><u>460.00</u></u>

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<u>1089</u>	<u>PLN- Boards & Commissions</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Other Professional Serv					
	BUZEK, VINCE	00001	908462	289045	10/02/17	65.00
	GARNER, ROSIE	00001	908461	289045	10/02/17	65.00
	HERRERA, AARON	00001	908465	289045	10/02/17	65.00
	MONTOYA FEDERICO V	00001	908466	289045	10/02/17	65.00
	PLAKORUS DAVID	00001	908467	289045	10/02/17	65.00
	RICHARDSON SHARON	00001	908460	289045	10/02/17	65.00
	THOMPSON GREGORY PAUL	00001	908464	289045	10/02/17	65.00
	WALLACE MENDEZ ZACKARY	00001	908463	289045	10/02/17	65.00
					Account Total	520.00
					Department Total	520.00

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<u>1082</u>	<u>PLN- Development Review</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Mileage Reimbursements					
	RUTTER JENNIFER	00001	908439	289041	10/02/17	169.06
					Account Total	169.06
	Travel & Transportation					
	ADAMS LIBBIE	00001	908410	289015	10/02/17	298.00
					Account Total	298.00
					Department Total	467.06

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<u>13</u>	<u>Road & Bridge Fund</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Received not Vouchered Clrg					
	DREXEL BARRELL & CO	00013	907918	288661	09/27/17	3,750.00
	DREXEL BARRELL & CO	00013	908479	289042	10/02/17	980.36
	REPUBLIC SERVICES #535	00013	909317	289508	10/06/17	826.62
					Account Total	<u>5,556.98</u>
					Department Total	<u><u>5,556.98</u></u>

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<u>97711</u>	<u>Sectors NEG Program</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Apprenticeship					
	LOCKHEED MARTIN SPACE SYSTEMS	00035	907838	288637	09/27/17	5,000.00
	LOCKHEED MARTIN SPACE SYSTEMS	00035	907839	288637	09/27/17	425.00
					Account Total	<u>5,425.00</u>
					Department Total	<u><u>5,425.00</u></u>

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<u>2004</u>	<u>Sheriff Training</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Equipment Rental					
	TOSHIBA BUSINESS SOLUTIONS	00001	908368	288918	09/29/17	83.05
					Account Total	83.05
	Operating Supplies					
	SAMS CLUB	00001	908354	288918	09/29/17	100.00
					Account Total	100.00
	Other Professional Serv					
	SHRED IT USA LLC	00001	908357	288918	09/29/17	40.83
					Account Total	40.83
	Travel & Transportation					
	SAMS CLUB	00001	908354	288918	09/29/17	200.00
					Account Total	200.00
					Department Total	<u>423.88</u>

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Vendor Payment Report

<u>4315</u>	<u>SpacePort</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Travel & Transportation					
	RUPPEL DAVID	00043	908508	289129	10/03/17	119.50
					Account Total	119.50
					Department Total	119.50

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<u>2008</u>	<u>SHF - Training Academy</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Equipment Rental					
	TOSHIBA BUSINESS SOLUTIONS	00001	908368	288918	09/29/17	5.48
					Account Total	5.48
	Operating Supplies					
	SAMS CLUB	00001	908354	288918	09/29/17	106.49
					Account Total	106.49
	Other Professional Serv					
	SHRED IT USA LLC	00001	908357	288918	09/29/17	40.82
					Account Total	40.82
					Department Total	<u>152.79</u>

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<u>2011</u>	<u>SHF- Admin Services Division</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Equipment Rental					
	TOSHIBA BUSINESS SOLUTIONS	00001	908368	288918	09/29/17	253.12
	TOSHIBA BUSINESS SOLUTIONS	00001	908368	288918	09/29/17	85.89
					Account Total	339.01
	Mileage Reimbursements					
	ADAMS COUNTY SHERIFF	00001	908363	288918	09/29/17	37.00
	PFEFFER CRISTINA	00001	908351	288918	09/29/17	54.57
					Account Total	91.57
	Misc Revenues					
	ADAMS COUNTY SHERIFF	00001	908363	288918	09/29/17	.02
					Account Total	.02
	Other Professional Serv					
	SHRED IT USA LLC	00001	908356	288918	09/29/17	100.00
					Account Total	100.00
	Other Repair & Maint					
	PUSH PEDAL PULL INC	00001	908352	288918	09/29/17	1,325.36
					Account Total	1,325.36
	Public Relations					
	RADIO ACCOUNTING SERVICE	00001	908353	288918	09/29/17	395.00
					Account Total	395.00
	Travel & Transportation					
	ADAMS COUNTY SHERIFF	00001	908364	288918	09/29/17	276.00
					Account Total	276.00
					Department Total	2,526.96

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<u>2015</u>	<u>SHF- Civil Section</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Sheriff's Fees					
	BINNING AND PLAMBECK	00001	907807	288555	09/26/17	19.00
	BRUMBAUGH & QUANDAHL	00001	907791	288555	09/26/17	19.00
	CARRASCO HELEN LYNN	00001	907808	288555	09/26/17	19.00
	DURAN CHRISTOPHER ALLEN	00001	907809	288555	09/26/17	19.00
	EZ MESSENGER	00001	907792	288555	09/26/17	19.00
	EZ MESSENGER	00001	907793	288555	09/26/17	19.00
	HINDMANSANCHEZ	00001	907794	288555	09/26/17	19.00
	HOLST AND BOETTCHER	00001	907795	288555	09/26/17	19.00
	MIDLAND FUNDING LLC	00001	907796	288555	09/26/17	19.00
	MOORE LAW GROUP APC	00001	907799	288555	09/26/17	19.00
	PROCESS SERVICE OF WYOMING INC	00001	907797	288555	09/26/17	19.00
	RUVACABA GOMEZ JOSE GUADALUPE	00001	907810	288555	09/26/17	19.00
	SPONSEL JOHN G	00001	907811	288555	09/26/17	19.00
	SPRINGMAN, BRADEN, WILSON & PO	00001	907798	288555	09/26/17	66.00
	TSCHETTER HAMRICK SULZER	00001	907812	288555	09/26/17	528.00
	VIGIL CHANDRA MAUREEN	00001	907800	288555	09/26/17	19.00
	WAKEFIELD & ASSOCIATES INC	00001	907801	288555	09/26/17	19.00
	WAKEFIELD & ASSOCIATES INC	00001	907802	288555	09/26/17	19.00
					Account Total	898.00
					Department Total	898.00

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<u>2075</u>	<u>SHF- Commissary Fund</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Equipment Rental					
	TOSHIBA BUSINESS SOLUTIONS	00001	908368	288918	09/29/17	<u>192.79</u>
					Account Total	<u>192.79</u>
					Department Total	<u><u>192.79</u></u>

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<u>2016</u>	<u>SHF- Detective Division</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Business Meetings					
	ADAMS COUNTY SHERIFF	00001	908363	288918	09/29/17	44.95
	SAMS CLUB	00001	908354	288918	09/29/17	191.45
					Account Total	<u>236.40</u>
	Equipment Rental					
	TOSHIBA BUSINESS SOLUTIONS	00001	908368	288918	09/29/17	116.01
					Account Total	<u>116.01</u>
	Operating Supplies					
	ADAMS COUNTY SHERIFF	00001	908363	288918	09/29/17	32.54
					Account Total	<u>32.54</u>
	Other Professional Serv					
	SHRED IT USA LLC	00001	908355	288918	09/29/17	30.00
					Account Total	<u>30.00</u>
					Department Total	<u><u>414.95</u></u>

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<u>2071</u>	<u>SHF- Detention Facility</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Equipment Rental					
	TOSHIBA BUSINESS SOLUTIONS	00001	908368	288918	09/29/17	676.53
	TOSHIBA BUSINESS SOLUTIONS	00001	908368	288918	09/29/17	257.62
					Account Total	934.15
	Operating Supplies					
	SHRED IT USA LLC	00001	908358	288918	09/29/17	90.00
	SHRED IT USA LLC	00001	908359	288918	09/29/17	127.65
	SUMMIT FOOD SERVICE LLC	00001	908361	288918	09/29/17	80.16
					Account Total	297.81
	Special Events					
	SUMMIT FOOD SERVICE LLC	00001	908360	288918	09/29/17	2,037.88
					Account Total	2,037.88
	Travel & Transportation					
	ADAMS COUNTY SHERIFF	00001	908363	288918	09/29/17	15.00
					Account Total	15.00
					Department Total	3,284.84

County of Adams
Vendor Payment Report

<u>2017</u>	<u>SHF- Patrol Division</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Equipment Rental					
	TOSHIBA BUSINESS SOLUTIONS	00001	908368	288918	09/29/17	106.42
					Account Total	106.42
	Membership Dues					
	ADAMS COUNTY SHERIFF	00001	908364	288918	09/29/17	160.00
					Account Total	160.00
	Other Communications					
	COMCAST CABLE	00001	908362	288918	09/29/17	1.06
					Account Total	1.06
	Other Professional Serv					
	SHRED IT USA LLC	00001	908355	288918	09/29/17	30.00
					Account Total	30.00
					Department Total	<u>297.48</u>

County of Adams
Vendor Payment Report

<u>2018</u>	<u>SHF- Records/Warrants Section</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Equipment Rental					
	TOSHIBA BUSINESS SOLUTIONS	00001	908368	288918	09/29/17	146.73
					Account Total	146.73
	Extraditions					
	ADAMS COUNTY SHERIFF	00001	908364	288918	09/29/17	916.98
	AVIS RENT A CAR SYSTEM INC	00001	908365	288918	09/29/17	124.58
	AVIS RENT A CAR SYSTEM INC	00001	908366	288918	09/29/17	90.25
	AVIS RENT A CAR SYSTEM INC	00001	908367	288918	09/29/17	81.85
					Account Total	1,213.66
					Department Total	1,360.39

County of Adams
Vendor Payment Report

<u>2005</u>	<u>SHF- TAC Section</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Equipment Rental					
	TOSHIBA BUSINESS SOLUTIONS	00001	908368	288918	09/29/17	<u>63.50</u>
					Account Total	<u>63.50</u>
					Department Total	<u><u>63.50</u></u>

County of Adams
Vendor Payment Report

<u>97800</u>	<u>Wagner-Peyser</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Mileage Reimbursements					
	BANKS RACHEL	00035	908612	289270	09/30/17	66.88
	BERNAL JUAN FELIPE	00035	908611	289270	09/30/17	22.47
	DABIT SANA	00035	908615	289270	09/30/17	11.77
	JOHNSON LORRAINE	00035	908622	289270	09/30/17	20.87
	MCBOAT GREG	00035	908625	289270	09/30/17	16.59
	RODRIGUEZ SONIA	00035	908631	289270	09/30/17	52.43
	SCHAGER BRETT	00035	908633	289270	09/30/17	19.79
					Account Total	210.80
	Other Communications					
	VERIZON WIRELESS	00035	907843	288637	09/27/17	40.01
					Account Total	40.01
					Department Total	250.81

County of Adams
Vendor Payment Report

<u>97803</u>	<u>Wagner-Peyser Migrant Seasonal</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Mileage Reimbursements					
	PARRA ALDO	00035	908629	289270	09/30/17	230.59
					Account Total	230.59
	Other Communications					
	VERIZON WIRELESS	00035	907843	288637	09/27/17	104.88
					Account Total	104.88
					Department Total	335.47

County of Adams
Vendor Payment Report

<u>25</u>	<u>Waste Management Fund</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Received not Vouchered Clrg					
	B & B ENVIRONMENTAL SAFETY INC	00025	908468	289042	10/02/17	2,410.95
	COLO DEPT OF PUBLIC HEALTH & E	00025	908554	289173	10/03/17	3,562.50
	TECHNO RESCUE LLC	00025	908459	289042	10/02/17	6,806.96
	TECHNO RESCUE LLC	00025	908459	289042	10/02/17	5,727.56
					Account Total	<u>18,507.97</u>
					Department Total	<u><u>18,507.97</u></u>

County of Adams
Vendor Payment Report

<u>4400</u>	<u>Wastewater Treatment Plant</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Laboratory Analysis					
	COLO ANALYTICAL LABORATORY	00044	907804	288557	09/26/17	150.00
					Account Total	150.00
	Telephone					
	CENTURYLINK	00044	908247	288789	09/28/17	47.60
					Account Total	47.60
	Water/Sewer/Sanitation					
	AURORA WATER	00044	907803	288557	09/26/17	2,589.44
					Account Total	2,589.44
					Department Total	<u>2,787.04</u>

County of Adams
Vendor Payment Report

<u>44</u>	<u>Water and Wastewater Fund</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Received not Vouchered Clrg					
	ALBERTS WATER & WASTEWATER SER	00044	907956	288661	09/27/17	<u>3,000.00</u>
					Account Total	<u>3,000.00</u>
					Department Total	<u><u>3,000.00</u></u>

County of Adams
Vendor Payment Report

<u>35</u>	<u>Workforce & Business Center</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Received not Vouchered Clrg					
	EMSI	00035	909346	289508	10/06/17	<u>7,500.00</u>
					Account Total	<u>7,500.00</u>
					Department Total	<u><u>7,500.00</u></u>

County of Adams
Vendor Payment Report

<u>99600</u>	<u>WBC Admin Pool</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Mileage Reimbursements					
	NOBLE PHILLIPP	00035	908656	289270	09/30/17	58.85
					Account Total	58.85
	Travel & Transportation					
	NOBLE PHILLIPP	00035	908656	289270	09/30/17	14.00
	NOBLE PHILLIPP	00035	908656	289270	09/30/17	2.95
					Account Total	16.95
					Department Total	75.80

County of Adams
Vendor Payment Report

<u>98700</u>	<u>WBT Apprenticeship USA</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Mileage Reimbursements					
	GONZALEZ JEANETTE	00035	908620	289270	09/30/17	<u>34.77</u>
					Account Total	<u>34.77</u>
					Department Total	<u><u>34.77</u></u>

County of Adams
Vendor Payment Report

<u>98710</u>	<u>WBT 25% DW Bus Svc</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Mileage Reimbursements					
	GONZALEZ JEANETTE	00035	908620	289270	09/30/17	<u>11.24</u>
					Account Total	<u>11.24</u>
					Department Total	<u><u>11.24</u></u>

County of Adams
Vendor Payment Report

<u>99700</u>	<u>WIB Expenses</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Mileage Reimbursements					
	CASTILLO YVONNE	00035	908613	289270	09/30/17	<u>12.30</u>
					Account Total	<u>12.30</u>
					Department Total	<u><u>12.30</u></u>

County of Adams
Vendor Payment Report

<u>99806</u>	<u>WIOA & Wag/Pey Shared Prog Cst</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Mileage Reimbursements					
	GLASSER NOELLE	00035	908619	289270	09/30/17	35.31
	POST REBECCA	00035	908630	289270	09/30/17	35.85
					Account Total	71.16
	Other Communications					
	VERIZON WIRELESS	00035	907843	288637	09/27/17	52.44
					Account Total	52.44
					Department Total	123.60

County of Adams
Vendor Payment Report

<u>99802</u>	<u>WIOAAD & DLW Shared Pgm Costs</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Mileage Reimbursements					
	OLSEN KATHRYN	00035	909140	289331	09/30/17	<u>31.57</u>
					Account Total	<u>31.57</u>
					Department Total	<u><u>31.57</u></u>

County of Adams
Vendor Payment Report

<u>97500</u>	<u>WIOA YOUTH OLDER</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Clnt Trng-Work Experience					
	COLORADO CONSTRUCTION INSTITUT	00035	907836	288637	09/27/17	1,400.00
					Account Total	1,400.00
	Mileage Reimbursements					
	AGUINIGA CAROL	00035	908607	289270	09/30/17	34.24
	CLARK RYNE	00035	908614	289270	09/30/17	55.11
	ELLIS CHARLES	00035	908617	289270	09/30/17	44.41
	MENDOZA MICHELLE	00035	908627	289270	09/30/17	45.48
	SCHAGER BRETT	00035	908633	289270	09/30/17	46.01
	SCHAGER BRETT	00035	908633	289270	09/30/17	52.43
					Account Total	277.68
	Supp Svcs-Incentives					
	CARDONA ANTONIO	00035	908653	289282	10/04/17	50.00
	CARRILLO NICOLETTE	00035	907835	288637	09/27/17	80.00
	SAUCEDA BRITTANY	00035	907840	288637	09/27/17	80.00
					Account Total	210.00
					Department Total	1,887.68

County of Adams
Vendor Payment Report

<u>97400</u>	<u>WIOA YOUTH YOUNGER</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Mileage Reimbursements					
	AGUINIGA CAROL	00035	908607	289270	09/30/17	6.96
	CLARK RYNE	00035	908614	289270	09/30/17	11.23
	ELLIS CHARLES	00035	908617	289270	09/30/17	18.19
					Account Total	36.38
	Supp Svcs-Incentives					
	ORTEGA TALAMANTES EMALI	00035	908654	289282	10/04/17	50.00
					Account Total	50.00
					Department Total	86.38

County of Adams
Vendor Payment Report

<u>99807</u>	<u>Youth Shared Prgrm Direct Cost</u>	<u>Fund</u>	<u>Voucher</u>	<u>Batch No</u>	<u>GL Date</u>	<u>Amount</u>
	Mileage Reimbursements					
	SCHAGER BRETT	00035	908633	289270	09/30/17	27.29
					Account Total	27.29
	Other Communications					
	VERIZON WIRELESS	00035	907843	288637	09/27/17	367.08
					Account Total	367.08
					Department Total	<u>394.37</u>

County of Adams
Vendor Payment Report

Grand Total 1,884,603.13

County of Adams
Net Warrants by Fund Detail

Grand Total 1,880,480.18

**MINUTES OF COMMISSIONERS' PROCEEDINGS FOR
TUESDAY, OCTOBER 10, 2017**

1. ROLL CALL

Present: All Commissioners present.

Excused:

2. PLEDGE OF ALLEGIANCE (09:07 AM)

3. MOTION TO APPROVE AGENDA (09:08 AM)

Motion to Approve 3. MOTION TO APPROVE AGENDA with moving Agenda Item 4. Awards and Presentations after Agenda Item 6. Consent Calendar Moved by Mary Hodge, seconded by Steve O'Dorizio, unanimously carried.

5. PUBLIC COMMENT (09:08 AM)

A. Citizen Communication

A total of 30 minutes is allocated at this time for public comment and each speaker will be limited to 3 minutes. If there are additional requests from the public to address the Board, time will be allocated at the end of the meeting to complete public comment. The chair requests that there be no public comment on issues for which a prior public hearing has been held before this Board.

B. Elected Officials' Communication (09:09 AM)

6. CONSENT CALENDAR

A. 17-716 List of Expenditures Under the Dates of September 25-29, 2017

B. 17-715 Minutes of the Commissioners' Proceedings from October 3, 2017

C. 17-644 Resolution for Final Acceptance of Public Improvements Constructed at the Welby Business Park Center, Phase 1 (Case No. EGR2015-00011, INF2015-00066) (File was approved by ELT)

D. 17-674 Resolution for Final Acceptance of Public Improvements Constructed at the Midtown at Clear Creek Subdivision Filing No. 3, Case No. PRC2014-00001 (File was approved by ELT)

E. 17-693 Resolution Accepting an Access Easement from Gayeski Capital Equities, LLC, to Adams County for Access Purposes (File was approved by ELT)

F. 17-694 Resolution Accepting a Permanent Drainage Easement from Retail Services Company, LLC, to Adams County for Storm Water Drainage Purposes (File was approved by ELT)

G. 17-695 Resolution Accepting a Permanent Drainage Easement from Alpine Lumber Company to Adams County for Storm Water Drainage Purposes (File was approved by ELT)

H. 17-697 Resolution Approving the Adams County Colorado Works Policies (File was approved by ELT)

I. 17-703 Resolution Accepting a Quitclaim Deed from William K. Wailes and Christy L. Wailes to Adams County Conveying Property for Right-of-Way Purposes (File was approved by ELT)

J. 17-704 Resolution Accepting a Quitclaim Deed from Sabina Padilla to Adams County Conveying Property for Right-of-Way Purposes (File was approved by ELT)

K. 17-705 Resolution Accepting a Special Warranty Deed from William Saylor and Mary Saylor

- to Adams County Conveying Property for Right-of-Way Purposes (File was approved by ELT)
- L. 17-706 Resolution Approving Grant of Permanent Utility Easement and Agreement from Adams County to City of Westminster, for Sanitary Sewer Line Purposes (File was approved by ELT)
 - M. 17-707 Resolution Approving Grant of Temporary Construction Easement from Adams County to City of Westminster, for Temporary Construction Purposes (File was approved by ELT)
 - N. 17-708 Resolution Approving Grant of Temporary Construction Easement from Adams County to City of Westminster, for Temporary Construction Purposes (File was approved by ELT)
 - O. 17-711 Resolution Approving the 2018 Agreement between Aims Community College and the Adams County Sheriff's Office for Skills Training (File was approved by ELT)
- Motion to Approve 6. CONSENT CALENDAR Moved by Steve O'Doriso, seconded by Charles "Chaz" Tedesco, unanimously carried.**

4. AWARDS AND PRESENTATIONS (09:12 AM)
A. 17-700 Employees of the Season Presentation

7. NEW BUSINESS (09:50 AM)

A. COUNTY MANAGER (09:51 AM)

- 1. 17-685 2018 Adams County Proposed Budget
(File was approved by ELT)
no approval required (09:51 AM)

B. COUNTY ATTORNEY (09:57 AM)

- 1. 17-702 Second Reading and Adoption of Ordinance No. 11: Concerning Illicit Discharges to the Public Storm Drainage System or Waters of the State of Colorado within Unincorporated Adams County (File was approved by ELT) (09:57 AM)
Motion to Approve 1. 17-702 Second Reading and Adoption of Ordinance No. 11: Concerning Illicit Discharges to the Public Storm Drainage System or Waters of the State of Colorado within Unincorporated Adams County (File was approved by ELT) Moved by Mary Hodge, seconded by Steve O'Doriso, unanimously carried.
- 8. Motion to Adjourn into Executive Session Pursuant to C.R.S. 24-6-402(4)(b) and (e) for the Purpose of Receiving Legal Advice and Advising Negotiators Regarding Commerce City URA (09:58 AM)
Motion to Approve 8. Motion to Adjourn into Executive Session Pursuant to C.R.S. 24-6-402(4)(b) and (e) for the Purpose of Receiving Legal Advice and Advising Negotiators Regarding Commerce City URA Moved by Charles "Chaz" Tedesco, seconded by Steve O'Doriso, unanimously carried.
- 9. Motion to Adjourn into Executive Session Pursuant to C.R.S. 24-6-402(4)(b) and (e) for the Purpose of Receiving Legal Advice and Instructing Negotiators Regarding Proposed RTA (09:59 AM)
Motion to Approve 9. Motion to Adjourn into Executive Session Pursuant to C.R.S. 24-6-402(4)(b) and (e) for the Purpose of Receiving Legal Advice and Instructing Negotiators Regarding Proposed RTA Moved by Charles "Chaz" Tedesco, seconded by Mary Hodge, unanimously carried.

10. ADJOURNMENT (09:59 AM)

AND SUCH OTHER MATTERS OF PUBLIC BUSINESS WHICH MAY ARISE



Adams County Treasurer's Summary

Start Date	09/01/17
End Date	09/30/17

COUNTY FUNDS	Beginning Balance	Property Taxes	Specific Ownership	Other Revenue	Transfers	Treasurer's Fee	Disburse	Ending Balance	Difference
0001 COUNTY GENERAL	\$161,101,928.45	\$212,527.25	\$0.00	\$3,690,420.63	(\$682,033.12)	(\$3,182.98)	(\$12,942,172.40)	\$151,377,487.83	\$0.00
0004 CAPITAL FACILITIES	\$13,622,439.28	\$0.00	\$0.00	\$10,258.83	\$1,726,489.20	\$0.00	(\$3,418,437.90)	\$11,940,749.41	\$0.00
0005 GOLF OPNS (ENTERPRISE)	\$2,715,453.11	\$0.00	\$0.00	\$294,118.46	(\$892.10)	\$0.00	(\$181,993.68)	\$2,826,685.79	\$0.00
0006 INTERNAL SVC (EQUIP SVC)	\$13,349,053.58	\$0.00	\$0.00	\$5,047.13	\$409,319.65	\$0.00	(\$207,603.20)	\$13,555,817.16	\$0.00
0007 STORMWATER UTILITY FEE	\$6,431,412.68	\$352.08	\$0.00	\$32,477.56	\$4,516.53	(\$4.69)	(\$47,043.81)	\$6,421,710.35	\$0.00
0011 SHERIFF SUBSTATION	(\$6,000.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$6,000.00)	\$0.00
0013 ROAD & BRIDGE	\$62,090,306.12	\$11,917.98	\$1,420,906.52	\$3,393,294.02	(\$1,224,363.24)	(\$178.75)	(\$1,441,038.84)	\$64,250,843.81	\$0.00
0015 SOC SVCS (WELFARE)	\$15,316,414.15	\$21,571.51	\$0.00	\$3,053,896.69	(\$403,798.72)	\$0.00	(\$3,550,121.03)	\$14,437,962.60	\$0.00
0019 INSUR CLAIMS & RESERVES	\$6,598,944.25	\$0.00	\$0.00	(\$62,178.63)	\$1,499,754.26	\$0.00	(\$1,159,890.51)	\$6,876,629.37	\$0.00
0020 DEVELOPMENTALLY DISABLED	\$1,298,920.70	\$2,356.11	\$0.00	\$0.00	\$0.00	(\$35.33)	(\$747,291.32)	\$553,950.16	\$0.00
0024 CONSERVATION TRUST FUND	\$1,672,808.27	\$0.00	\$0.00	\$178,813.17	(\$16,304.64)	\$0.00	(\$20,802.76)	\$1,814,514.04	\$0.00
0025 WASTE MANAGEMENT FUND	\$4,424,083.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$45,162.38)	\$4,378,921.02	\$0.00
0027 OPEN SPACE PROJECTS FUND	(\$873,246.41)	\$0.00	\$0.00	\$87,327.46	\$959,625.18	\$0.00	(\$17,206.29)	\$156,499.94	\$0.00
0028 OPEN SPACE SALES TAX FUND	\$33,391,576.73	\$0.00	\$0.00	\$30,519.10	\$1,457,703.93	\$0.00	(\$2,488,334.43)	\$32,391,465.33	\$0.00
0029 DIA NOISE MITIGATION FUND	\$2,029,684.91	\$0.00	\$0.00	\$1,594.20	(\$669,421.85)	\$0.00	\$0.00	\$1,361,857.26	\$0.00
0030 COMM DEV BLK GRANT AD CO	\$1,129,219.09	\$0.00	\$0.00	\$88,708.65	(\$4,366.67)	\$0.00	(\$137,844.06)	\$1,075,717.01	\$0.00
0031 HEAD START	\$129,038.97	\$0.00	\$0.00	\$334,893.28	(\$76,491.93)	\$0.00	(\$337,099.96)	\$50,340.36	\$0.00
0034 COMM SERV BLOCK GRANT	(\$55,973.41)	\$0.00	\$0.00	\$0.00	(\$1,372.44)	\$0.00	(\$54,785.46)	(\$112,131.31)	\$0.00
0035 EMPLOYMENT CENTER (JTPA)	\$260,272.53	\$0.00	\$0.00	\$354,791.05	(\$170,657.37)	\$0.00	(\$317,270.42)	\$127,135.79	\$0.00
0043 FRONT RANGE AIRPORT	\$2,122,212.22	\$0.00	\$0.00	\$259,334.48	(\$28,243.17)	\$0.00	(\$256,423.62)	\$2,096,879.91	\$0.00
0044 WASTE WATER TREATMENT PLANT	(\$206,591.26)	\$0.00	\$0.00	\$1,597.55	(\$505.57)	\$0.00	(\$8,362.42)	(\$213,861.70)	\$0.00
5410 SHERIFFS COMMISSARY	\$2,437,900.51	\$0.00	\$0.00	\$82,830.19	(\$67,787.83)	\$0.00	\$0.00	\$2,452,942.87	\$0.00
5420 SHERIFFS INTEL CONFIS	\$67,554.51	\$0.00	\$0.00	\$1.78	(\$24,950.00)	\$0.00	\$0.00	\$42,606.29	\$0.00
5430 SHERIFFS REC & FLOWER	\$8,105.07	\$0.00	\$0.00	\$0.28	(\$95.91)	\$0.00	\$0.00	\$8,009.44	\$0.00
5460 AIRPORT NOISE	\$1,004,851.29	\$0.00	\$0.00	\$34.14	\$0.00	\$0.00	\$0.00	\$1,004,885.43	\$0.00
5480 SALES TAX RECEIPT ACCT	\$208,118.29	\$0.00	\$0.00	\$4,382,716.27	(\$4,382,518.27)	\$0.00	\$0.00	\$208,316.29	\$0.00
Total:	\$330,268,487.03	\$248,724.93	\$1,420,906.52	\$16,220,496.29	(\$1,696,394.08)	(\$3,401.75)	(\$27,378,884.49)	\$319,079,934.45	\$0.00

Brighton C Grimm
 Adams @ Oct 5, 2017 10:19:09 AM ADAMS COUNTY TREASURER



PUBLIC HEARING AGENDA ITEM

DATE OF PUBLIC HEARING: October 17, 2017
SUBJECT: Ambulance License Renewal
FROM: Dawn Riggs – Neighborhood & Emergency Services
AGENCY/DEPARTMENT: Community and Economic Development Department
HEARD AT STUDY SESSION ON: N/A
AUTHORIZATION TO MOVE FORWARD: <input type="checkbox"/> YES <input type="checkbox"/> NO
RECOMMENDED ACTION: That the Board of County Commissioners Approves the ambulance license renewal for Bennett Fire Protection District #7.

BACKGROUND:

Through a Multi-County Ambulance Committee Intergovernmental Agreement, the Community and Economic Development Department is responsible for the licensing of all private ambulances in the county. The ambulance license for Bennett Fire Protection District #7 is due for renewal. The application packet has been received and is deemed complete.

AGENCIES, DEPARTMENTS OR OTHER OFFICES INVOLVED:

Community and Economic Development Department

ATTACHED DOCUMENTS:

Resolution and License for Bennett Fire Protection District #7

FISCAL IMPACT:

Please check if there is no fiscal impact . If there is fiscal impact, please fully complete the section below.

Fund: 0001
Cost Center: 1190.5125

	Object Account	Subledger	Amount
Current Budgeted Revenue:			
Additional Revenue not included in Current Budget:			
Total Revenues:			<hr/> <hr/>

	Object Account	Subledger	Amount
Current Budgeted Operating Expenditure:			
Add'l Operating Expenditure not included in Current Budget:			
Current Budgeted Capital Expenditure:			
Add'l Capital Expenditure not included in Current Budget:			
Total Expenditures:			<hr/> <hr/>

New FTEs requested: **YES** **NO**

Future Amendment Needed: **YES** **NO**

Additional Note:

RESOLUTION APPROVING THE AMBULANCE SERVICE LICENSE FOR BENNETT FIRE PROTECTION DISTRICT #7

WHEREAS, the General Assembly of the State of Colorado has enacted the Colorado Medical and Trauma Services Act, Section 25-3.5-101 et seq. C.R.S. (“Act”); and,

WHEREAS, the Act requires the Board of County Commissioners for each County to administer licensure of ambulance services; and,

WHEREAS, under the provisions of the Act, each ambulance operated by a licensed ambulance service in the State of Colorado must be issued a license and permit evidencing that the ambulance and its equipment meets applicable state requirements; and,

WHEREAS, Adams County has entered into an intergovernmental agreement with the City and County of Broomfield and the counties of Arapahoe, Douglas, Denver, Elbert, and Jefferson to establish a licensing program that provides for reciprocal inspection, licensing, and permitting that may be used by all parties, creating efficiency and cost saving to the parties and to the ambulance service providers; and,

WHEREAS, Bennett Fire Protection District #7, 825 Shari’s Court, Bennett, CO 80102, has applied for an Ambulance Service License through Adams County; and,

WHEREAS, Adams County has reviewed the inspection performed through the intergovernmental agreement and the application of Bennett Fire Protection District #7 and has found that the ambulances meet the standards set forth in the March 2011 Adams County Ambulance Services Regulations; and,

WHEREAS, Bennett Fire Protection District #7 has complied with all regulations set forth in the March 2011 Adams County Ambulance Services Regulations.

NOW, THEREFORE, BE IT RESOLVED, by the Board of County Commissioners, County of Adams, State of Colorado, that the Ambulance Service License for Bennett Fire Protection District #7 is hereby approved to provide ambulance services in the County of Adams.

BE IT FURTHER RESOLVED, that the Chair is authorized to sign said license on behalf of Adams County.

County of Adams, State of Colorado

No. ADCO 10/17

Licensing Fee: Waived

Ambulance Service License

This is to Certify, that **Bennett Fire Protection District #7, 825 Shari's Court, Bennett, CO, 80102**, having applied for a license to provide **Advanced Life Support** ambulance services, and having paid to the Treasurer of Adams County the required fees therefore, the above named applicant is hereby licensed to provide ambulance services within and without the County of Adams, State of Colorado, for one year from the **31th of October 2017**, unless this license be sooner revoked or suspended as provided by law.

This license is subject to the laws of the State of Colorado, and the Resolutions of the Board of County Commissioners of the County of Adams, passed pursuant thereto.

In Testimony Whereof, the Board of County Commissioners of the County of Adams has hereunto subscribed its name by its officers duly authorized, this _____ day of _____, _____.

Board of County Commissioners of the County of Adams,
State of Colorado

Attest:

Chair

Clerk



PUBLIC HEARING AGENDA ITEM

DATE OF PUBLIC HEARING: October 17, 2017
SUBJECT: Establishing Legal Holidays to be Observed by Adams County Offices in 2018
FROM: Raymond H. Gonzales, County Manager
AGENCY/DEPARTMENT: County Manager's Office
HEARD AT STUDY SESSION ON: October 3, 2017 during AIR
AUTHORIZATION TO MOVE FORWARD: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
RECOMMENDED ACTION: That the Board of County Commissioners approves the resolution.

BACKGROUND:

Below is a list of the proposed legal holidays to be observed by the Adams County Offices in 2018.

January 1, 2018	Monday	New Year's Day
January 15, 2018	Monday	Martin Luther King, Jr. Day
February 19, 2018	Monday	Presidents' Day
May 28, 2018	Monday	Memorial Day
July 4, 2018	Wednesday	Independence Day
September 3, 2018	Monday	Labor Day
October 8, 2018	Monday	Columbus Day
November 12, 2018	Monday	Veterans Day
November 22, 2018	Thursday	Thanksgiving Day
November 23, 2018	Friday	Day after Thanksgiving
December 24, 2018	Monday	Christmas Eve
December 25, 2018	Tuesday	Christmas Day

AGENCIES, DEPARTMENTS OR OTHER OFFICES INVOLVED:

County Manager's Office

ATTACHED DOCUMENTS:

Resolution

FISCAL IMPACT:

Please check if there is no fiscal impact . If there is fiscal impact, please fully complete the section below.

Fund:
Cost Center:

	Object Account	Subledger	Amount
Current Budgeted Revenue:			
Additional Revenue not included in Current Budget:			
Total Revenues:			<hr/>

	Object Account	Subledger	Amount
Current Budgeted Operating Expenditure:			
Add'l Operating Expenditure not included in Current Budget:			
Current Budgeted Capital Expenditure:			
Add'l Capital Expenditure not included in Current Budget:			
Total Expenditures:			<hr/> <hr/>

New FTEs requested: YES NO

Future Amendment Needed: YES NO

Additional Note:

BOARD OF COUNTY COMMISSIONERS FOR
ADAMS COUNTY, STATE OF COLORADO

RESOLUTION ESTABLISHING LEGAL HOLIDAYS TO BE OBSERVED BY ADAMS
COUNTY GOVERNMENT OFFICES IN 2018

BE IT RESOLVED, by the Board of County Commissioners, County of Adams, State of Colorado, that the legal holidays to be observed by Adams County Government Offices during 2018 calendar year shall be as follows:

<u>DATE</u>	<u>DAY</u>	<u>HOLIDAY</u>
January 1, 2018	Monday	New Year's Day
January 15, 2018	Monday	Martin Luther King, Jr. Day
February 19, 2018	Monday	Presidents' Day
May 28, 2018	Monday	Memorial Day
July 4, 2018	Wednesday	Independence Day
September 3, 2018	Monday	Labor Day
October 8, 2018	Monday	Columbus Day
November 12, 2018	Monday	Veterans Day
November 22, 2018	Thursday	Thanksgiving Day
November 23, 2018	Friday	Day after Thanksgiving
December 24, 2018	Monday	Christmas Eve
December 25, 2018	Tuesday	Christmas Day



PUBLIC HEARING AGENDA ITEM

DATE OF PUBLIC HEARING: October 17, 2017
SUBJECT: Ambulance License Renewal
FROM: Dawn Riggs – Neighborhood & Emergency Services
AGENCY/DEPARTMENT: Community and Economic Development Department
HEARD AT STUDY SESSION ON: N/A
AUTHORIZATION TO MOVE FORWARD: <input type="checkbox"/> YES <input type="checkbox"/> NO
RECOMMENDED ACTION: That the Board of County Commissioners Approves the ambulance license renewal for Strasburg Fire Protection District #8.

BACKGROUND:

Through a Multi-County Ambulance Committee Intergovernmental Agreement, the Community and Economic Development Department is responsible for the licensing of all private ambulances in the county. The ambulance license for Strasburg Fire Protection District #8 is due for renewal. The application packet has been received and is deemed complete.

AGENCIES, DEPARTMENTS OR OTHER OFFICES INVOLVED:

Community and Economic Development Department

ATTACHED DOCUMENTS:

Resolution and License for Strasburg Fire Protection District #8.

FISCAL IMPACT:

Please check if there is no fiscal impact . If there is fiscal impact, please fully complete the section below.

Fund: 0001
Cost Center: 1190.5125

	Object Account	Subledger	Amount
Current Budgeted Revenue:			
Additional Revenue not included in Current Budget:			
Total Revenues:			<hr/> <hr/>

	Object Account	Subledger	Amount
Current Budgeted Operating Expenditure:			
Add'l Operating Expenditure not included in Current Budget:			
Current Budgeted Capital Expenditure:			
Add'l Capital Expenditure not included in Current Budget:			
Total Expenditures:			<hr/> <hr/>

New FTEs requested: **YES** **NO**

Future Amendment Needed: **YES** **NO**

Additional Note:

**RESOLUTION APPROVING AMBULANCE SERVICE LICENSE FOR STRASBURG
FIRE PROTECTION DISTRICT #8**

WHEREAS, the General Assembly of the State of Colorado has enacted the Colorado Medical and Trauma Services Act, Section 25-3.5-101 et seq. C.R.S. (“Act”); and,

WHEREAS, the Act requires the Board of County Commissioners for each County to administer licensure of ambulance services; and,

WHEREAS, under the provisions of the Act, each ambulance operated by a licensed ambulance service in the State of Colorado must be issued a license and permit evidencing that the ambulance and its equipment meets applicable state requirements; and,

WHEREAS, Adams County has entered into an intergovernmental agreement with the City and County of Broomfield and the counties of Arapahoe, Douglas, Denver, Elbert, and Jefferson to establish a licensing program that provides for reciprocal inspection, licensing, and permitting that may be used by all parties, creating efficiency and cost saving to the parties and to the ambulance service providers; and,

WHEREAS, Strasburg Fire Protection District #8, 56281 E. Colfax Ave., Strasburg, CO 80136, has applied for an Ambulance Service License through Adams County; and,

WHEREAS, Adams County has reviewed the inspection performed through the intergovernmental agreement and the application of Strasburg Fire Protection District #8 ambulances and has found that the ambulances meet the standards set forth in the March 2011 Adams County Ambulance Services Regulations; and,

WHEREAS, Strasburg Fire Protection District #8 has complied with all regulations set forth in the March 2011 Adams County Ambulance Services Regulations.

NOW, THEREFORE, BE IT RESOLVED, by the Board of County Commissioners, County of Adams, State of Colorado, that the Ambulance Service License for Strasburg Fire Protection District #8 is hereby approved to provide ambulance services in the County of Adams.

BE IT FURTHER RESOLVED, that the Chair is authorized to sign said license on behalf of Adams County.

County of Adams, State of Colorado

No. ADCO 10/17

Licensing Fee: Waived

Ambulance Service License

This is to Certify, that **Strasburg Fire Protection District #8, 56281 E. Colfax Ave., Strasburg, CO 80136**, having applied for a license to provide **Advanced Life Support** ambulance services, and having paid to the Treasurer of Adams County the required fees therefore, the above named applicant is hereby licensed to provide ambulance services within and without the County of Adams, State of Colorado, for one year from the **31th of October 2017**, unless this license be sooner revoked or suspended as provided by law.

This license is subject to the laws of the State of Colorado, and the Resolutions of the Board of County Commissioners of the County of Adams, passed pursuant thereto.

In Testimony Whereof, the Board of County Commissioners of the County of Adams has hereunto subscribed its name by its officers duly authorized, this _____ day of _____, _____.

Board of County Commissioners of the County of Adams,
State of Colorado

Attest:

Chair

Clerk



PUBLIC HEARING AGENDA ITEM

DATE OF PUBLIC HEARING: October 17, 2017
SUBJECT: Ambulance License Renewal
FROM: Dawn Riggs – Neighborhood & Emergency Services
AGENCY/DEPARTMENT: Community and Economic Development Department
HEARD AT STUDY SESSION ON: N/A
AUTHORIZATION TO MOVE FORWARD: <input type="checkbox"/> YES <input type="checkbox"/> NO
RECOMMENDED ACTION: That the Board of County Commissioners Approves the ambulance license renewal for Platte Valley Ambulance Service.

BACKGROUND:

Through a Multi-County Ambulance Committee Intergovernmental Agreement, the Community and Economic Development Department is responsible for the licensing of all private ambulances in the county. The ambulance license for Platte Valley Ambulance Service is due for renewal. The application packet has been received and is deemed complete.

AGENCIES, DEPARTMENTS OR OTHER OFFICES INVOLVED:

Community and Economic Development Department

ATTACHED DOCUMENTS:

Resolution and License for Platte Valley Ambulance Service

FISCAL IMPACT:

Please check if there is no fiscal impact . If there is fiscal impact, please fully complete the section below.

Fund: 0001
Cost Center: 1190.5125

	Object Account	Subledger	Amount
Current Budgeted Revenue:			
Additional Revenue not included in Current Budget:			
Total Revenues:			<hr/> <hr/>

	Object Account	Subledger	Amount
Current Budgeted Operating Expenditure:			
Add'l Operating Expenditure not included in Current Budget:			
Current Budgeted Capital Expenditure:			
Add'l Capital Expenditure not included in Current Budget:			
Total Expenditures:			<hr/> <hr/>

New FTEs requested: **YES** **NO**

Future Amendment Needed: **YES** **NO**

Additional Note:

RESOLUTION APPROVING AMBULANCE SERVICE LICENSE FOR PLATTE VALLEY AMBULANCE SERVICE

WHEREAS, the General Assembly of the State of Colorado has enacted the Colorado Medical and Trauma Services Act, Section 25-3.5-101 et seq. C.R.S. (“Act”); and,

WHEREAS, the Act requires the Board of County Commissioners for each County to administer licensure of ambulance services; and,

WHEREAS, under the provisions of the Act, each ambulance operated by a licensed ambulance service in the State of Colorado must be issued a license and permit evidencing that the ambulance and its equipment meets applicable state requirements; and,

WHEREAS, Adams County has entered into an intergovernmental agreement with the City and County of Broomfield and the counties of Arapahoe, Douglas, Denver, Elbert, and Jefferson to establish a licensing program that provides for reciprocal inspection, licensing, and permitting that may be used by all parties, creating efficiency and cost saving to the parties and to the ambulance service providers; and,

WHEREAS, Platte Valley Ambulance Service, 1600 Prairie Center Parkway, Brighton, CO 80601, has applied for an Ambulance Service License through Adams County; and,

WHEREAS, Adams County has reviewed the inspection performed through the intergovernmental agreement and the application of Platte Valley Ambulance Service and has found that the ambulances meet the standards set forth in the March 2011 Adams County Ambulance Services Regulations; and,

WHEREAS, Platte Valley Ambulance Service has complied with all regulations set forth in the March 2011 Adams County Ambulance Services Regulations.

NOW, THEREFORE, BE IT RESOLVED, by the Board of County Commissioners, County of Adams, State of Colorado, that the Ambulance Service License for Platte Valley Ambulance Service is hereby approved to provide ambulance services in the County of Adams.

BE IT FURTHER RESOLVED, that the Chair is authorized to sign said license on behalf of Adams County.

County of Adams, State of Colorado

No. ADCO 10/17

Licensing Fee: \$690

Ambulance Service License

This is to Certify, that **Platte Valley Ambulance Service, 1600 Prairie Center Parkway, Brighton, CO 80601**, having applied for a license to provide **Advanced Life Support** ambulance services, and having paid to the Treasurer of Adams County the required fees therefore, the above named applicant is hereby licensed to provide ambulance services within and without the County of Adams, State of Colorado, for one year from the **31th of October 2017**, unless this license be sooner revoked or suspended as provided by law.

This license is subject to the laws of the State of Colorado, and the Resolutions of the Board of County Commissioners of the County of Adams, passed pursuant thereto.

In Testimony Whereof, the Board of County Commissioners of the County of Adams has hereunto subscribed its name by its officers duly authorized, this _____ day of _____, _____.

Board of County Commissioners of the County of Adams,
State of Colorado

Attest:

Chair

Clerk



PUBLIC HEARING AGENDA ITEM

DATE OF PUBLIC HEARING: October 17, 2017
SUBJECT: Ambulance License Renewal
FROM: Dawn Riggs – Neighborhood & Emergency Services
AGENCY/DEPARTMENT: Community and Economic Development Department
HEARD AT STUDY SESSION ON: N/A
AUTHORIZATION TO MOVE FORWARD: <input type="checkbox"/> YES <input type="checkbox"/> NO
RECOMMENDED ACTION: That the Board of County Commissioners Approves the ambulance license renewal for Western Ambulance Inc.

BACKGROUND:

Through a Multi-County Ambulance Committee Intergovernmental Agreement, the Community and Economic Development Department is responsible for the licensing of all private ambulances in the county. The ambulance license for Western Ambulance Inc. is due for renewal. The application packet has been received and is deemed complete.

AGENCIES, DEPARTMENTS OR OTHER OFFICES INVOLVED:

Community and Economic Development Department

ATTACHED DOCUMENTS:

Resolution and License for Western Ambulance Inc.

FISCAL IMPACT:

Please check if there is no fiscal impact . If there is fiscal impact, please fully complete the section below.

Fund: 0001
Cost Center: 1190.5125

	Object Account	Subledger	Amount
Current Budgeted Revenue:			
Additional Revenue not included in Current Budget:			
Total Revenues:			<hr/> <hr/>

	Object Account	Subledger	Amount
Current Budgeted Operating Expenditure:			
Add'l Operating Expenditure not included in Current Budget:			
Current Budgeted Capital Expenditure:			
Add'l Capital Expenditure not included in Current Budget:			
Total Expenditures:			<hr/> <hr/>

New FTEs requested: **YES** **NO**

Future Amendment Needed: **YES** **NO**

Additional Note:

RESOLUTION APPROVING AMBULANCE SERVICE LICENSE FOR WESTERN AMBULANCE INC.

WHEREAS, the General Assembly of the State of Colorado has enacted the Colorado Medical and Trauma Services Act, Section 25-3.5-101 et seq. C.R.S. (“Act”); and,

WHEREAS, the Act requires the Board of County Commissioners for each County to administer licensure of ambulance services; and,

WHEREAS, under the provisions of the Act, each ambulance operated by a licensed ambulance service in the State of Colorado must be issued a license and permit evidencing that the ambulance and its equipment meets applicable state requirements; and,

WHEREAS, Adams County has entered into an intergovernmental agreement with the City and County of Broomfield and the counties of Arapahoe, Douglas, Denver, Elbert, and Jefferson to establish a licensing program that provides for reciprocal inspection, licensing, and permitting that may be used by all parties, creating efficiency and cost saving to the parties and to the ambulance service providers; and,

WHEREAS, Western Ambulance Inc., 6899 Pecos St., Unit A, Denver, CO 80221, has applied for an Ambulance Service License through Adams County; and,

WHEREAS, Adams County has reviewed the inspection performed through the intergovernmental agreement and the application of Western Ambulance Inc. and has found that the ambulances meet the standards set forth in the March 2011 Adams County Ambulance Services Regulations; and,

WHEREAS, Western Ambulance Inc. has complied with all regulations set forth in the March 2011 Adams County Ambulance Services Regulations.

NOW, THEREFORE, BE IT RESOLVED, by the Board of County Commissioners, County of Adams, State of Colorado, that the Ambulance Service License for Western Ambulance Inc. is hereby approved to provide ambulance services in the County of Adams.

BE IT FURTHER RESOLVED, that the Chair is authorized to sign said license on behalf of Adams County.

County of Adams, State of Colorado

No. ADCO 10/17

Licensing Fee: \$690

Ambulance Service License

This is to Certify, that **Western Ambulance Inc., 6899 Pecos St., Unit A, Denver, CO 80221**, having applied for a license to provide **Advanced Life Support** ambulance services, and having paid to the Treasurer of Adams County the required fees therefore, the above named applicant is hereby licensed to provide ambulance services within and without the County of Adams, State of Colorado, for one year from the **31th of October 2017**, unless this license be sooner revoked or suspended as provided by law.

This license is subject to the laws of the State of Colorado, and the Resolutions of the Board of County Commissioners of the County of Adams, passed pursuant thereto.

In Testimony Whereof, the Board of County Commissioners of the County of Adams has hereunto subscribed its name by its officers duly authorized, this _____ day of _____, _____.

**Board of County Commissioners of the County of Adams,
State of Colorado**

Attest:

Chair

Clerk



PUBLIC HEARING AGENDA ITEM

DATE OF PUBLIC HEARING: October 17, 2017
SUBJECT: Renewal of licenses and maintenance with Oracle America, Inc., for the JD Edwards Software System
FROM: Raymond H. Gonzales, County Manager Patti Duncan, Interim Deputy County Manager Benjamin Dahlman, Finance Director Kim Roland, Procurement and Contracts Manager
HEARD AT STUDY SESSION ON: N/A
AUTHORIZATION TO MOVE FORWARD: <input type="checkbox"/> YES <input type="checkbox"/> NO
RECOMMENDED ACTION: That the Board of County Commissioners approves the renewal of licenses and maintenance with Oracle America, Inc., for the JD Edwards Software System.

BACKGROUND:

Adams County uses JD Edwards Software as the County's Enterprise Resource Planning (ERP) system. This system is used for key County business processes such as:

- Payroll
- Human Resources
- Budgeting
- Accounting
- Purchasing
- Accounts Receivable
- Accounts Payable

In order for the County to utilize the JD Edwards Software System, Oracle America, Inc., (Oracle) must supply licenses, support and maintenance for this software. The support from Oracle includes regulatory updates, application updates, foundation/tools updates, and access to documentation and knowledge resources for the software. Oracle is a pre-approved supplier listed in the Adams County Single Source Policy, Appendix E – Cooperative, Single, and Sole Source Purchases.

The Finance and Information Technology and Innovation Departments feel the pricing is fair and reasonable for these services. It is recommended that the renewal of the licenses and maintenance with Oracle America, Inc., be approved in the not to exceed amount of \$153,189.68.

AGENCIES, DEPARTMENTS OR OTHER OFFICES INVOLVED:

Finance Department
Information Technology and Innovation Department

ATTACHED DOCUMENTS:

Resolution

FISCAL IMPACT:

Please check if there is no fiscal impact . If there is fiscal impact, please fully complete the section below.

Fund: 00001
Cost Center: 1057

	Object Account	Subledger	Amount
Current Budgeted Revenue:			
Additional Revenue not included in Current Budget:			
Total Revenues:			<u><u> </u></u>

	Object Account	Subledger	Amount
Current Budgeted Operating Expenditure:			
Add'l Operating Expenditure not included in Current Budget:	7825		\$800,000
Current Budgeted Capital Expenditure:			
Add'l Capital Expenditure not included in Current Budget:			
Total Expenditures:			<u><u>\$800,000</u></u>

New FTEs requested: YES NO

Future Amendment Needed: YES NO

Additional Note:

BOARD OF COUNTY COMMISSIONERS FOR
ADAMS COUNTY, STATE OF COLORADO

RESOLUTION APPROVING A PURCHASE ORDER FOR THE RENEWAL OF LICENSES
AND MAINTENANCE FROM ORACLE AMERICA, INC.,
FOR THE JD EDWARDS SOFTWARE SYSTEM

WHEREAS, the Adams County Finance Department and the Information Technology and Innovation Department would like to renew the licenses and maintenance with Oracle America, Inc., for the JD Edwards Software System; and,

WHEREAS, Oracle America, Inc., is a pre-approved single source supplier listed in the Adams County Single Source Policy, Appendix E - Cooperative, Single, and Sole Source Purchases; and,

WHEREAS, it is recommended to renew the licenses and maintenance with Oracle America, Inc., for the JD Edwards Software System in the not to exceed amount of \$153,189.68.

NOW, THEREFORE, BE IT RESOLVED, by the Board of County Commissioners, County of Adams, State of Colorado, that the Purchase Order for the renewal of licenses and maintenance with Oracle America, Inc., for the JD Edwards Software System, be approved.

BE IT FURTHER RESOLVED that the Chair hereby authorizes the Purchasing Division to sign the Purchase Order with Oracle America, Inc., after negotiation and approval as to form is completed by the County Attorney's Office.



PUBLIC HEARING AGENDA ITEM

DATE OF PUBLIC HEARING: October 17, 2017
SUBJECT: Fuel Services
FROM: Raymond H. Gonzales, County Manager Patti Duncan, Interim Deputy County Manager Benjamin Dahlman, Finance Director Kim Roland, Procurement and Contracts Manager
HEARD AT STUDY SESSION ON:
AUTHORIZATION TO MOVE FORWARD: <input type="checkbox"/> YES <input type="checkbox"/> NO
RECOMMENDED ACTION: That the Board of County Commissioners approves a proposal award to Shoco/Sam Hill Oil Inc., for Fuel Services.

BACKGROUND:

Historically, Adams County has purchased fuel from a single vendor that can deliver fuel to remote bulk locations as well as provide fueling stations near the County's main service center and other County buildings. On August 23, 2017, the County issued a formal Request for Proposal seeking a qualified contractor to provide Fuel Services to the Facilities and Fleet Management Department. Proposals were opened on September 20, 2017 with one contractor, Shoco/Sam Hill Oil Inc., submitting a response. Shoco/Sam Hill Oil Inc., currently provides these services to Adams County.

Upon evaluation of the proposal received, it was determined by the evaluation committee that Shoco/Sam Hill Oil Inc., will continue to provide the County with excellent value for these services if accepted. The County will pay markup costs of \$.035 per gallon for unleaded and diesel fuel and \$.065 per gallon for premium winter diesel above the recommended pricing from the Oil Price Information Service (OPIS). This pricing is a savings of \$.01 per gallon below the County's previous agreement with Shoco/Sam Hill Oil Inc. The County spends an estimated 1.7 million dollars annually on fuel. The County has had a long partnership with Shoco/Sam Hill Oil Inc., and has been pleased with their services during this time.

It is recommended that the Board of County Commissioners accepts the proposal received from Shoco/Sam Hill Oil Inc., and awards them the contract for these services at the rates listed in their proposal.

AGENCIES, DEPARTMENTS OR OTHER OFFICES INVOLVED:

Facilities and Fleet Management Department

ATTACHED DOCUMENTS:

Resolution
Evaluation Score Sheet

FISCAL IMPACT:

Please check if there is no fiscal impact . If there is fiscal impact, please fully complete the section below.

Fund: 00006
Cost Center: 9111

	Object Account	Subledger	Amount
Current Budgeted Revenue:			
Additional Revenue not included in Current Budget:			
Total Revenues:			<u><u> </u></u>

	Object Account	Subledger	Amount
Current Budgeted Operating Expenditure:	7425		\$1,700,284
Add'l Operating Expenditure not included in Current Budget:			
Current Budgeted Capital Expenditure:			
Add'l Capital Expenditure not included in Current Budget:			
Total Expenditures:			<u><u>\$1,700,284</u></u>

New FTEs requested: YES NO

Future Amendment Needed: YES NO

Additional Note:

BOARD OF COUNTY COMMISSIONERS FOR
ADAMS COUNTY, STATE OF COLORADO

RESOLUTION AWARDING AN AGREEMENT TO
SHOCO/SAM HILL OIL INC., FOR FUEL SERVICES

WHEREAS, Shoco/Sam Hill Oil Inc., (Contractor) submitted a proposal on September 20, 2017 to provide Fuel Services for the Facilities and Fleet Management Department; and,

WHEREAS, after a thorough evaluation it was deemed that Contractor was the most responsive and responsible proposer; and,

WHEREAS, Contractor agrees to provide Fuel Services at the rates listed in the proposal.

NOW, THEREFORE, BE IT RESOLVED, by the Board of County Commissioners, County of Adams, State of Colorado, that the award be made to Shoco/Sam Hill Oil Inc., to provide Fuel Services.

BE IT FURTHER RESOLVED that the Chair is hereby authorized to sign the agreement with Shoco/Sam Hill Oil Inc., after negotiation and approval as to form is completed by the County Attorney's Office.

RFP #2017.147 - FUEL SERVICES EVALUATION SUMMARY SHEET

CONTRACTOR: SHOCO OIL COMPANY/SAM HILL OIL COMPANY

CATEGORY: (project specific)	Total Available Points	Evaluator 1	Evaluator 2	Evaluator 3					CATEGORY TOTALS	COST
PRICING	25	25	25	25					75	\$0.035 Above OPIS
LOCATION/HOURS	15	15	10	15					40	
TRANSACTION INFO	20	18	18	15					51	
REFERENCES	5	4	5	5					14	
FUEL CARDS	20	18	20	18					56	
STORAGE LOCATION	15	14	14	15					43	
TOTALS:	100	94	92	93					279	

TOTAL SCORE: 279

AVG. SCORE: 93



COMMUNITY AND ECONOMIC DEVELOPMENT
DEPARTMENT

CASE NO.: RCU2017-00030

CASE NAME: FRONT RANGE RV STORAGE

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- 4.3 Referral Comments (FAA)
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CASE No.: RCU2017-00030	CASE NAME: Front Range RV Storage
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Owner's Name:	The Judy E. Thomas and Harold L. Frey Trust
Applicant's Name:	Jeff Hopkins
Applicant's Address:	6159 S. Kincaid Street, Bennett, CO 80102
Location of Request:	2575 Manilla Road
Parcel #:	0181734100001
Nature of Request:	Rezone from Agricultural-3 (A-3) to Industrial-1 (I-1)
Zone District:	Agriculture-3 (A-3)
Future Land Use:	Mixed Use Employment
Site Size:	40.00 acres
Proposed Uses:	Recreational Vehicle Storage
Existing Use:	Vacant
Hearing Date(s):	PC: September 28, 2017/ 6:00 pm
	BOCC: October 17, 2017/ 9:30 am
Report Date:	September 29, 2017
Case Manager:	Greg Barnes
PC Recommendation:	APPROVAL with 4 Findings-of-Fact

SUMMARY OF APPLICATION

Background:

The applicant, Mr. Jeff Hopkins, is requesting to rezone the subject property from Agriculture-3 (A-3) to Industrial-1 (I-1). Mr. Hopkins wishes to utilize the property for recreational vehicle storage, which is a permitted use in the I-1 zone district. The property is approximately 40 acres and is currently undeveloped. Once the property is rezoned to I-1, other uses such as offices, light manufacturing, distribution, and indoors warehousing could all be developed on the property. The County's future land use designation on the property is mixed use employment. This land use designation is intended to accommodate a range of employment uses and help increase employment and contribute to the County's tax base.

Development Standards and Regulations:

Section 2-02-13-06-02 of the County's Development Standards and Regulations outlines the approval criteria for rezoning a property. These include compliance with the requirements and purposes of the Development Standards and Regulations, consistency with the comprehensive plan, and compatibility with the surrounding area.

The subject property is designated A-3 on the County's zoning map. Per Section 3-06-01 of the County's Development Standards and Regulations, the purpose of the A-3 designation is to provide landholdings of 35 acres or more for farming, pasturage, and food production. The proposed request to rezone from Agricultural-3 to Industrial-1 is consistent with the Development Standards and Regulations, as well as the future land use designation of Mixed Use Employment. Section 3-23-01 of the County's Development Standards and Regulations describes the purpose of the I-1 zone district as providing a variety of compatible businesses, warehouses, and offices. Uses permitted in the I-1 zone district include light industrial or commercial, such as office, warehousing, business parks, retail, or restaurants which generally generate employment and contribute to the County's tax base.

The subject request also conforms to the dimensional requirements for the I-1 zone district. Per Section 3-23-07 of the County's Development Standards and Regulations, the minimum lot size for properties in the I-1 zone district is one (1) acre and minimum lot width is one-hundred (100) feet. The subject property is forty (40) acres and has six-hundred and fifty (650) feet of frontage along Manilla Road; thus conforming to the minimum dimensional requirements for lot size and width in the I-1 zone district.

Future Land Use Designation/Comprehensive Plan:

The future land Use designation on the property is Mixed-Use Employment. Per Chapter 5 of the Adams County Comprehensive Plan, the purpose of the Mixed-Use Employment future land use designation is to accommodate a range of employment uses with a mix of supporting uses to serve employment needs. In addition, Mixed-Used Employment areas are designated in locations that have transportation access and visibility, but are not suitable for residential development. Mixed-Use Employment areas may include offices, light manufacturing, distribution, indoor warehousing, clean industry, and supporting retail businesses.

The current zoning of the property is inconsistent with the adopted Comprehensive Plan and its future land use designation of Mixed-Use Employment. Rezoning the property to a zone district that is consistent with the Comprehensive Plan designation will advance the County's long-term goal for providing mixed use employment areas that accommodate a range of employment uses, as well as supporting employment generating uses.

Site Characteristics:

Currently, the site is undeveloped. Access to the site is from Manilla Road, which abuts the property to the east. Manilla Road is designated as a principal arterial roadway and connects to Interstate 70 which is approximately a half-mile south of the subject property. The subject property is also within a half-mile of the intersection of Manilla Road and State Highway 36 (Colfax Avenue). The site has access to two major roadways with no travel on local or collector streets. Water and sewer services will be provided by an individual well and a septic system.

Surrounding Zoning Designations and Existing Use Activity:

Northwest A-3 Single-Family Residential with Agricultural	North A-3 Vacant	Northeast A-3 Vacant
West A-3 Single-Family Residential	Subject Property A-3 Vacant	East A-3 Agricultural
Southwest City of Aurora Vacant	South A-3 Single-Family Residential with Agricultural	Southeast A-3 Single-Family Residential with Agricultural

Compatibility with the Surrounding Area:

The properties to the north of the site are undeveloped. The properties directly south, east, and west of the subject site are developed with single-family residences and agricultural uses. Future development in the area will be guided by the Adams County Comprehensive Plan’s future land use designation of Mixed-Use Employment. Manilla Road, which abuts the property to the east, connects to federal and state highways, each within a half-mile from the site. This transportation network make the site suitable for the intended uses for the Mixed Use Employment future land use designation, which include light industrial and commercial uses. The request to rezone the property to Industrial-1 will not be out of character with future development of the area and the County’s Comprehensive Plan.

PLANNING COMMISSION UPDATE:

The Planning Commission (PC) considered this case on September 28, 2017. The applicant, Mr. Jeff Hopkins, had no questions with the staff report or presentation. Commissioners Garner and Thompson discussed performance standards such as fencing and parking that will be required when the applicant apply for a building permit. They acknowledged the request was for a rezoning but wanted information from the applicant of his intention to make sure development of the site will ultimately be compatible with the surrounding area. In response, the applicant informed the PC that he intends to install a decorative and high-quality fencing around the perimeter of the site. He will also install hard-surfaced materials where vehicles will be parked for the intended RV storage use. Commissioner Thompson discussed the goals of the Mixed-Use Employment and stated that although an RV storage may not be a perfect fit that generates employment, the proposed use is allowed in the I-1 zone district and seems to fit the immediate plan for development in the area. No one from the public spoke at the hearing. The Planning Commission voted (7-0) to recommend approval of the rezoning request.

Staff Recommendation:

Based upon the application, the criteria for approval for a rezoning, and a recent site visit, staff recommends Approval of this request with 4 findings-of-fact:

RECOMMENDED FINDINGS OF FACT REZONING

1. The Zoning Map amendment is consistent with the Adams County Comprehensive Plan.
2. The Zoning Map amendment is consistent with the purposes of these standards and regulations.
3. The Zoning Map amendment will comply with the requirements of these standards and regulations
4. The Zoning Map amendment is compatible with the surrounding area, harmonious with the character of the neighborhood, not detrimental to the immediate area, not detrimental to the future development of the area, and not detrimental to the health, safety, or welfare of the inhabitants of the area and the County.

CITIZEN COMMENTS

Notifications Sent	Comments Received
11	2

All property owners within a half-mile of the subject property were notified of the request. As of writing this report, staff has received two responses from those notified, and both were in support of the request.

COUNTY AGENCY COMMENTS

Staff reviewed the request and had no concerns with the proposed rezoning.

REFERRAL AGENCY COMMENTS

Tri-County Health Department and the Colorado Division of Water Resources reviewed the request and confirmed that development of the property could be served by individual well and septic. Xcel Energy also reviewed the request and had no concerns with the proposed rezoning, however, included a comment that they may request easements at the time of site development. The Colorado Department of Public Health and Environment reviewed the request and informed the applicant that an Air Pollution Emissions Notice may be required at the time of development, if there are site disturbance that occurs over a twenty-five (25) acres or for duration of more than six months.

Responding with Concerns:

None

Responding without Concerns:

CDPHE

FAA

Tri-County Health Department

Xcel Energy

Notified but not Responding / Considered a Favorable Response:

Bennett Fire District

Bennett Parks & Recreation

Bennett School District 29J

Century Link

City of Aurora Planning

City of Aurora Water & Sanitation

Colorado Division of Wildlife

Comcast

Denver International Airport

Front-Range Airport

Metro Wastewater Reclamation

Union Pacific Railroad



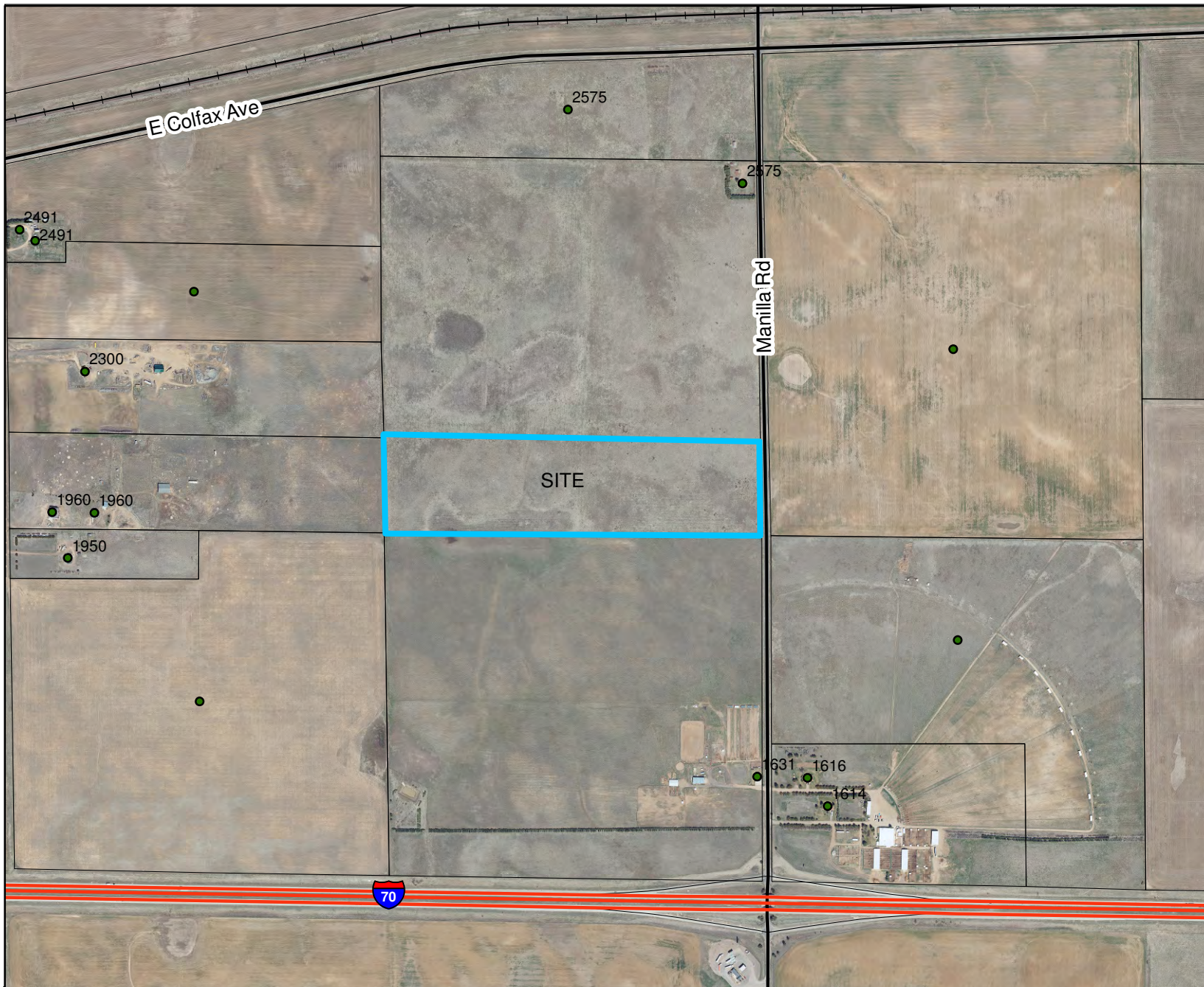
Memorandum

To: Board of County Commissioners
From: J. Gregory Barnes, Planner II *JGB*
Subject: Front Range RV Storage Rezoning / Case # RCU2017-00030
Date: October 12, 2017

If the Board of County Commissioners does not concur with the Planning Commission and Staff recommendation of Approval, the following findings may be adopted as part of a decision of Denial:

ALTERNATIVE RECOMMENDED FINDINGS OF FACT FOR DENIAL

1. The Zoning Map amendment is inconsistent with the Adams County Comprehensive Plan.
2. The Zoning Map amendment is inconsistent with the purposes of these standards and regulations.
3. The Zoning Map amendment will not comply with the requirements of these standards and regulations
4. The Zoning Map amendment is incompatible with the surrounding area, not harmonious with the character of the neighborhood, detrimental to the immediate area, detrimental to the future development of the area, and detrimental to the health, safety, or welfare of the inhabitants of the area and the County.



LEGEND

- Special Zoning Conditions
 - Section Numbers
 - Railroad
 - Major Water
 - Zoning Line
 - Sections
- Zoning Districts**
- A-1
 - A-2
 - A-3
 - R-E
 - R-1-A
 - R-1-C
 - R-2
 - R-3
 - R-4
 - M-H
 - C-0
 - C-1
 - C-2
 - C-3
 - C-4
 - C-5
 - I-1
 - I-2
 - I-3
 - CO
 - PL
 - AV
 - DIA
 - P-U-D
 - P-U-D(P)
 - Airport Noise Overlay

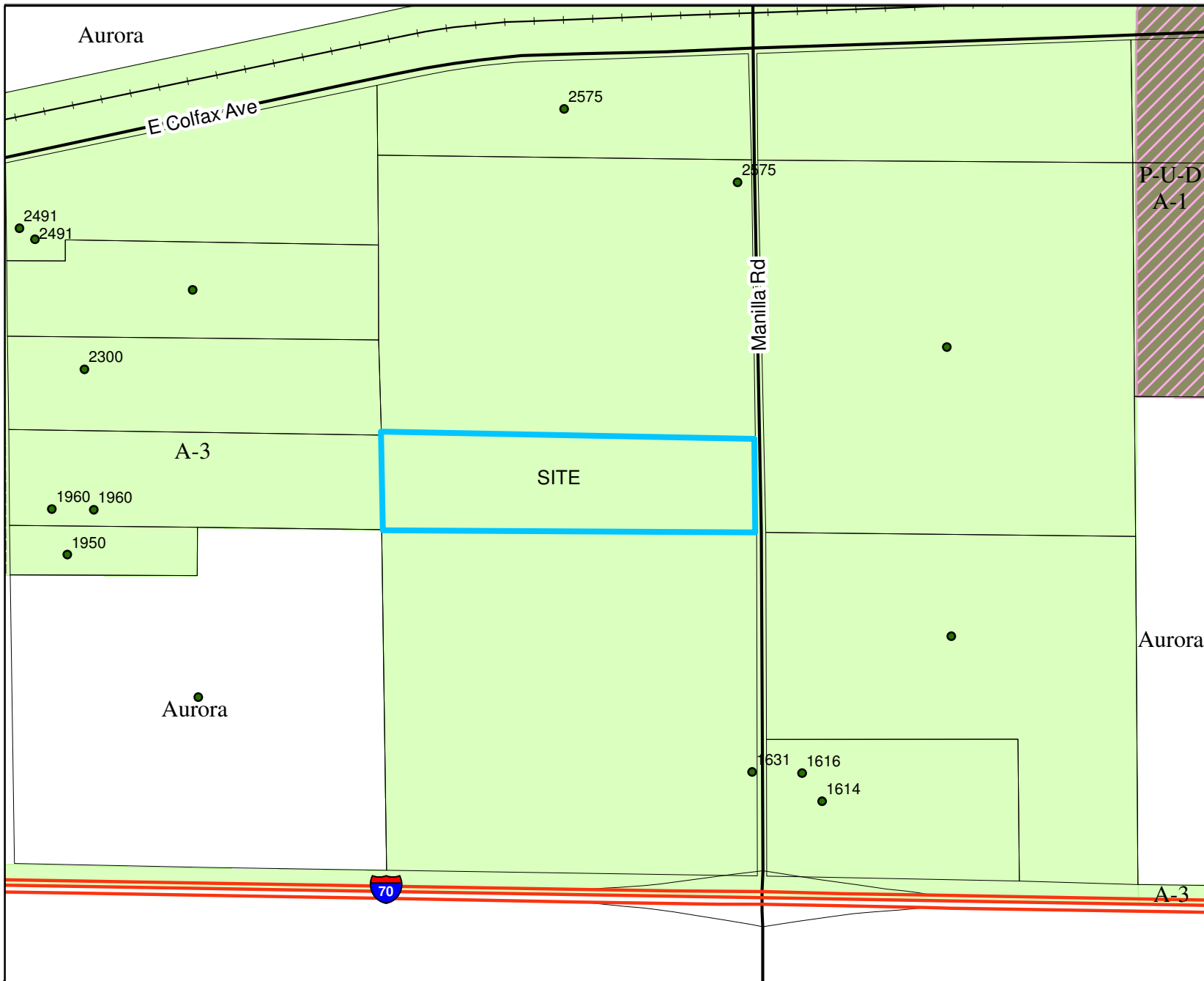
Front Range RV Storage
RCU2017-00030







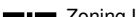
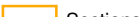


























For display purposes only.



This map is made possible by the Adams County GIS group, which assumes no responsibility for its accuracy



LEGEND

-  Special Zoning Conditions
-  Section Numbers
-  Railroad
-  Major Water
-  Zoning Line
-  Sections
- Zoning Districts**
-  A-1
-  A-2
-  A-3
-  R-E
-  R-1-A
-  R-1-C
-  R-2
-  R-3
-  R-4
-  M-H
-  C-0
-  C-1
-  C-2
-  C-3
-  C-4
-  C-5
-  I-1
-  I-2
-  I-3
-  CO
-  PL
-  AV
-  DIA
-  P-U-D
-  P-U-D(P)
-  Airport Noise Overlay

Front Range RV Storage

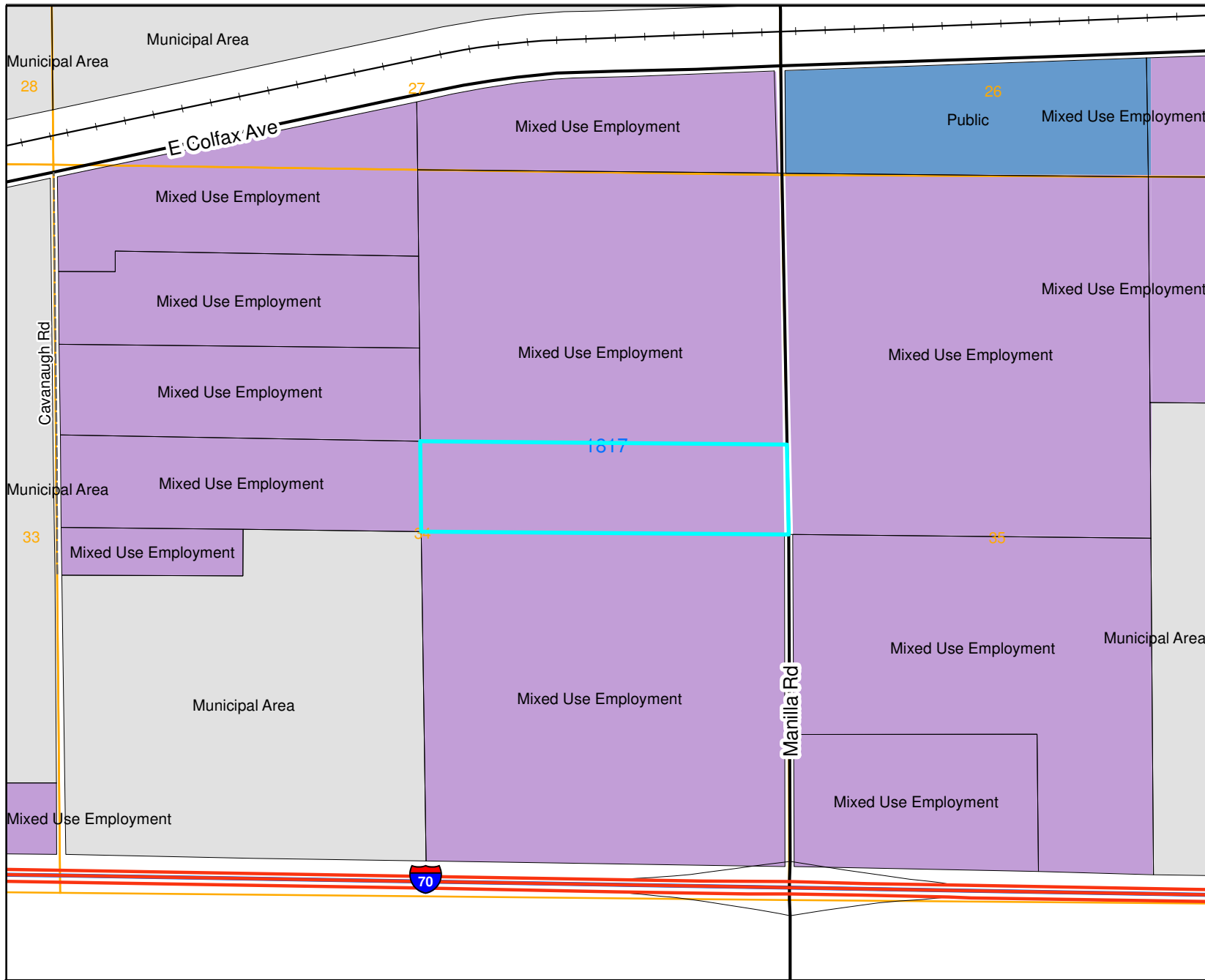
RCU2017-00030



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LEGEND

- ★ Special Zoning Conditions
- 3 Section Numbers
- +— Railroad
- Major Water
- Zoning Line
- ▭ Sections
- Zoning Districts**
- A-1
- A-2
- A-3
- R-E
- R-1-A
- R-1-C
- R-2
- R-3
- R-4
- M-H
- C-0
- C-1
- C-2
- C-3
- C-4
- C-5
- I-1
- I-2
- I-3
- CO
- PL
- AV
- DIA
- P-U-D
- P-U-D(P)
- Airport Noise Overlay

Front Range RV Storage

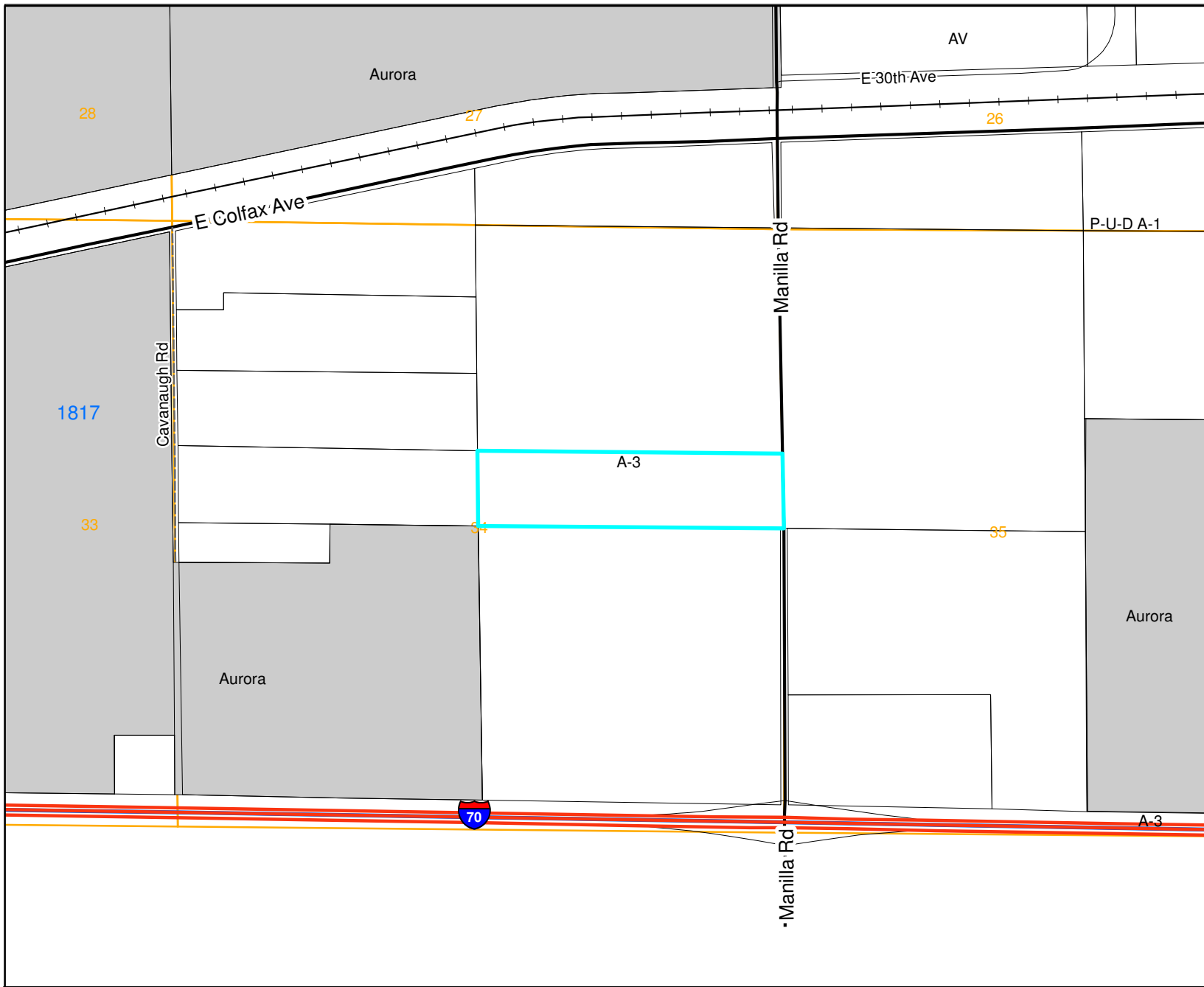
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LEGEND

- ★ Special Zoning Conditions
- 3 Section Numbers
- +— Railroad
- Major Water
- Zoning Line
- Sections

Front Range RV Storage

RCU2017-00030



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Explanation of Project:

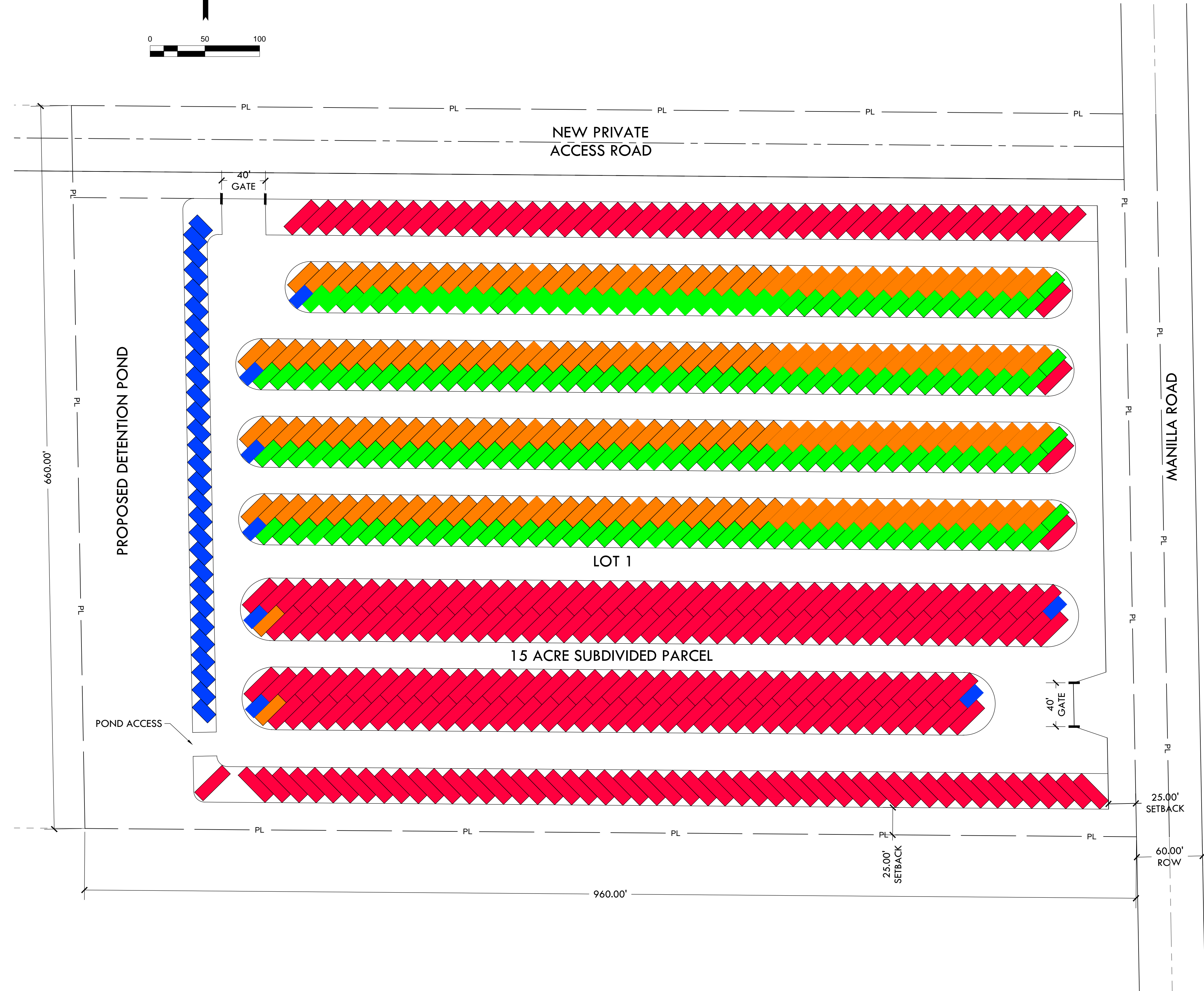
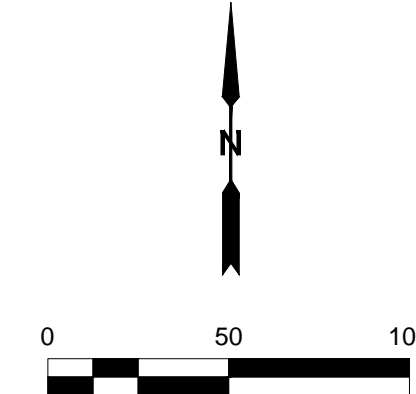
Applicant respectfully request consideration and approval to rezone the subject property as described in the legal description from an A-3 to an I-1.

With Adams County approval, the applicant proposes to develop 15+/- acres within the 40+/- acre parcel for the business of recreational vehicle storage as permitted under the I-1 zone district.

Development shall consist primarily of overlot grading and drainage, perimeter fencing, overhead lighting and landscaping, as well as, activities necessary to support such development including limited utilities and other infrastructure. All development activities shall comply with Adams County Development Standards.

The proposed development/business does not include or require any structural buildings or facilities.

FRONT RANGE OUTDOOR STORAGE



PARKING MATRIX - SINGLE STALLS

20'	37
25'	185
30'	187
35'	277
TOTAL	686

PARKING MATRIX - COMBINED STALLS

50' (20'X30')	4
55' (30'X25')	177
70' (35'X35')	83
TOTAL	264

NOTES

- PARKING STALLS ARE 11' WIDE AT 45° ANGLES.

VERTEX[®]

Main: 303.623.9116 | Fax: 303.623.9118
2420 W 26TH AVE, SUITE 100-D DENVER, CO 80211
CONTACT: JOSEPH W. DESJARDIN P.E.

VERTEXENG.COM

SITE PLAN

SITE: - - -

FOR: - - -

NO.	REVISIONS
1	
2	
3	
4	
5	
6	
7	
8	
9	
10	

FILE NAME: <FILE NAME>

DATE: _____

DRAWN BY: JP

CHECKED BY: _____

JOB #: _____

1

P:\Organization Unit\VM\Civil\FrontRangeOutdoorStorage\FrontRangeOutdoorStorage_SitePlan.dwg
Friday, April 28, 2017 10:48:44 AM
Copyright: 2017 Vertex, McGraw-Hill, Inc.

Community & Economic
Development Department
www.adcogov.org



4430 South Adams County Parkway
1st Floor, Suite W2000
Brighton, CO 80601-8204
PHONE 720.523.6800
FAX 720.523.6998

Development Review Team Comments

Date: 8/3/2017

Project Number: RCU2017-00030

Project Name: Front Range RV Storage

Note to Applicant:

The following review comments and information from the Development Review Team is based on the information you submitted for a rezoning application. At this time, staff is requesting more information based on the comments below. Please resubmit to the County, and use the attached Resubmittal Form. The Development Review Team review comments may change if you provide different information after this date. Please contact the case manager if you have any questions:

Commenting Division: Building Review

Name of Reviewer: Justin Blair

Date: 07/11/2017

Email: jblair@adcogov.org

No Comment

Commenting Division: Engineering Review

Name of Reviewer: Greg Labrie

Date: 08/01/2017

Email: glabrie@adcogov.org

Complete

ENG1: Flood Insurance Rate Map – FIRM Panel # (08001C0960H), Federal Emergency Management Agency, January 20, 2016. According to the above reference, the project site is NOT located within a delineated 100-year flood hazard zone; A floodplain use permit will not be required.

ENG2: The project site is not located in a NRCO district. An environmental assessment is not required.

ENG3; The project site is NOT within the County's MS4 Stormwater Permit area. The use of erosion and sediment control BMPs are expected. The applicant shall be responsible to ensure compliance with all Federal, State, and Local water quality construction requirements.

ENG4; A detailed grading and drainage plan will be required to be submitted for review and approval. Prior to construction to any site improvements, the developer is required to submit for review and receive approval of all construction documents (construction plans and reports). Construction documents shall include, at a minimum, onsite and public improvements construction plans, drainage report, traffic impact study and the Operations and Maintenance Manual for the drainage facilities. All construction documents must meet the requirements of the Adams County Development Standards and Regulations. This manual must be recorded at the Clerk and Recorder's Office. The developer shall submit to the Adams County Development Review Engineering division the following: Engineering Review Application, Engineering Review Fee, two (2) copies of all construction documents. The development review fee for this project will be \$1,500.

ENG5; The trip generation analysis completed by Kellar Engineering indicates that the development will generate 110 daily weekday trips. The Adams County Development Standards and Regulations indicate that a traffic impact study is required for all new developments generating over 20 vehicles per day. If the proposed zone is approved for the property and prior to any site improvements, the applicant is required to complete a traffic impact study signed and stamped by a professional engineer.

ENG6; The developer is required to design and construct roadway improvements as required by the approved traffic impact study.

ENG7; No building permits will be issued until all public improvements have been constructed, inspected and preliminarily accepted by the County's Transportation Dept.

ENG8; Applicant must submit legal descriptions, exhibits, and easement documents for any proposed easements on the site. These documents must be reviewed and approved by Development Engineering and recorded at the Clerk and Records Office. The record number along with the book and page number must be shown on the approved site plan.

Commenting Division: Environmental Analyst Review

Name of Reviewer: Jen Rutter

Date: 06/30/2017

Email: jrutter@adcogov.org

Complete

ENV01: When determining the site plan, be aware of a plugged and abandoned oil and gas well located on the east side of the property. The well was previously operated by Goodstein Oil & Gas Co. Visit the COGCC website for more information.

Commenting Division: Parks Review

Name of Reviewer: Aaron Clark

Date: 07/05/2017

Email: aclark@adcogov.org

No Comment

Commenting Division: Planner Review

Name of Reviewer: Greg Barnes

Date: 08/03/2017

Email: gibarnes@adcogov.org

Complete

PLN01: COMPATIBILITY WITH COMPREHENSIVE PLAN - The Adams County Comprehensive Plan has indicated a Future Land Use designation of Mixed Use Employment for this property. Mixed Use Employment designations are intended to allow for a mix of employment uses, including offices, retail, and clean, indoor manufacturing, distribution, warehousing, and airport technology uses. These areas are designated in areas with excellent transportation access, but are not suitable for residential use. The proposal to change the zoning designation on the property to Industrial-1 would entitle commercial and restricted industrial uses on the property.

PLN02: DEVELOPMENT STANDARDS COMPLIANCE - The request to rezone the property to I-1 is consistent with the Area and Height Standards of the I-1 zone district, which are found in Section 3-23-07 of the Adams County Development Standards and Regulations.

PLN03: COMPATIBILITY WITH SURROUNDING AREA - The surrounding properties are all zoned Agricultural-3 (A-3). This zoning designation intends for rural agricultural and very low-density residential uses. Although, I-1 zoning has not been introduced in the area yet, the I-1 zone district is compatible with the future land use designation in the area. The subject property is located less than a half-mile north of I-70, and can access the interstate directly from Manilla Road. This proximity allows an industrial use to exist in the area with a smaller impact on the surrounding properties.

PLN04: WATER SERVICE - The Colorado Division of Water Quality did not respond to this referral. It is imperative that staff determine the ability to obtain well permits, prior to scheduling this case for public hearing. Please provide documentation illustrating that water can be available I will continue to reach out to them, and will keep you abreast of the situation.

Commenting Division: ROW Review

Name of Reviewer: Marissa Hillje

Date: 07/05/2017

Email: mhillje@adcogov.org

Resubmittal Required

ROW1) The land survey plat submitted in the application was deposited and recorded on June 13, 2017.

ROW2) Manilla Rd. is classified as a Major Arterial Road per the 2012 Adams County Master Transportation Plan. As such it should have a half right-of-way width of 70 feet. Since the existing half right-of-way width is 30 feet, this would require a dedication of 40 feet additional right-of-way.

ROW3) The services of a licensed Professional Land Surveyor should be secured to create the legal description and exhibit of the right-of-way dedication.

Greg Barnes

From: Lee, Paul - CDPHE [paul.lee@state.co.us]
Sent: Monday, July 17, 2017 7:15 AM
To: Greg Barnes
Subject: Re: For Review: Front Range RV Storage (RCU2017-00030)

Hi Greg,

The Air Division has the following comments to provide for this project:

In Colorado, land development construction activities (earth moving) that are greater than **25 acres** or more than **six months in duration** require an Air Pollutant Emissions Notice (APEN) from the Division and may be required to obtain an air permit depending on estimated emissions. In addition, a start-up notice must be submitted thirty days prior to beginning a land development project.

Please refer to the website <https://www.colorado.gov/pacific/cdphe/air-permits> for information on land use APENs and permits forms. Click on Construction Permit and APEN forms, and then click on the “Specialty APENs” to access the land development specific APEN form.

Thanks,

Paul Lee
Transportation Planner
State of Colorado, Air Pollution Control Division



4300 Cherry Creek Drive South, Denver, CO 80246
Phone: 303.692.3127
Email: paul.lee@state.co.us

"Are you curious about ground-level ozone in Colorado? Visit our [ozone webpage](#) to learn more."

Greg Barnes

From: linda.bruce@faa.gov
Sent: Thursday, July 06, 2017 1:43 PM
To: Greg Barnes
Cc: Marsha.Hofer@faa.gov
Subject: RE: For Review: Front Range RV Storage (RCU2017-00030)

Hi Greg,

Thank you for the request for comments on the proposal below. The applicant may need to request the FAA conduct an airspace analysis at the Obstruction Evaluation/Airport Airspace Analysis (OE/AAA) at <https://oeaaa.faa.gov/oeaaa/external/portal.jsp>. This website provides guidance on when a proponent of construction needs to request an airspace analysis to remain compliant with 14 CFR Part 77, *Safe, Efficient Use and Preservation of the Navigable Airspace*.

Linda Bruce
 Colorado State Planner
 Federal Aviation Administration
 Denver Airports District Office
 (303) 342-1264

From: Greg Barnes [<mailto:GJBarnes@adcogov.org>]
Sent: Thursday, July 06, 2017 12:08 PM
To: Justin Blair; Chief Earl Cumley; Caleb J. Connor; Chris Raines; robinp@bsd29j.com; paul.lee@state.co.us; patrick.j.pfaltzgraff@state.co.us; Andrew.Todd@state.co.us; brandyn.wiedrich@centurylink.com; pbinney@ci.aurora.co.us; pingrum@ci.aurora.co.us; Eric Guenther; eliza.hunholz@state.co.us; joe.padia@state.co.us; thomas_lowe@cable.comcast.com; Christine Francescani; William.Poole@flydenver.com; Reed, Tom - DEN; Marissa Hillje; Mark Moskowitz; Matthew Emmens; Jen Rutter; Bruce, Linda (FAA); Dave Ruppel; CSIMMONDS@MWRD.DST.CO.US; Gail Moon; Nathan Mosley; Aaron Clark; Marc Pedrucci; Michael McIntosh; Scott Miller; 'landuse@tchd.org'; caschow@up.com; jemashek@up.com; George, Donna L
Subject: For Review: Front Range RV Storage (RCU2017-00030)

Request for Comments

Case Name: Front Range RV Storage
 Case Number: RCU2017-00030

July 6, 2017

The Adams County Planning Commission is requesting comments on the following request:
Rezoning from Agricultural-3 (A-3) to an Industrial-1 (I-1).

This request is located at approximately a half-mile south of 2575 Manilla Road. The Assessor's Parcel Number is 0181734100001. The legal description of the property is attached.

Applicant Information: JEFF HOPKINS
 6159 S KINCAID ST
 BENNETT, CO 80102

Please forward any written comments on this application to the Department of Community and Economic Development at 4430 South Adams County Parkway, Suite W2000A Brighton, CO 80601-8216, (720) 523-6800 by 07/28/2017 in order that your comments may be taken into consideration in the review of this case. If you would like your comments included verbatim please send your response by way of e-mail to GJBarnes@adcogov.org.

Mail Processing Center
Federal Aviation Administration
Southwest Regional Office
Obstruction Evaluation Group
10101 Hillwood Parkway
Fort Worth, TX 76177

Aeronautical Study No.
2017-ANM-2503-OE

Issued Date: 08/01/2017

jeff m hopkins
front range rv storage
6159 s kincaid st
bennett, CO 80102

**** DETERMINATION OF NO HAZARD TO AIR NAVIGATION ****

The Federal Aviation Administration has conducted an aeronautical study under the provisions of 49 U.S.C., Section 44718 and if applicable Title 14 of the Code of Federal Regulations, part 77, concerning:

Structure:	Light Pole Light Pole
Location:	Bennett, CO
Latitude:	39-44-52.24N NAD 83
Longitude:	104-31-37.50W
Heights:	5571 feet site elevation (SE) 25 feet above ground level (AGL) 5596 feet above mean sea level (AMSL)

This aeronautical study revealed that the structure does not exceed obstruction standards and would not be a hazard to air navigation provided the following condition(s), if any, is(are) met:

It is required that FAA Form 7460-2, Notice of Actual Construction or Alteration, be e-filed any time the project is abandoned or:

- At least 10 days prior to start of construction (7460-2, Part 1)
 Within 5 days after the construction reaches its greatest height (7460-2, Part 2)

Based on this evaluation, marking and lighting are not necessary for aviation safety. However, if marking/lighting are accomplished on a voluntary basis, we recommend it be installed in accordance with FAA Advisory circular 70/7460-1 L Change 1.

This determination expires on 02/01/2019 unless:

- (a) the construction is started (not necessarily completed) and FAA Form 7460-2, Notice of Actual Construction or Alteration, is received by this office.
- (b) extended, revised, or terminated by the issuing office.
- (c) the construction is subject to the licensing authority of the Federal Communications Commission (FCC) and an application for a construction permit has been filed, as required by the FCC, within 6 months of the date of this determination. In such case, the determination expires on the date prescribed by the FCC for completion of construction, or the date the FCC denies the application.

NOTE: REQUEST FOR EXTENSION OF THE EFFECTIVE PERIOD OF THIS DETERMINATION MUST BE E-FILED AT LEAST 15 DAYS PRIOR TO THE EXPIRATION DATE. AFTER RE-EVALUATION OF CURRENT OPERATIONS IN THE AREA OF THE STRUCTURE TO DETERMINE THAT NO SIGNIFICANT AERONAUTICAL CHANGES HAVE OCCURRED, YOUR DETERMINATION MAY BE ELIGIBLE FOR ONE EXTENSION OF THE EFFECTIVE PERIOD.

This determination is based, in part, on the foregoing description which includes specific coordinates, heights, frequency(ies) and power. Any changes in coordinates, heights, and frequencies or use of greater power, except those frequencies specified in the Colo Void Clause Coalition; Antenna System Co-Location; Voluntary Best Practices, effective 21 Nov 2007, will void this determination. Any future construction or alteration, including increase to heights, power, or the addition of other transmitters, requires separate notice to the FAA. This determination includes all previously filed frequencies and power for this structure.

This determination does include temporary construction equipment such as cranes, derricks, etc., which may be used during actual construction of the structure. However, this equipment shall not exceed the overall heights as indicated above. Equipment which has a height greater than the studied structure requires separate notice to the FAA.

This determination concerns the effect of this structure on the safe and efficient use of navigable airspace by aircraft and does not relieve the sponsor of compliance responsibilities relating to any law, ordinance, or regulation of any Federal, State, or local government body.

If we can be of further assistance, please contact our office at (202) 267-4525, or david.maddox@faa.gov. On any future correspondence concerning this matter, please refer to Aeronautical Study Number 2017-ANM-2503-OE.

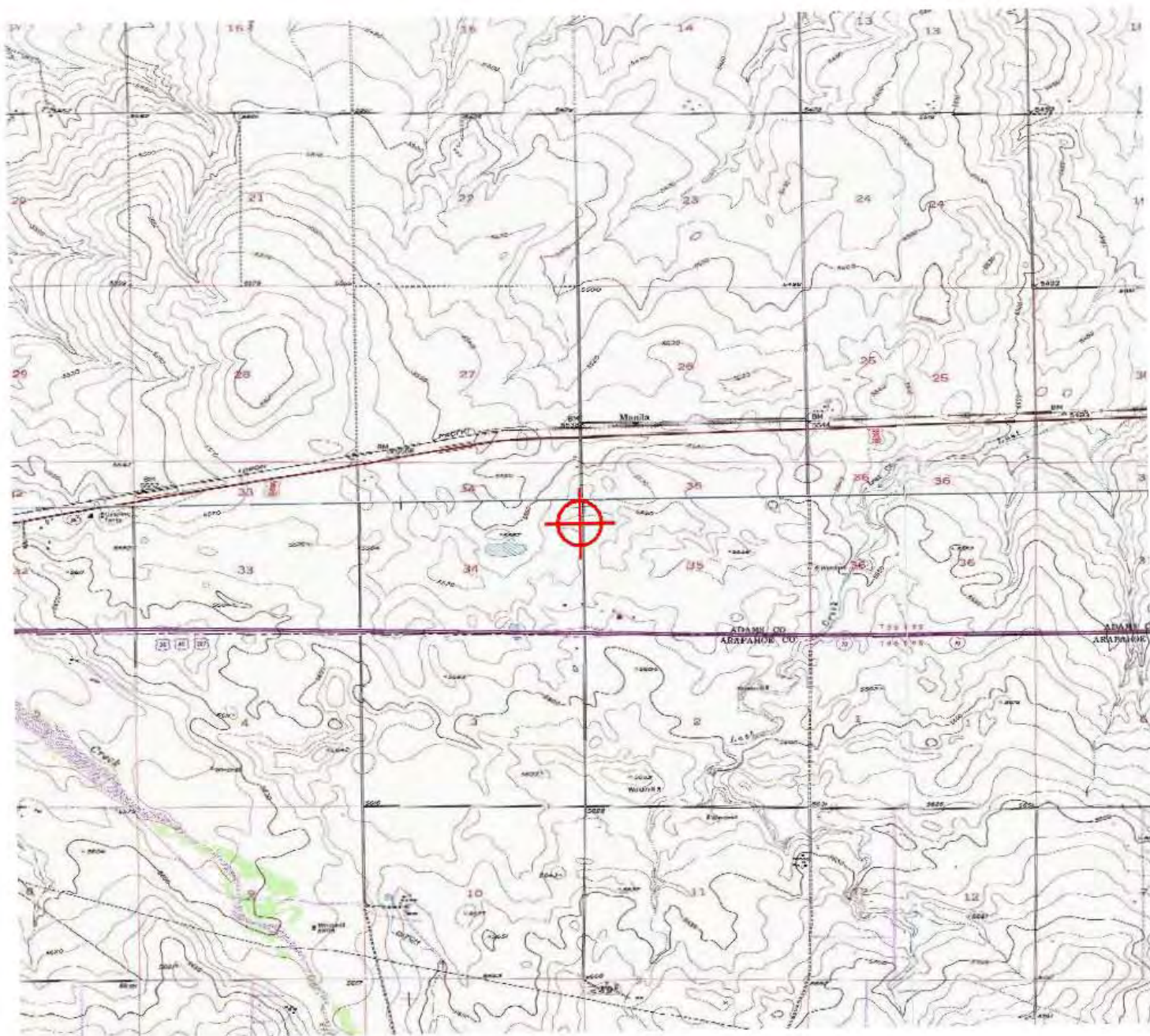
Signature Control No: 336599822-339557992

(DNE)

David Maddox
Specialist

Attachment(s)
Map(s)

TOPO Map for ASN 2017-ANM-2503-OE





July 27, 2017

Greg Barnes
4430 South Adams County Parkway
Brighton, CO 80601

RE: Front Range RV Storage, RCU2017-00030
TCHD Case No. 4477

Dear Mr. Barnes,

Thank you for the opportunity to review and comment on the RV storage facility located at a half mile south of 2575 Manilla Road. Tri-County Health Department (TCHD) staff has reviewed the application for compliance with applicable environmental and public health regulations and principles of healthy community design. After reviewing the application, TCHD has the following comments.

Mosquito Control – Detention Pond

The site plan indicates that a detention pond is proposed. Detention ponds can become sites for mosquito breeding. To reduce the potential for human exposures to West Nile and other mosquito-borne viruses, TCHD recommends that the applicant prepare a mosquito control plan. Elements of the plan should include proper design, construction and regular inspection and maintenance of stormwater quality facilities, and mosquito larvaciding if the insects become a problem. The applicant may submit the mosquito control plan to TCHD for review. More information is available here <http://www.tchd.org/276/Mosquitoes-West-Nile-Virus>.

Wastewater Service

Sewage has the potential to carry illness-causing organisms and must be handled properly to avoid spreading disease. The project description stated that “the proposed development/business does not include or require any structural buildings or facilities”. It is TCHD’s understanding that no plumbed facilities will be present on the property. If any plumbed facilities will be constructed, the applicant must contact TCHD to discuss how they will be provided with an On-Site Wastewater Treatment System.

Wastes from RV Holding Tanks

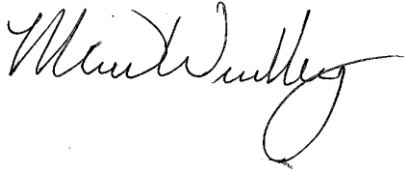
Recreational vehicles typically have holding tanks for wastewater generated from plumbing fixtures within the RV. Some RV storage facilities provide “dump stations” to allow owners to dispose of the wastewater contained in their RV holding tanks. If a dump station is proposed, the waste will need to be properly managed. RV waste typically contains chemicals, e.g. formaldehyde and bronopol, which may be toxic if placed in a typical OWTS. Due to the toxicity of RV waste, TCHD would prefer that dumping of RV holding tanks occur at another location.

If a dump station is proposed, a holding tank or vault may be considered; however, TCHD will need to review the proposal and determine if a vault is feasible. If a vault has

been determined by TCHD as feasible, the vault will need to be permitted, constructed, and operated in conformance with TCHD's current regulation.

Please feel free to contact me at 720-200-1593 or mweakley@tchd.org if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Michael Weakley". The signature is fluid and cursive, with a large loop at the end of the last name.

Michael Weakley
Water Program Supervisor

Enclosure: Mosquito Control Plan Guidance

cc: Sheila Lynch, Monte Deatrich, Jeff McCarron, TCHD



Right of Way & Permits
1123 West 3rd Avenue
Denver, Colorado 80223
Telephone: **303.571.3306**
Facsimile: 303. 571.3284
donna.l.george@xcelenergy.com

July 21, 2017

Adams County Community and Economic Development Department
4430 South Adams County Parkway, 3rd Floor, Suite W3000
Brighton, CO 80601

Attn: Greg Barnes

Re: Front Range RV Storage Rezone, Case # RCU2017-00030

Public Service Company of Colorado's (PSCo) Right of Way & Permits Referral Desk has reviewed the documentation for **Front Range RV Storage Rezone** and has **no apparent conflict**.

As the project progresses, the property owner/developer/contractor must complete the **application process** for any new electric service via FastApp, Fax, Email, or USPS (go to:

[https://www.xcelenergy.com/start, stop, transfer/new construction service activation for builders](https://www.xcelenergy.com/start_stop_transfer/new_construction_service_activation_for_builders)). It is then the responsibility of the developer to contact the Designer assigned to the project for approval of design details. Additional easements may need to be acquired by separate document for new facilities.

If you have any questions about this referral response, please contact me at (303) 571-3306.

Donna George
Contract Right of Way Referral Processor
Public Service Company of Colorado

Greg Barnes

From: judy thomas [judyt_80121@yahoo.com]
Sent: Thursday, August 03, 2017 3:21 PM
To: Greg Barnes
Subject: Rezoning - Assessor's Parcel Number 0181734100001

July 14, 2017

Dear Mr. Barnes:

We feel rezoning from Agricultural-3 (A-3) to an Industrial-1 (I-1) would definitely benefit the community and pave the way for future development. The zoning change seems appropriate for such a prime location and we definitely support the change.

We are the sellers of the property which is being developed by Jeff Hopkins. In addition, we own the additional 160 acres located north of the proposed 40-acre development. Should you have any questions, we can be reached at (303)770-3328 or (303)337-7664.

Sincerely,

Harold Frey

Judy Thomas

RECEIVED AUG 18 2017

Community & Economic
Development Department
Development Services Division
www.adcogov.org



4430 South Adams County Parkway
1st Floor, Suite W2000B
Brighton, CO 80601-8218
PHONE 720.523.6800
FAX 720.523.6967

Request for Comments

Case Name: Front Range RV Storage
Case Number: RCU2017-00030

July 6, 2017

The Adams County Planning Commission is requesting comments on the following request:
Rezoning from Agricultural-3 (A-3) to an Industrial-1 (I-1).

This request is located at approximately a half-mile south of 2575 Manilla Road. The Assessor's Parcel Number is 0181734100001. The legal description of the property is attached to this letter.

Applicant Information: JEFF HOPKINS
6159 S KINCAID ST
BENNETT, CO 80102

Please forward any written comments on this application to the Department of Community and Economic Development at 4430 South Adams County Parkway, Suite W2000A Brighton, CO 80601-8216, (720) 523-6800 by 07/28/2017 in order that your comments may be taken into consideration in the review of this case. If you would like your comments included verbatim please send your response by way of e-mail to GJBarnes@adcogov.org.

Once comments have been received and the staff report written, the staff report and notice of public hearing dates will be forwarded to you for your information.

The full text of the proposed request and additional colored maps can be obtained by contacting this office or by accessing the Adams County web site at www.adcogov.org/planning/currentcases.

Thank you for your review of this case.

Greg Barnes
Case Manager

*My wife & myself agree with
Mr Jeff Hopkins request to change
the zoning of his property*

Greg Van Dyk

BOARD OF COUNTY COMMISSIONERS

Eva J. Henry
DISTRICT 1

Charles "Chaz" Tedesco
DISTRICT 2

Erik Hansen
DISTRICT 3

Steve O'Dorisio
DISTRICT 4

Mary Hodge
DISTRICT 5

Community & Economic
Development Department
Development Services Division
www.adcogov.org



4430 South Adams County Parkway
1st Floor, Suite W2000B
Brighton, CO 80601-8218
PHONE 720.523.6800
FAX 720.523.6967

Request for Comments

Case Name: Front Range RV Storage
Case Number: RCU2017-00030

July 6, 2017

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Rezoning from Agricultural-3 (A-3) to an Industrial-1 (I-1).

This request is located at approximately a half-mile south of 2575 Manilla Road. The Assessor's Parcel Number is 0181734100001. The legal description of the property is attached to this letter.

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6159 S KINCAID ST
BENNETT, CO 80102

Please forward any written comments on this application to the Department of Community and Economic Development at 4430 South Adams County Parkway, Suite W2000A Brighton, CO 80601-8216, (720) 523-6800 by 07/28/2017 in order that your comments may be taken into consideration in the review of this case. If you would like your comments included verbatim please send your response by way of e-mail to GJBarnes@adcogov.org.

Once comments have been received and the staff report written, the staff report and notice of public hearing dates will be forwarded to you for your information.

The full text of the proposed request and additional colored maps can be obtained by contacting this office or by accessing the Adams County web site at www.adcogov.org/planning/currentcases.

Thank you for your review of this case.

Greg Barnes
Case Manager

Community & Economic
Development Department
Development Services Division
www.adcogov.org



4430 South Adams County Parkway
1st Floor, Suite W2000B
Brighton, CO 80601-8218
PHONE 720.523.6800
FAX 720.523.6967

Public Hearing Notification

Case Name:	Front Range RV Storage
Case Number:	RCU2017-00030
Planning Commission Hearing Date:	09/28/2017 at 6:00 p.m.
Board of County Commissioners Hearing Date:	10/17/2017 at 9:30 a.m.

August 29, 2017

A public hearing has been set by the Adams County Planning Commission and the Board of County Commissioners to consider the following request: **Rezone from Agricultural-3 to an Industrial-1.**

The proposed use will be Industrial. This request is located at 2575 Manilla Road on 40 acres. The Assessor's Parcel Number is 0181734100001. The legal description of the property is, as follows:

The South 1/2 of the South 1/2 of the NE 1/4 of Section 34, Township 3 South, Range 64 West of the Sixth Principal Meridian, except the East 30.00 Feet for Road Right of Way, County of Adams, State of Colorado. Being more particularly described as follows:

Commencing at the East quarter corner of said Section 34; thence N88 59'10"W along the South line of the Northeast quarter of said Section 34, a distance of 30.01 feet to a point on the West right of way line of Manila Road and being the Point of Beginning;

Thence continuing N88 59'10"W, a distance of 2639.81 Feet to the Southwest corner of said Northeast quarter of Section 34;

Thence N00 01'57"E along the West line of said Northeast quarter, a distance of 658.10 feet;

Thence S88 53'49"E, a distance of 2662.93 feet to a point on the West right of way line of Manila Road;

Thence S00 34'33"E along said East right of way line, a distance of 654.15 feet to the Point of Beginning.

Containing 1,727,408 square feet, 39.66 acres more or less.

Applicant Information: Jeff Hopkins
6159 S. Kincaid St.
Bennett, CO 80102

The hearing will be held in the Adams County Hearing Room located at 4430 South Adams County Parkway, Brighton CO 80601-8216. This will be a public hearing and any interested parties may attend and be heard. The Applicant and Representative's presence at these hearings is requested. If you

BOARD OF COUNTY COMMISSIONERS

Eva J. Henry
DISTRICT 1

Charles "Chaz" Tedesco
DISTRICT 2

Erik Hansen
DISTRICT 3

Steve O'Dorisio
DISTRICT 4

Mary Hodge
DISTRICT 5

require any special accommodations (e.g., wheelchair accessibility, an interpreter for the hearing impaired, etc.) please contact the Adams County Community and Economic Development Department at (720) 523-6800 (or if this is a long distance call, please use the County's toll-free telephone number at 1-800-824-7842) prior to the meeting date.

For further information regarding this case, please contact the Department of Community and Economic Development, 4430 S. Adams County Parkway, Brighton, CO 80601, 720-523-6800. This is also the location where maps and/or text certified by the Planning Commission may be viewed. The full text of the proposed request and additional colored maps can be obtained by contacting this office or by accessing the Adams County web site at www.adcogov.org/planning/currentcases.

A handwritten signature in black ink, appearing to read "Greg Barnes". The signature is fluid and cursive, with a large initial "G" and a long, sweeping underline.

Greg Barnes
Case Manager

PUBLICATION REQUEST

Front Range RV Storage

Case Number: RCU2017-00030
Planning Commission Hearing Date: 09/28/2017 at 6:00 p.m.
Board of County Commissioners Hearing Date: 10/17/2017 at 9:30 a.m.

Request: Request to rezone from Agricultural-3 to an Industrial-1.

Location: 2575 MANILLA RD
Parcel Number: 0181734100001

Case Manager: Greg Barnes
Case Technician: Megan Ulibarri

Applicant: JEFF HOPKINS 303-905-6135
 6159 S KINCAID ST
 BENNETT, CO 80102

Owner: THOMAS JUDY E TRUST THE AND
 FREY HAROLD L TRUST THE
 5956 S FAIRFAX STREET
 LITTLETON, CO 80121

Legal Description:

The South 1/2 of the South 1/2 of the NE 1/4 of Section 34, Township 3 South, Range 64 West of the Sixth Principal Meridian, except the East 30.00 Feet for Road Right of Way, County of Adams, State of Colorado. Being more particularly described as follows:

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Thence S00 34'33"E along said East right of way line, a distance of 654.15 feet to the Point of Beginning.

Containing 1,727,408 square feet, 39.66 acres more or less.

ADAMS COUNTY
4430 S ADAMS COUNTY PKWY 5TH FLOOR
BRIGHTON CO 80601-8222

WESTERN TRANSPORT LLC UND 58.76% AND TRE
LP UND 21.24% AND COLORADO MAVERICK COMP
625 E MAIN ST STE 1028-303
ASPEN CO 81611-1935

BENESCH EDWARD J
PO BOX 86
WATKINS CO 80137-0086

DANHAUER PATRICIA ELAINE FAMILY TRUST
2812 COUNTRYSIDE TRL
KELLER TX 76248-8308

DRU STANLEY J
1277 E MISSOURI AVE NO. 214
PHOENIX AZ 85014-2917

LEWIS DAVID M AND
LEWIS DEANNA L
1616 MANILLA RD
BENNETT CO 80102-8868

LEWIS DAVID M AND
LEWIS DEANNA L
1614 MANILLA ROAD
BENNETT CO 80102

LOPEZ JAVIER
1960 CAVANAUGH RD
WATKINS CO 80137-6700

RH CHUAPOCO INVESTMENTS LLC
PO BOX 460850
AURORA CO 80046-0850

THOMAS JUDY E TRUST THE AND
FREY HAROLD L TRUST THE
5956 S FAIRFAX STREET
LITTLETON CO 80121

VAN DYK GERRIT A/DOROTHY M AS TRUSTEES
VANDYK GERRIT A/DOROTHY M JT REVOC TRUST
920 ANTELOPE DR W
BENNETT CO 80102-8676



Referral Listing
Case Number RCU2017-00030
Front Range RV Storage

Agency

Contact Information

Adams County Development Services - Building

Justin Blair
4430 S Adams County Pkwy
Brighton CO 80601
720-523-6825
JBlair@adcogov.org

BENNETT FIRE DISTRICT #7

CHIEF EARL CUMELY
825 SHARIS CT
BENNETT CO 80102
303-644-3434
ecumley941@aol.com

BENNETT FIRE DISTRICT #7

Captain Caleb J Connor
825 SHARIS CT
BENNETT CO 80102
303-532-7733 303-644-3572
CalebConnor@BennettFireRescue.org

BENNETT PARK AND RECREATION

Chris Raines
PO BOX 379
455 S. 1ST ST.
BENNETT CO 80102-0379
303-644-5041
Director@bennettrec.org

BENNETT SCHOOL DISTRICT 29J

Robin Purdy
615 7TH ST.
BENNETT CO 80102
303-644-3234 Ext: 8203
robinp@bsd29j.com

CDPHE - AIR QUALITY

Paul Lee
4300 CHERRY CREEK DRIVE SOUTH
DENVER CO 80246-1530
303-692-3127
paul.lee@state.co.us

CDPHE - WATER QUALITY PROTECTION SECT

Patrick Pfaltzgraff
4300 CHERRY CREEK DRIVE SOUTH
WQCD-B2
DENVER CO 80246-1530
303-692-3509
patrick.j.pfaltzgraff@state.co.us

Agency

Contact Information

CDPHE SOLID WASTE UNIT

Andy Todd
4300 CHERRY CREEK DR SOUTH
HMWMD-CP-B2
DENVER CO 80246-1530
303.691.4049
Andrew.Todd@state.co.us

Century Link, Inc

Brandyn Wiedrich
5325 Zuni St, Rm 728
Denver CO 80221
720-578-3724 720-245-0029
brandyn.wiedrich@centurylink.com

CITY OF AURORA - WATER AND SAN. DEPT.

PETER BINNEY
15151 E ALAMEDA PKWY #3600
AURORA CO 80012
303-739-7370
pbinney@ci.aurora.co.us

CITY OF AURORA ATTN: PLANNING DEPARTMENT

Porter Ingrum
15151 E ALAMEDA PKWY 2ND FLOOR
AURORA CO 80012
(303) 739-7227 303.739.7000
pingrum@auroragov.org

Code Compliance Supervisor

Eric Guenther
eguenther@adcogov.org
720-523-6856
eguenther@adcogov.org

COLORADO DIVISION OF WILDLIFE

Eliza Hunholz
Northeast Regional Engineer
6060 BROADWAY
DENVER CO 80216-1000
303-291-7454
eliza.hunholz@state.co.us

COLORADO DIVISION OF WILDLIFE

JOSEPH PADIA
6060 BROADWAY
DENVER CO 80216
303-291-7132
joe.padia@state.co.us

COMCAST

JOE LOWE
8490 N UMITILLA ST
FEDERAL HEIGHTS CO 80260
303-603-5039
thomas_lowe@cable.comcast.com

COUNTY ATTORNEY- Email

Christine Francescani
CFrancescani@adcogov.org
6884

DENVER INTERNATIONAL AIRPORT

Bill Poole
900 South Broadway Suite 350
DENVER CO 80209
303.524.3023
William.Poole@flydenver.com

Agency

Contact Information

Denver International Airport

Tom Reed
303.502.7692
Tom.Reed@flydenver.com

Engineering Department - ROW

Transportation Department
PWE - ROW
303.453.8787

Engineering Division

Transportation Department
PWE
6875

ENVIRONMENTAL ANALYST

Jen Rutter
PLN
6841

FEDERAL AVIATION ADMINISTRATION

LINDA BRUCE
26805 E 68TH AVENUE, #224
DENVER CO 80249-6361
303-342-1264
linda.bruce@faa.gov

FRONT RANGE AIRPORT

Dave Ruppel
5200 FRONT RANGE PARKWAY
WATKINS CO 80137-7131
303-261-9100
druppel@ftg-airport.com

METRO WASTEWATER RECLAMATION

CRAIG SIMMONDS
6450 YORK ST.
DENVER CO 80229
303-286-3338
CSIMMONDS@MWRD.DST.CO.US

NS - Code Compliance

Gail Moon
gmoon@adcogov.org
720.523.6833
gmoon@adcogov.org

Parks and Open Space Department

Nathan Mosley
mpedrucci@adcogov.org
aclark@adcogov.org
(303) 637-8000
nmosley@adcogov.org

SHERIFF'S OFFICE: SO-HQ

MICHAEL McINTOSH
nblair@adcogov.org, aoverton@adcogov.org; mkaiser@adcogov.org
snielson@adcogov.org
(303) 654-1850
aoverton@adcogov.org; mkaiser@adcogov.org; snielson@adcogov.org

Sheriff's Office: SO-SUB

SCOTT MILLER
TFuller@adcogov.org, smiller@adcogov.org
aoverton@adcogov.org; mkaiser@adcogov.org
720-322-1115
smiller@adcogov.org

Agency

Contact Information

TRI-COUNTY HEALTH DEPARTMENT

Sheila Lynch
6162 S WILLOW DR, SUITE 100
GREENWOOD VILLAGE CO 80111
720-200-1571
landuse@tchd.org

TRI-COUNTY HEALTH DEPARTMENT

MONTE DEATRICH
4201 E. 72ND AVENUE SUITE D
COMMERCE CITY CO 80022
(303) 288-6816
mdeatrich@tchd.org

Tri-County Health: Mail CHECK to Sheila Lynch

Tri-County Health
landuse@tchd.org
.

UNION PACIFIC RAILROAD

CHERYL SCHOW
PO BOX 398
PAXTON NE 69155
308-239-2427
caschow@up.com

UNION PACIFIC RAILROAD

Jason Mashek
1400 DOUGLAS ST STOP 1690
OMAHA NE 68179
402-544-8552
jemashek@up.com

Xcel Energy

Donna George
1123 W 3rd Ave
DENVER CO 80223
303-571-3306
Donna.L.George@xcelenergy.com

Xcel Energy

Donna George
1123 W 3rd Ave
DENVER CO 80223
303-571-3306
Donna.L.George@xcelenergy.com

CERTIFICATE OF POSTING



I, J. Gregory Barnes do hereby certify that I posted the property at

2575 Manilla Road

on September 5, 2017

in accordance with the requirements of the Adams County Zoning Regulations

J. Gregory Barnes

Front Range RV Storage Rezoning

RCU2017-00030

2,500 feet south of Colfax Avenue & Manilla Road

October 17, 2017

Board of County Commissioners Public Hearing
Community and Economic Development Department

Case Manager: Greg Barnes



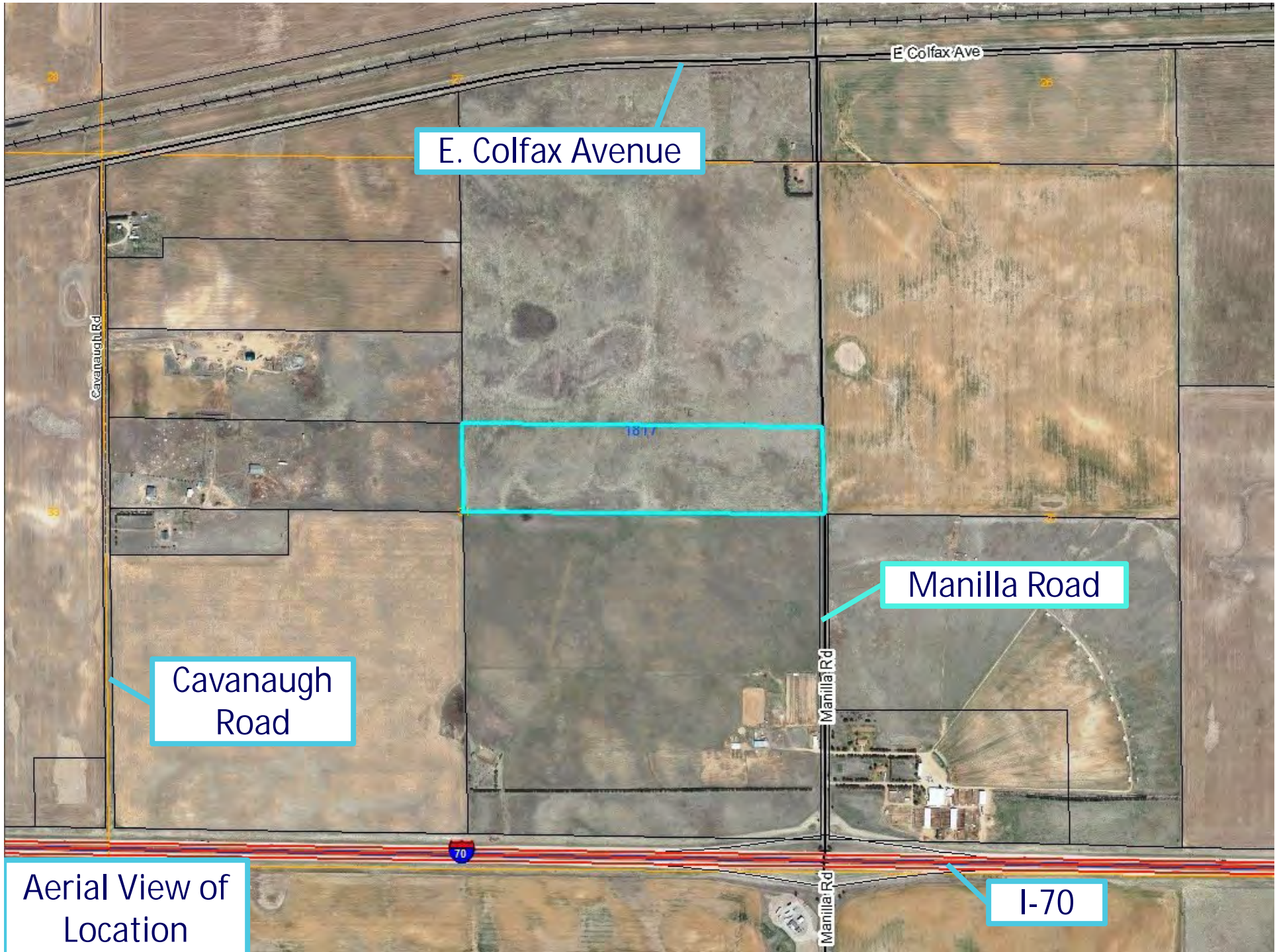
Request

Change the zoning designation:

- Current Zoning: Agricultural-3 (A-3)
- Proposed Zoning: Industrial-1 (I-1)

Background

- Purpose: RV Storage facility
- Size: 40 acres



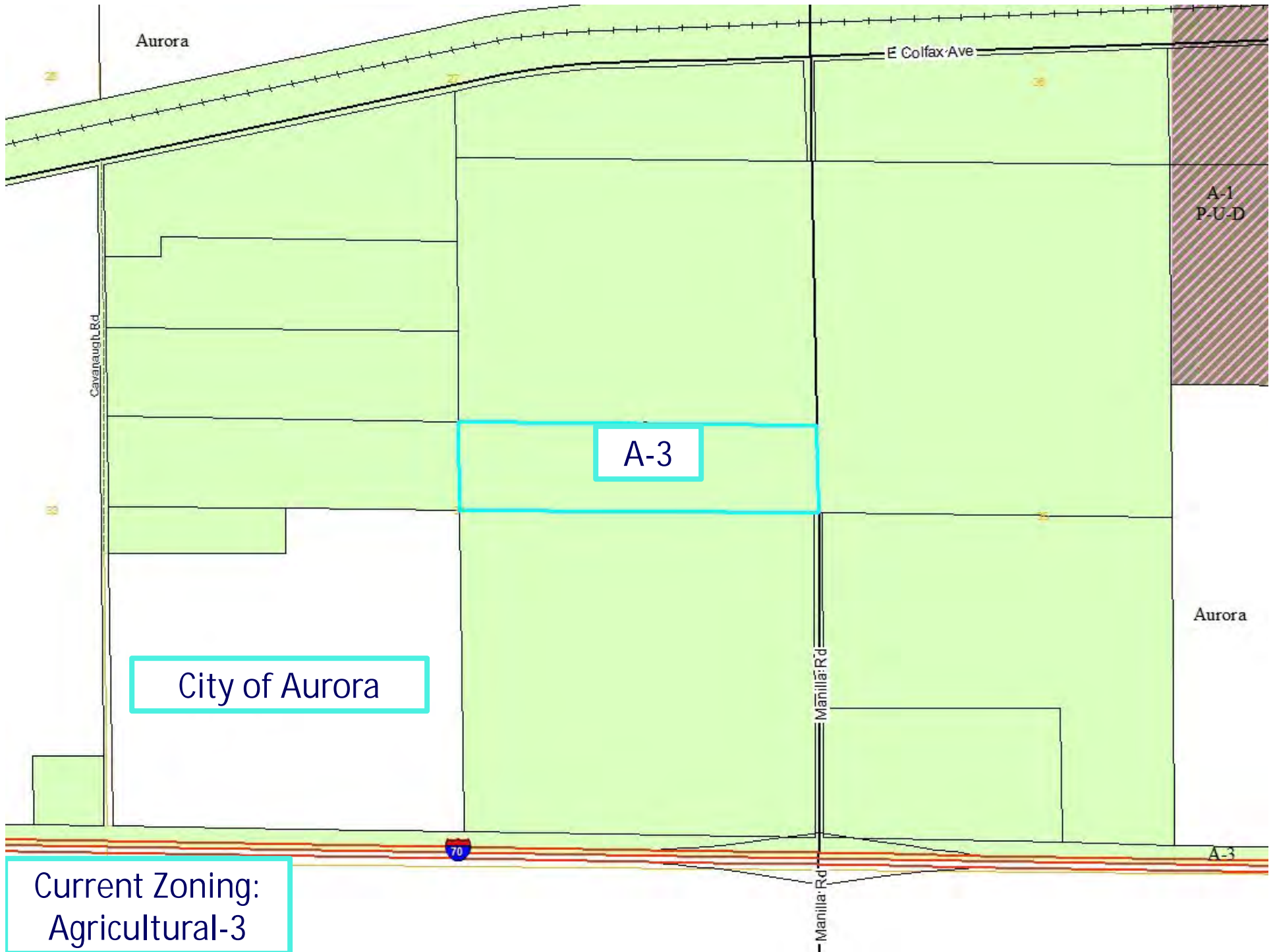
E. Colfax Avenue

Cavanaugh Road

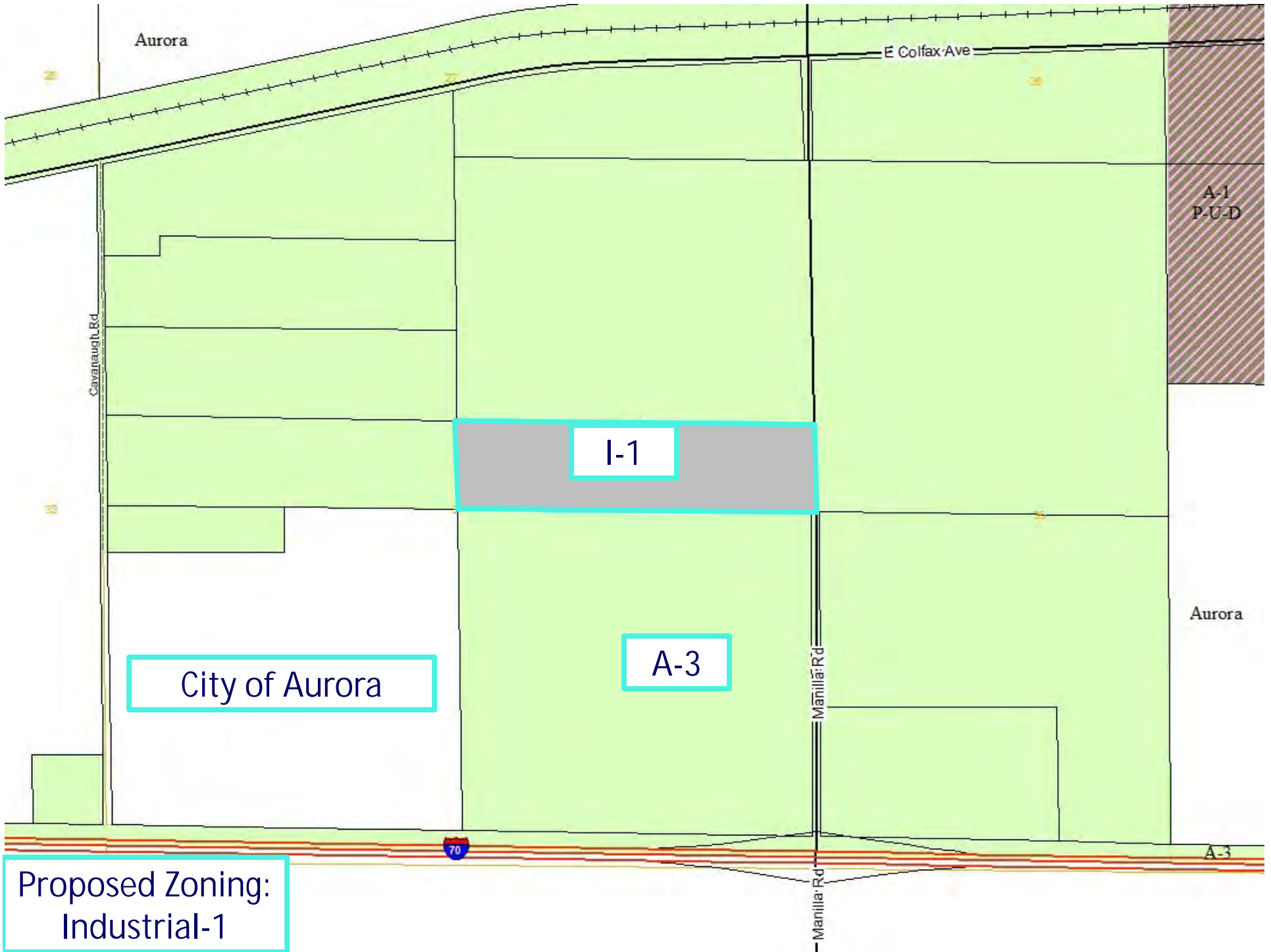
Manilla Road

Aerial View of Location

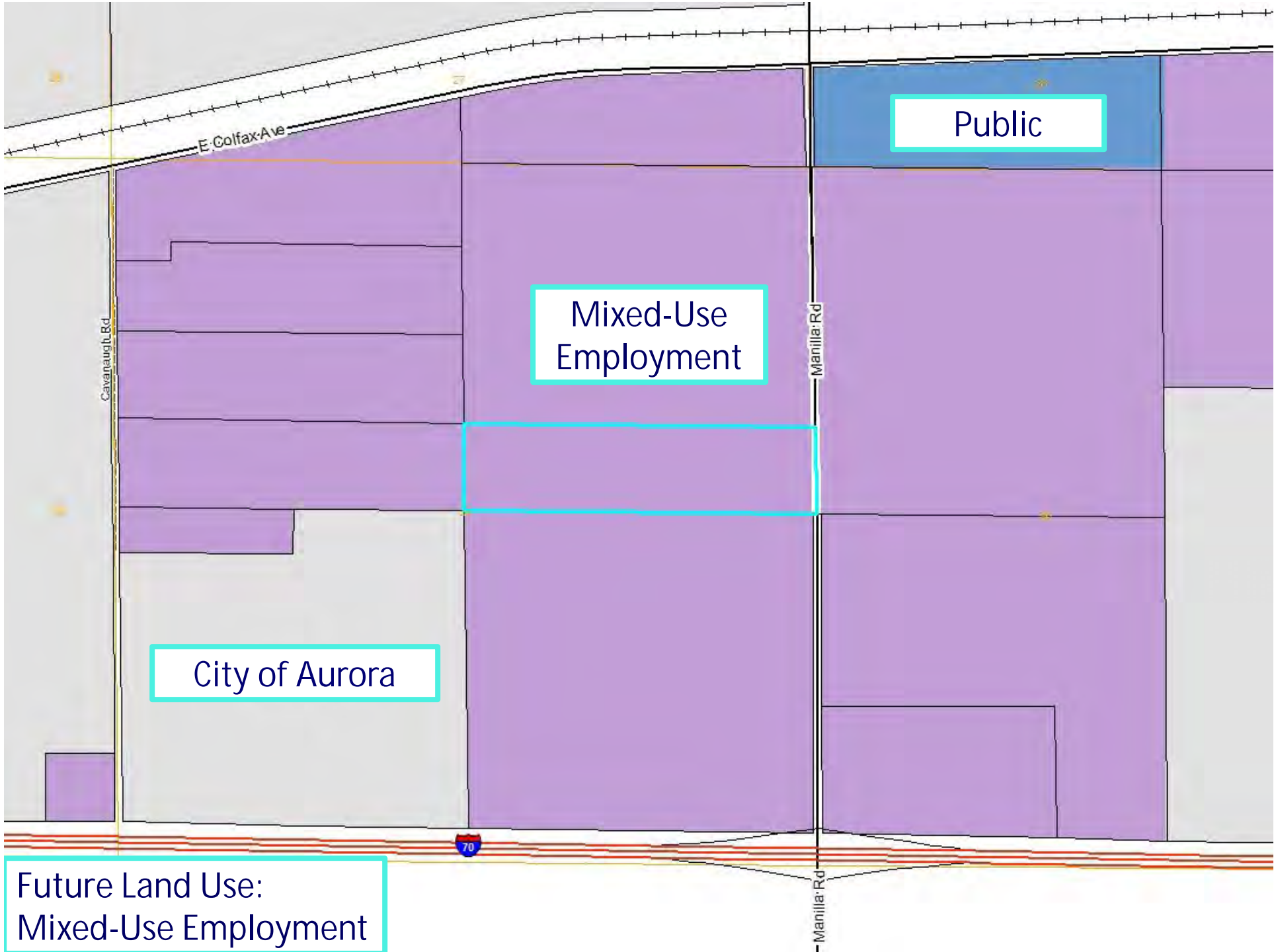
I-70



Current Zoning:
Agricultural-3



Proposed Zoning:
Industrial-1



City of Aurora

Mixed-Use
Employment

Public

Future Land Use:
Mixed-Use Employment

Criteria for Rezoning Approval

Section 2-02-13-06-02

1. Consistent with Comprehensive Plan
2. Consistent with Development Standards
3. Complies to Development Standards
4. Harmonious & Compatible

Development Standards

I-1 Zone District

- Minimum Lot Size: 1 acre
- Minimum Lot Width: 100 feet
- Minimum Setbacks:
 - Front – 25 feet
 - Side setbacks – 15 & 5 feet
 - Rear setback – 15 feet









Referral Period

Notices Sent	Comments Received
25	2

2,640 foot referral distance

Public comment: Supportive of Request

No objections: CDPHE, FAA, TCHD, Xcel Energy

Summary

- Consistent with Comprehensive Plan
- Compliant with Development Standards
- Compatible with surrounding area

PC Update

- Case Heard on September 28, 2017
- Design of RV Storage
- Specific Use Compatibility with Comprehensive Plan

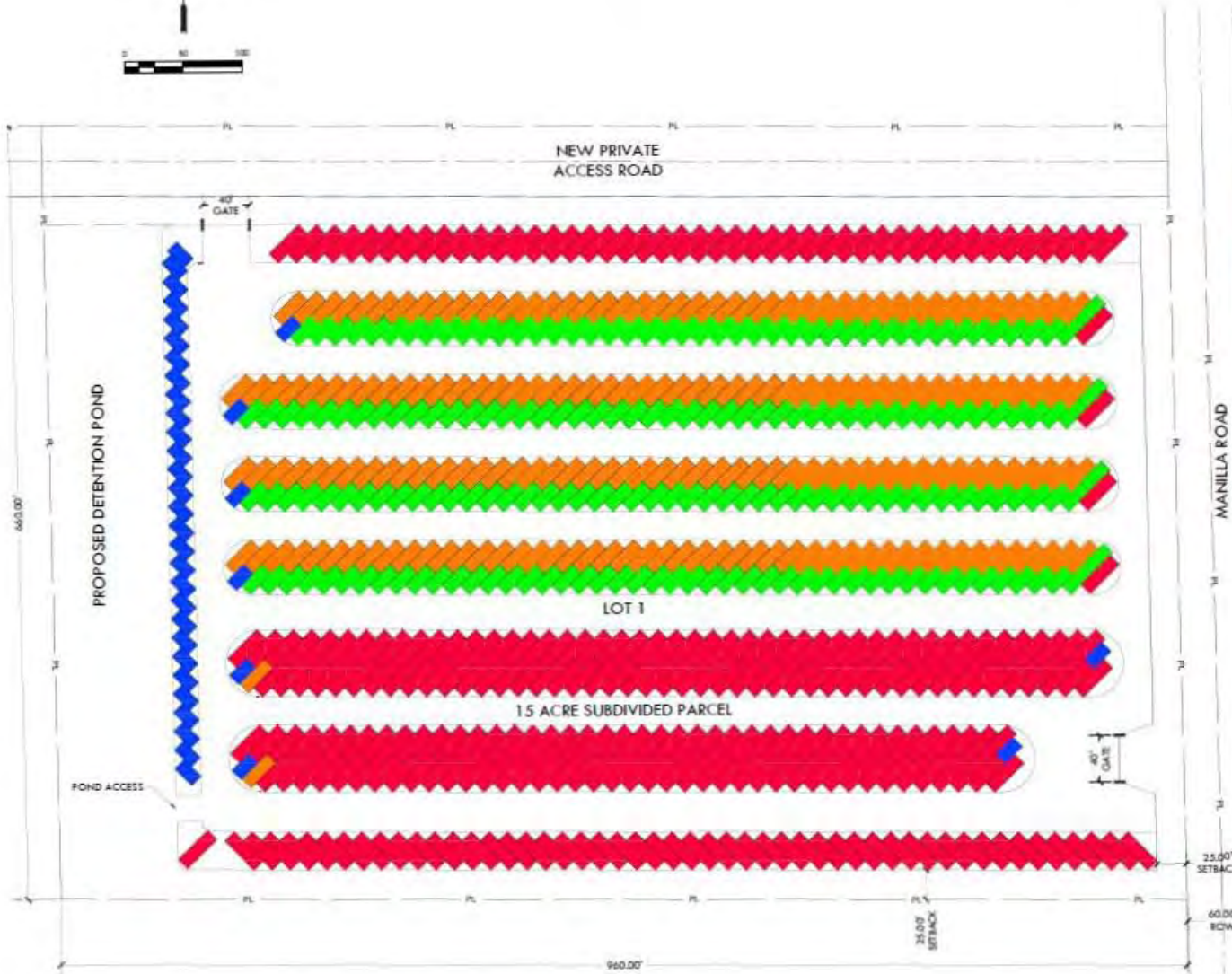
Staff & PC Recommendation

Approval of the rezoning (RCU2017-00030 – Front Range
RV Storage) with 4 findings-of-fact

Recommended Findings-of-Fact

1. The Zoning Map amendment is consistent with the Adams County Comprehensive Plan.
2. The Zoning Map amendment is consistent with the purposes of these standards and regulations.
3. The Zoning Map amendment will comply with the requirements of these standards and regulations.
4. The Zoning Map amendment is compatible with the surrounding area, harmonious with the character of the neighborhood, not detrimental to the immediate area, not detrimental to the future development of the area, and not detrimental to the health, safety, or welfare of the inhabitants of the area and the County.

FRONT RANGE OUTDOOR STORAGE



PARKING MATRIX - SINGLE STALLS

	20'	37
	25'	185
	30'	187
	35'	277
TOTAL		686

PARKING MATRIX - COMBINED STALLS

50' (20'X30')	4	
55' (30'X25')	177	
70' (35'X35')	83	
TOTAL		264

NOTES

- PARKING STALLS ARE 11' WIDE AT 45° ANGLES.

Permitted Uses in I-1 Zone District

- RV Storage
- Agricultural Businesses
- Office, Business Park
- Light Industrial Uses



**COMMUNITY AND ECONOMIC DEVELOPMENT
DEPARTMENT
STAFF REPORT**

CASE NO.: RCU2017-00011

CASE NAME: Discovery Boardwalk Pipeline Project

TABLE OF CONTENTS

Exhibit 1 – Staff Report

- 1.1 Board of County Commissioners Staff Report
- 1.2 Board of County Commissioners Alternative Findings for Denial

Exhibit 2- Maps

- 2.1 Zoning Map
- 2.2 Aerial Map
- 2.3 Future Land Use Map

Exhibit 3- Applicant Information

- 3.1 Applicant Written Explanation
 - 3.1 Project Alternatives
- 3.2 Applicant Site Plans
- 3.3 The full applications can be viewed at: <https://www.adcogov.org/planning/currentcases>

Exhibit 4- Referral Comments

- 4.1 Development Review Comments
- 4.2 Adams 12 Five Star Schools
- 4.3 Brighton Fire and Rescue
- 4.4 CDOT
- 4.5 CDPHE
- 4.5 City of Thornton
- 4.7 Colorado Division of Wildlife
- 4.8 E-470 Highway
- 4.9 North Metro Fire District
- 4.10 Xcel Energy

Exhibit 5- Citizen Comments

- 5.1 Jennifer Gamble

Exhibit 6- Associated Case Materials

- 6.1 Certificate of Posting
- 6.2 Public Hearing Notice

- 6.3 Request for Comment
- 6.4 Publishing information
- 6.5 Property Owner Labels
- 6.6 Referral Labels
- 6.7 Draft development agreement



**COMMUNITY AND ECONOMIC DEVELOPMENT
DEPARTMENT
STAFF REPORT**

Board of County Commissioners

October 17, 2017

CASE No.:	RCU2017-00011
CASE NAME:	Discovery Boardwalk Pipeline Project
Owner's Name:	Discovery DJ Services, LLC (Cory Jordan)
Applicant's Name:	Discovery DJ Services, LLC
Applicant's Address:	7859 Walnut Hill Lane, Suite 335, Dallas, TX 75230
Location of Request:	Multiple Parcels in Adams County (See Exhibit 2.1)
Nature of Request:	1) Conditional Use Permit (CUP) to construct a new natural gas, crude oil and produced liquids pipeline system and associated facilities; 2) Development Agreement that covers pre-construction requirements, construction and operational standards, and maintenance of the pipeline.
Zone Districts:	Agriculture-3 (A-3) & Residential Estate (RE)
Site Size:	Total length of the pipeline route is 3.85 miles in Adams County
Proposed Uses:	Oil & Gas Infrastructure
Existing Use:	Agriculture, E-470 right-of-way, & vacant land
Hearing Date(s):	PC: September 28, 2017 / 6:00 p.m.
	BOCC: October 17, 2016/ 9:30 a.m.
Report Date:	October 5, 2017
Case Manager:	Christopher C. La Rue <i>ccr</i>
Staff Recommendation:	APPROVAL with 33 Findings-of-Fact & 2 Conditions
PC Recommendation:	APPROVAL with 33 Findings-of-Fact & 2 Conditions

SUMMARY OF APPLICATION

Background

The applicant, Discovery DJ Services (a joint venture between Discovery Midstream Partners, LLC & Ward Petroleum Corporation), is requesting three conditional use permits to allow construction of new pipeline systems. Two of the pipelines (the yellow and pink pipelines-see exhibit 3.1) consist of three parallel pipelines (i.e. a 20-inch natural gas line, a 8.625-inch crude

oil line, and a 12.75-inch produced liquids line) and associated facilities to transport natural gas and products from oil and gas wells within the County to processing plants in Weld County. The third pipeline (the blue pipeline-see exhibit 3.1) consists of two parallel pipelines (i.e. a 20-inch natural gas and an 8.625-inch crude oil pipeline). According to the applicant, the request to allow construction of the pipelines to transport oil and gas from the County would reduce local truck traffic associated with transporting such minerals and products by vehicles.

The site plan provided with the application shows the pipelines will be interconnected and converge at a central point located north of E-470 and halfway between Colorado Boulevard and Holly Street. This central point is referenced as “the Brighton West Interconnect”. In addition, the pipelines will be connected through monitoring and regulatory valves that enable the operator to switch direction of the flow of products in the pipelines. There is also proposed equipment at the central converging point of the pipelines that will be used for inspection of the pipelines. This equipment is commonly referred to as “pig launcher”. A map of the pipeline routes represented by different color schemes is attached to this report as exhibit 2.1. For demonstration purposes, the lines are demarcated in pink, blue, and yellow and each line represent a stand lone conditional use permit: Specifically:

- RCU2017-00011 Blue
- RCU2017-00017 Yellow
- RCU2017-00019 Pink

Overall, the three proposed pipelines routes would gather mineral resources from multiple well pad sites that are mostly located between Washington Street and Riverdale Road. The County is currently reviewing two oil and gas well pad sites by Ward Petroleum. These oil and gas well pads are known as Ivey well and Riverdale Road well pad sites. The Ivey well pad is specifically located between East 152nd Avenue and E-470 and west of York Street. The Ward Riverdale well pad, which is an existing well site, is located northwest of Riverdale Road and E-470. All of the three proposed pipeline routes would be used to transport oil and gas products from the wells, as well as transporting other future gas wells products within the vicinity of the pipelines.

The blue pipeline route will traverse through two parcels located in unincorporated Adams County and will predominantly be within the E-470 Highway Multi-Use Easement (MUE). This MUE was created during the construction of the highway to allow for installation of utilities, such as the proposed oil and gas pipeline. The pipeline would commence at the Brighton West Interconnect site and traverse on the south side of the E-470 MUE and run east until terminating northwest of Riverdale Road and E-470. This pipeline would connect with various gathering lines and transport products from the wells to an existing Central Delivery Point Facility (CDP) located southwest of Highway 85 and East 136th Avenue. The oil and gas products are then sent through an existing pipeline to Weld County for further processing. Currently, the connection between the Riverdale well gathering lines and the CDP facility are not part of this request. Those lines and connection will be reviewed by Adams County through the Oil and Gas Drilling and Production Memorandum of Understanding process.

According to the applicant the blue pipeline will be constructed as bi-directional; thus oil and gas can flow in either direction within the pipeline. This is to allow flexibility for future improvements to the system. The end point of this pipeline, specifically northwest of the intersection of Riverdale Road and E-470, would contain an above ground structure on a land area of 60-foot-wide by 100-foot-long. This above ground structure would consist of a testing equipment (i.e. the pig launcher) that can be inserted to check and monitor integrity of the pipeline.

Development Standards and Regulations Requirements

Oil and gas development is overseen by federal, state, and local regulations. Section 4-10-02-03 of the County's Development Standards and Regulations outlines requirements for oil and gas well drilling and production activities in the County. The County's Development Standards also defines oil and gas facilities as any site with associated equipment used for production, treatment and storage of oil and gas waste products. This includes well pads and equipment used for production as well as temporary storage, staging of oil and gas or any other oil and gas operation, which may cause compatibility issues.

Section 4-10-02-03-06 of the County's Development Standards and Regulations further outlines the process for permitting new oil and gas development sites. Specifically, the regulations require one of the following two options: 1) obtain a Special Use Permit from the Board of Adjustment for each new site for oil and gas development; or 2) execute a Memorandum of Understanding (MOU) and submit an Administrative Use by Special Review Permit for each well pad. Well connects that are 10 inches or less in diameter and two miles or less in length, laid running from the custody transfer point or production facility for a new well to an existing gathering line connection point can be permitted through the MOU process. However, in cases where proposed pipelines exceed the scope of the size and length outline in the MOU process, then a conditional use permit is required. The subject request requires a conditional use permit as the proposed pipeline exceeds 10 inches in diameter and is longer than 2 miles in length.

The County's Development Standards and Regulations outlines requirements for a conditional use permit. Specifically, Section 2-02-08 of the County's Development Standards requires an applicant to demonstrate that the request for a conditional use permit is compatible with the surrounding area, not detrimental to the immediate area, all off-site impacts have been addressed, and that the site plan will provide the most convenient and functional use of the lots.

The subject request includes submittal information outlined in Section 6-07-02 of the County's Development Standards and Regulations pertaining to Areas and Activities of State Interest permits. This information is relevant for large scaled projects and address issues on environmental concerns, finance, and other relevant issues to address. Submittal items required and outlined in the Development Standards includes the following information:

- Detailed applicant information
- Extensive information regarding the project
- Information on property rights, permits, and other approvals
- Financial feasibility of the project

- Land use
- Local governmental services
- Financial burden on residents
- Local economy
- Environmental impact analysis: this includes analysis on water (surface and ground water), visual impacts, air quality, wetland and riparian areas, flora and fauna, soils, geologic conditions, and areas of paleontological, historic or archaeological importance.

Staff reviewed documentation submitted with the application and has determined that the information provided adequately conforms to the requirements for Areas and Activities of State Interest. The application documents included information about the company and their financial ability to fund the project. Routing analysis submitted with the application also justified selection of the preferred routes. The preferred alignment is the option that best minimize potential impacts on existing residential developments. In addition, the majority of the properties that the pipeline traverses through are predominately used for agriculture. The construction of the pipelines would not impede current or future uses of the surrounding properties. Staff reviewed environmental impact report included with the application and determined procedures and guidelines outlined in the report adequately demonstrate protection and preservation of water resources, visual impacts, air quality, wetland and riparian areas, flora and fauna, soils, geologic conditions, and areas of paleontological, historic or archaeological importance.

Per Section 6-07-02-03 of the County's Development Standards and Regulations, the applicant is required to submit a routing analysis with at least three alternative routes for each of the proposed pipelines. The applicant provided this information (see Exhibit 3.1). According to the applicant, the preferred routes were determined to have the least impacts on existing residential uses, as well as minimal impact on agriculturally utilized lands within unincorporated Adams County.

Development Agreement

As part of the conditional use permit application, the applicant has agreed to enter into a development agreement with the County for the proposed pipeline. The agreement covers multiple requirements such as pre-construction approvals (which include storm water, road crossing and traffic control permits), documentation of standard operating procedures and maintenance of the pipeline. In addition, the development agreements are required to address all comments from various review agencies. The development agreement conforms to the aforementioned requirements.

Through the agreement, the applicant has also agreed to build the pipelines in accordance with federal safety standards and national engineering design codes. Section 3.B of the development agreement requires the pipelines to be buried at a minimum of 48 inches below ground, except in locations where such depth is not achievable. In such an instance, the pipeline will be equipped with additional mechanical protection, such as increased pipe wall thickness. The development agreement also contain a variety of additional requirements including the provision of "as built" construction drawings to the Adams County Assessor's Office within 120 days of completing

construction. As well as obtaining and complying with an approved traffic control plan, manage onsite stormwater in accordance with local, state, and federal regulations.

The applicant will also be responsible to maintain all likely affected Adams County roadway infrastructures by cleaning the roads and repairing any damage. The agreement requires the pipeline route to be located out of future road right-of-ways. Any land disturbed by construction in the project area are also required to be restored. Finally, the agreement requires the developer to avoid areas where regional drainage improvements may occur. If avoiding such infrastructure are impossible, then the developer, at its own expense, will be required to relocate the pipeline whenever such drainage improvement occurs. The development agreement is attached to this report for review and consideration (see exhibit 6.7).

Future Land Use Designation/Goals of the Comprehensive Plan for the Area:

The construction of the blue pipeline will traverse near properties designated as Mixed Use Neighborhood, Parks and Open Space, and Agriculture. Analysis of each of the future land use designations and their intended purposes are discussed below.

Goals of the Mixed Use Neighborhood Future Land Use:

The Mixed Use Neighborhood future land use designations allow for a range of urban level residential uses, including single and multi-family housing combined with compatible and supporting uses and activities that serve the neighborhood and are developed and operated in harmony with the residential characteristics of a neighborhood. The pipeline will traverse through two properties designated as Mixed Use Neighborhood future land use. Currently, these properties are used as agriculture with some existing and proposed oil and gas wells. The construction of the pipeline in this area would not hinder development of the surrounding properties from achieving the goals of the Mixed Use Neighborhood designation.

Goals of the Parks and Open Space Future Land Use:

The Parks and Open Space areas are intended to provide for public parks, trails and open space. The proposed pipeline route lies adjacent to a property designated as Parks and Open Space. Specifically, the property is located on the south side of E-470 and west of Riverdale Road. This property is used as agriculture. Development of an oil and gas pipeline would not impede the goals of the Parks and Open Space future land use designation for the areas.

Goals of the Agriculture Future Land Use:

The Agriculture areas are not expected to develop, except for limited areas of low density residential at one dwelling per thirty-five acres. The Agriculture areas are intended for dryland or irrigated farming, pasturage or other related food production uses. The proposed pipeline will traverse through two properties designated as agricultural future land use. These properties are currently used as single-family home subdivisions. The segment of the pipeline in this area would be buried underground and the right-of-way restored to its original condition after construction of the pipeline. Except during initial construction of the pipelines, there are no other expected impacts to the current or future planned use of land in these areas.

Site Characteristics:

The blue pipeline will commence on a property located in unincorporated Adams County and zoned A-3, and terminate at a property zoned RE and also located in unincorporated Adams County. The pipeline will traverse through a County owned property that may be used for future drainage improvement. Both the applicant and County have agreed, through the development agreement, for the pipeline to be relocated whenever the County is ready to make such improvements. Currently, there are no planned improvements on the property. A majority of the remainder of the blue pipeline will be constructed in the E-470 Highway Multi-Use Easement (MUE).

A review of the submitted application shows impacts from the pipeline on affected properties would be minimal due to locating the pipeline close to property boundaries. The end point of the pipeline (the blue line) located at the northwestern corner of Riverdale Road and E-470, would contain an above ground structure on a 60-foot-wide by 100-foot-long land area. This above ground structure would consist of equipment (pig launcher) that can be inserted into the line to test the integrity of the overall pipeline system. This above ground equipment would be screened with a rock wall.

Surrounding Zoning Designations and Existing Use Activity for the blue pipeline

Northwest A-3 Agriculture	North City of Thornton Agriculture	Northeast PUD / A-1/ A-3 / RE Residential / Agriculture
West A-3 Agriculture	Subject Property A-3 E-470 right-of-way	East A-3 Water Storage / Agriculture
Southwest City of Thornton/ A-3 Agriculture/Residential	South City of Thornton/A-3 / PL / RE Agriculture/Residential/Open Space	Southeast A-3 Agriculture

Compatibility with the Surrounding Land Uses:

A majority of the surrounding area of the blue pipeline is comprised of agriculturally zoned and used properties, as well as single-family homes. Most of the proposed pipeline route is within the E-470 MUE, which was set aside to accommodate utilities and other uses such as pipelines. The pipeline will have very minimum impacts to the area. According to the applicant, the pipeline would be buried and strategically placed along the perimeter of properties outside of the County’s road rights-of-way. This is to minimize potential impacts to surrounding properties.

The majority of properties surrounding the pipeline route are zoned A-3, A-1 R-E, and PUD and are developed with agriculture uses and single-family dwellings. In addition, some areas near the pipeline route are within the City of Thornton. The proposed pipeline would not negatively impact existing surrounding uses, as it would be buried and mostly located within the E-470 MUE. In addition, there are multi-well oil and gas developments existing or proposed in the immediate vicinity of the pipeline. The proposed pipeline would service the oil and gas wells in

the surrounding area and greatly reduce truck traffic associated with transportation of products from these gas wells.

Planning Commission Update

The Planning Commission considered this case on September 28, 2017, and recommended unanimous approval of the request. The applicant informed the PC that the pipeline has specific testing requirements such as pressure testing, x-ray, and hydro testing to ensure safety. Both the PC and applicant had no concerns with the staff report or the recommended conditions of approval. Beside the applicant, no one from the public spoke in favor or in opposition to the request.

Staff Recommendation:

Based upon the application, the criteria for conditional use permit approval, and a recent site visit, staff recommends approval of the conditional use permit (case # RCU2017-00011) with thirty-three findings-of-fact and two conditions.

Staff also recommends approval of all the associated development agreement.

Findings of fact:

1. The conditional use is permitted in the applicable zone district.
2. The conditional use is consistent with the purposes of these standards and regulations.
3. The conditional use will comply with the requirements of these standards and regulations including, but not limited to, all applicable performance standards.
4. The conditional use is compatible with the surrounding area, harmonious with the character of the neighborhood, not detrimental to the immediate area, not detrimental to the future development of the area, and not detrimental to the health, safety, or welfare of the inhabitants of the area and the County.
5. The conditional use permit has addressed all off-site impacts.
6. The site is suitable for the conditional use including adequate usable space, adequate access, and absence of environmental constraints.
7. The site plans for the proposed conditional use will provide the most convenient and functional use of the lot including the parking scheme, traffic circulation, open space, fencing, screening, landscaping, signage, and lighting.
8. Sewer, water, storm water drainage, fire protection, police protection, and roads are to be available and adequate to serve the needs of the conditional use as designed and proposed.
9. Documentation that prior to site disturbance associated with the Proposed Project, the Applicant can and will obtain all necessary property rights, permits and approvals. The Board

may, at its discretion, defer making a final decision on the application until outstanding property rights, permits and approvals are obtained or the Board may grant a Permit with conditions and/or conditions precedent which will adequately address outstanding concerns.

10. The Proposed Project considers the relevant provisions of the regional water quality plans.
11. The Applicant has the necessary expertise and financial capability to develop and operate the Proposed Project consistent with all requirements and conditions.
12. The Proposed Project is technically and financially feasible.
13. The Proposed Project is not subject to significant risk from Natural Hazards.
14. The Proposed Project is in general conformity with the applicable comprehensive plans.
15. The Proposed Project does not have a significant adverse effect on the capability of local government to provide services or exceed the capacity of service delivery systems.
16. The Proposed Project does not create an undue financial burden on existing or future residents of the County.
17. The Proposed Project does not significantly degrade any substantial sector of the local economy.
18. The Proposed Project does not unduly degrade the quality or quantity of recreational opportunities and experience.
19. The planning, design and operation of the Proposed Project reflects principals of resource conservation, energy efficiency and recycling or reuse.
20. The Proposed Project does not significantly degrade the environment. This includes the considerations that shall be used to determine whether there will be significant degradation of the environment. For purposes of this section, the term environment shall include:
 - Air quality,
 - Visual quality,
 - Surface water quality,
 - Groundwater quality,
 - Wetlands, flood plains, streambed meander limits, recharge areas, and riparian areas,
 - Terrestrial and aquatic animal life,
 - Terrestrial and aquatic plant life, and
 - Soils and geologic conditions.
21. The Proposed Project does not cause a nuisance and, if a nuisance has been determined to be created by the Proposed Project, the nuisance has been mitigated to the satisfaction of the County.

22. The Proposed Project does not significantly degrade areas of paleontological, historical, or archaeological importance.
23. The Proposed Project does not result in unreasonable risk of releases of hazardous materials. In making this determination as to such risk, the Board's consideration shall include:
 - Plans for compliance with Federal and State handling, storage, disposal and transportation requirements,
 - Use of waste minimization techniques, and
 - Adequacy of spill prevention and counter measures, and emergency response plans.
24. The benefits accruing to the County and its citizens from the proposed activity outweigh the losses of any resources within the County, or the losses of opportunities to develop such resources.
25. The Proposed Project is the best alternative available based on consideration of need, existing technology, cost, impact and these Regulations.
26. The Proposed Project shall not unduly degrade the quality or quantity of agricultural activities.
27. The proposed Project does not negatively affect transportation in the area.
28. All reasonable alternatives to the Proposed Project, including use of existing rights-of-way and joint use of rights-of-way wherever uses are compatible, have been adequately assessed and the Proposed Project is compatible with and represents the best interests of the people of the County and represents a fair and reasonable utilization of resources in the Impact Area.
29. The nature and location of the Proposed Project or expansion will not unduly interfere with existing easements, rights-of-way, other utilities, canals, mineral claims or roads.
30. Adequate electric, gas, telephone, water, sewage and other utilities exist or shall be developed to service the site.
31. The proposed project will not have a significantly adverse Net Effect on the capacities or functioning of streams, lakes and reservoirs in the impact area, nor on the permeability, volume, recharge capability and depth of aquifers in the impact area.
32. The purpose and need for the Proposed Project are to meet the needs of an increasing population within the County, the area and community development plans and population trends demonstrate clearly a need for such development.
33. The Proposed Project is compatible with the surrounding area, harmonious with the character of the neighborhood, not detrimental to the immediate area, not detrimental to the future

development of the area, and not detrimental to the health, safety, or welfare of the inhabitants of the area.

Recommended Conditions of Approval;

Recommended Conditions:

1. The applicant shall execute the Development Agreement associated with the conditional use permit prior to the scheduled October 17, 2017 Board of County Commissioners hearing. The executed Development Agreement shall be submitted to staff no later than October 13, 2017.
2. The applicant shall comply with all the terms and conditions of the executed Development Agreement between Discovery DJ Services, LLC and Adams County.

RCU2017-00011 (BLUE PIPELINE) REFERRAL COMMENTS

PUBLIC COMMENTS

Property Owners Notified	Number of Responses
180	1

Staff sent referral notices to all property owners within 1,000 feet of the blue pipeline route. As of writing this report, staff has received one response from the notifications expressing support for the project (see exhibit 5.1).

COUNTY AGENCY COMMENTS

Adams County Development Services Engineering reviewed the request and stated that the applicant shall be required to submit and obtain approval for all construction permits prior to construction of the pipelines. The applicant shall also be required to repair or replace any damaged County infrastructure during construction. In addition, the applicant shall also be required to comply with all federal, state, and local water quality requirements. Further, all regional drainage improvements areas shall be avoided, or the pipelines will be installed at a sufficient depth below the facility to avoid conflicts.

The Adams County Development Services right-of-way specialist reviewed the request and stated that the pipelines shall be located within permanent easements. All such easements shall be placed outside the County’s future road rights-of-way, as delineated by the 2012 Adams County Transportation Plan.

REFERRAL AGENCY COMMENTS

Responding with Comments or Concerns:

Adams 12 Five Star Schools (see exhibit 4.2)

- The school district provided comments on the request for comments. Specifically, they requested the applicant to notify the school district of construction schedules for the pipeline and likely street closures. In addition, the district requested to be apprised of all emergency preparedness plans and safety measures. The applicant has committed to working with the County and the Adams 12 Five Star School District throughout the planning and permitting phase, as well as through construction and operation of the pipelines. The applicant has also stated they will provide the requested information to the school district in a timely manner. The development agreement also addresses the concerns of the school district.

CDOT (see exhibit 4.4)

- CDOT stated any work proposed in the State Highway will require a permit. The applicant has indicated this portion of the pipeline does not impact any CDOT infrastructure.

City of Thornton (see exhibit 4.5)

- The City of Thornton stated the applicant will need to coordinate with the City for permitting portions of the pipeline that are within the city limits. The applicant has indicated they are working with the City for any required approval process.

Colorado Division of Wildlife (see exhibit 4.7)

- The Colorado Division of Wildlife stated the applicant shall be required to conform to all of the State's procedures and specifications with respect to wildlife preservation. The development agreement requires the applicant to comply with all Division of Wildlife requirements.

Xcel Energy (see exhibit 4.10)

- Xcel Energy stated their company has electric transmission infrastructure that could be impacted by the proposed project. The development agreement requires the applicant to comply with Xcel Energy's requirements.

Responding without Concerns:

Brighton Fire District (see exhibit 4.3)

CDPHE (see exhibit 4.5)

E-470 Highway Authority (see exhibit 4.8)

North Metro Fire District (see exhibit 4.9)

Notified but not Responding / Considered a Favorable Response:

Brantner Ditch Company

Century Link

Colorado Historical Society

Comcast

Eagle Shadow Metro District

Hawk Ridge Subdivision

Metro Wastewater Reclamation District

Riverdale Peaks Metro District
RTD
School District 27J
Signal Ditch
Thornton Fire District
Urban Drainage and Flood Control District
Todd Creek Village HOA
United Power

Community & Economic
Development Department
www.adcogov.org



4430 South Adams County Parkway
1st Floor, Suite W2000B
Brighton, CO 80601-8218
PHONE 720.523.6800
FAX 720.523.6967

To: Board of County Commissioners
From: Christopher C. La Rue, Senior Planner
Subject: Boardwalk Pipeline Project / Case #RCU2017-00011
Date: October 17, 2017

If the Board of County Commissioners does not concur with the staff recommendation of Approval, the following findings may be adopted as part of a decision of Denial:

ALTERNATIVE RECOMMENDED FINDINGS

1. The conditional use is not permitted in the applicable zone district.
2. The conditional use is not consistent with the purposes of these standards and regulations.
3. The conditional use will not comply with the requirements of these standards and regulations including, but not limited to, all applicable performance standards.
4. The conditional use is not compatible with the surrounding area, harmonious with the character of the neighborhood, detrimental to the immediate area, detrimental to the future development of the area, and detrimental to the health, safety, or welfare of the inhabitants of the area and the County.
5. The conditional use permit has not addressed all off-site impacts.
6. The site is not suitable for the conditional use including adequate usable space, adequate access, and absence of environmental constraints.
7. The site plan for the proposed conditional use will not provide the most convenient and functional use of the lot including the parking scheme, traffic circulation, open space, fencing, screening, landscaping, signage, and lighting.
8. Sewer, water, storm water drainage, fire protection, police protection, and roads are not available and are not adequate to serve the needs of the conditional use as designed and proposed.
9. Documentation that prior to site disturbance associated with the Proposed Project, the Applicant cannot and will not obtain all necessary property rights, permits and approvals.

BOARD OF COUNTY COMMISSIONERS

Eva J. Henry
DISTRICT 1

Charles "Chaz" Tedesco
DISTRICT 2

Erik Hansen
DISTRICT 3

Steve O'Dorisio
DISTRICT 4

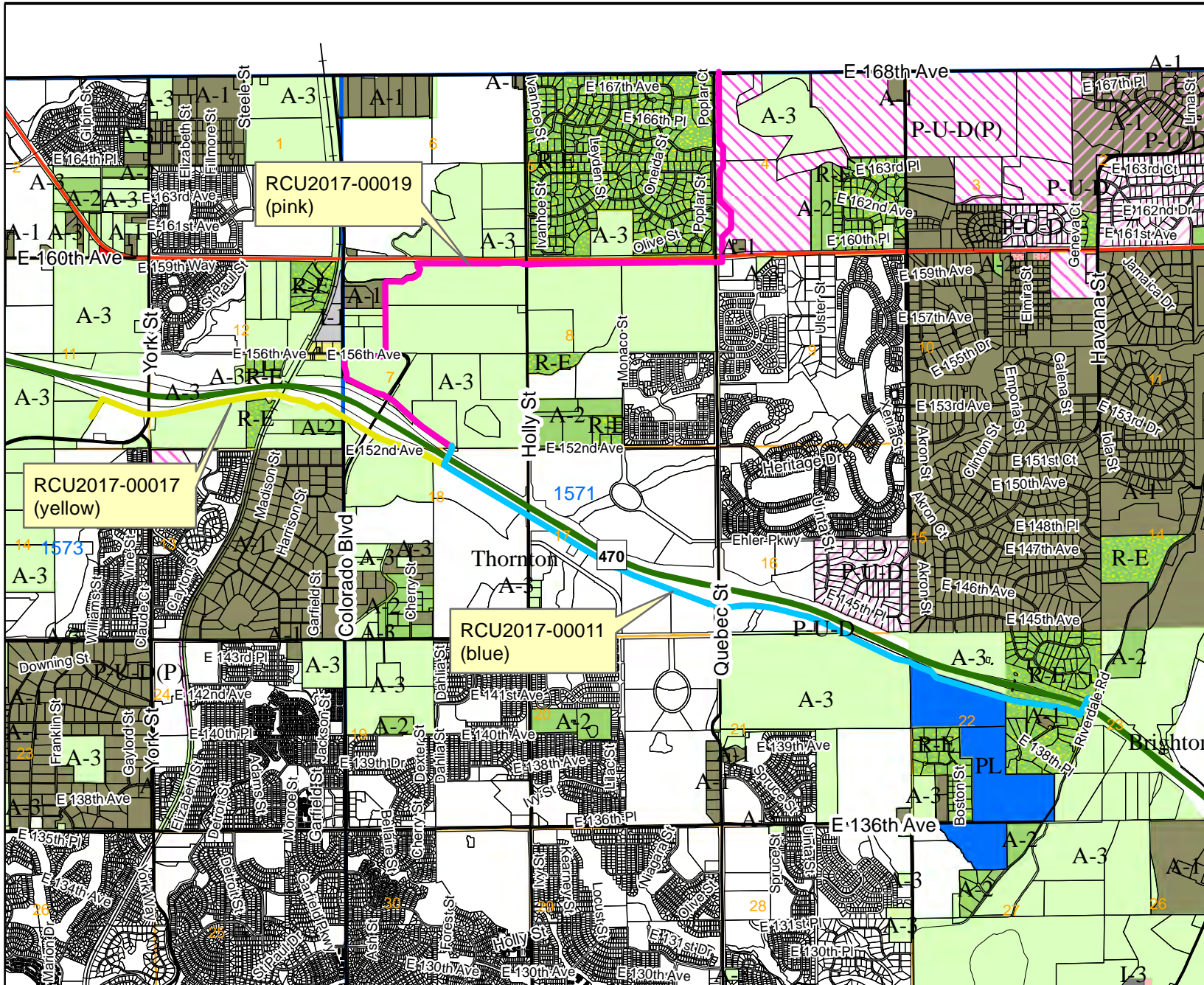
Mary Hodge
DISTRICT 5

The Board may, at its discretion, defer making a final decision on the application until outstanding property rights, permits and approvals are obtained or the Board may grant a Permit with conditions and/or conditions precedent which will adequately address outstanding concerns.

10. The Proposed Project does not consider the relevant provisions of the regional water quality plans.
11. The Applicant does not have the necessary expertise and financial capability to develop and operate the Proposed Project consistent with all requirements and conditions.
12. The Proposed Project is not technically and financially feasible.
13. The Proposed Project is subject to significant risk from Natural Hazards.
14. The Proposed Project is not in general conformity with the applicable comprehensive plans.
15. The Proposed Project has a significant adverse effect on the capability of local government to provide services or exceed the capacity of service delivery systems.
16. The Proposed Project creates an undue financial burden on existing or future residents of the County.
17. The Proposed Project significantly degrades any substantial sector of the local economy.
18. The Proposed Project unduly degrades the quality or quantity of recreational opportunities and experience.
19. The planning, design and operation of the Proposed Project does not reflect principals of resource conservation, energy efficiency and recycling or reuse.
20. The Proposed Project significantly degrades the environment. Appendix A includes the considerations that shall be used to determine whether there will be significant degradation of the environment. For purposes of this section, the term environment shall include:
 - Air quality,
 - Visual quality,
 - Surface water quality,
 - Groundwater quality,
 - Wetlands, flood plains, streambed meander limits, recharge areas, and riparian areas,
 - Terrestrial and aquatic animal life,
 - Terrestrial and aquatic plant life, and
 - Soils and geologic conditions.

21. The Proposed Project causes a nuisance and, if a nuisance has been determined to be created by the Proposed Project, the nuisance has been mitigated to the satisfaction of the County.
22. The Proposed Project significantly degrades areas of paleontological, historical, or archaeological importance.
23. The Proposed Project results in unreasonable risk of releases of hazardous materials. In making this determination as to such risk, the Board's consideration shall include:
 - Plans for compliance with Federal and State handling, storage, disposal and transportation requirements,
 - Use of waste minimization techniques, and
 - Adequacy of spill prevention and counter measures, and emergency response plans.
24. The benefits accruing to the County and its citizens from the proposed activity do not outweigh the losses of any resources within the County, or the losses of opportunities to develop such resources.
25. The Proposed Project is not the best alternative available based on consideration of need, existing technology, cost, impact and these Regulations.
26. 18. The Proposed Project unduly degrades the quality or quantity of agricultural activities.
27. The proposed Project negatively affects transportation in the area.
28. All reasonable alternatives to the Proposed Project, including use of existing rights-of-way and joint use of rights-of-way wherever uses are compatible, have not been adequately assessed and the Proposed Project is not compatible with and does not represent the best interests of the people of the County and does not represent a fair and reasonable utilization of resources in the Impact Area.
29. The nature and location of the Proposed Project or expansion will unduly interfere with existing easements, rights-of-way, other utilities, canals, mineral claims or roads.
30. Adequate electric, gas, telephone, water, sewage and other utilities do not exist or shall not be developed to service the site.
31. The proposed project will have a significantly adverse Net Effect on the capacities or functioning of streams, lakes and reservoirs in the impact area, or on the permeability, volume, recharge capability and depth of aquifers in the impact area.

32. The purpose and need for the Proposed Project are not to meet the needs of an increasing population within the County, the area and community development plans and population trends do not demonstrate clearly a need for such development.
33. The Proposed Project is not compatible with the surrounding area, not harmonious with the character of the neighborhood, detrimental to the immediate area, detrimental to the future development of the area, and detrimental to the health, safety, or welfare of the inhabitants of the area.



LEGEND

- ★ Special Zoning Conditions
 - 3 Section Numbers
 - Railroad
 - Major Water
 - Zoning Line
 - Sections
- Zoning Districts**
- A-1
 - A-2
 - A-3
 - R-E
 - R-1-A
 - R-1-C
 - R-2
 - R-3
 - R-4
 - M-H
 - C-0
 - C-1
 - C-2
 - C-3
 - C-4
 - C-5
 - I-1
 - I-2
 - I-3
 - CO
 - PL
 - AV
 - DIA
 - P-U-D
 - P-U-D(P)
 - Airport Noise Overlay

Discovery Boardwalk Pipeline

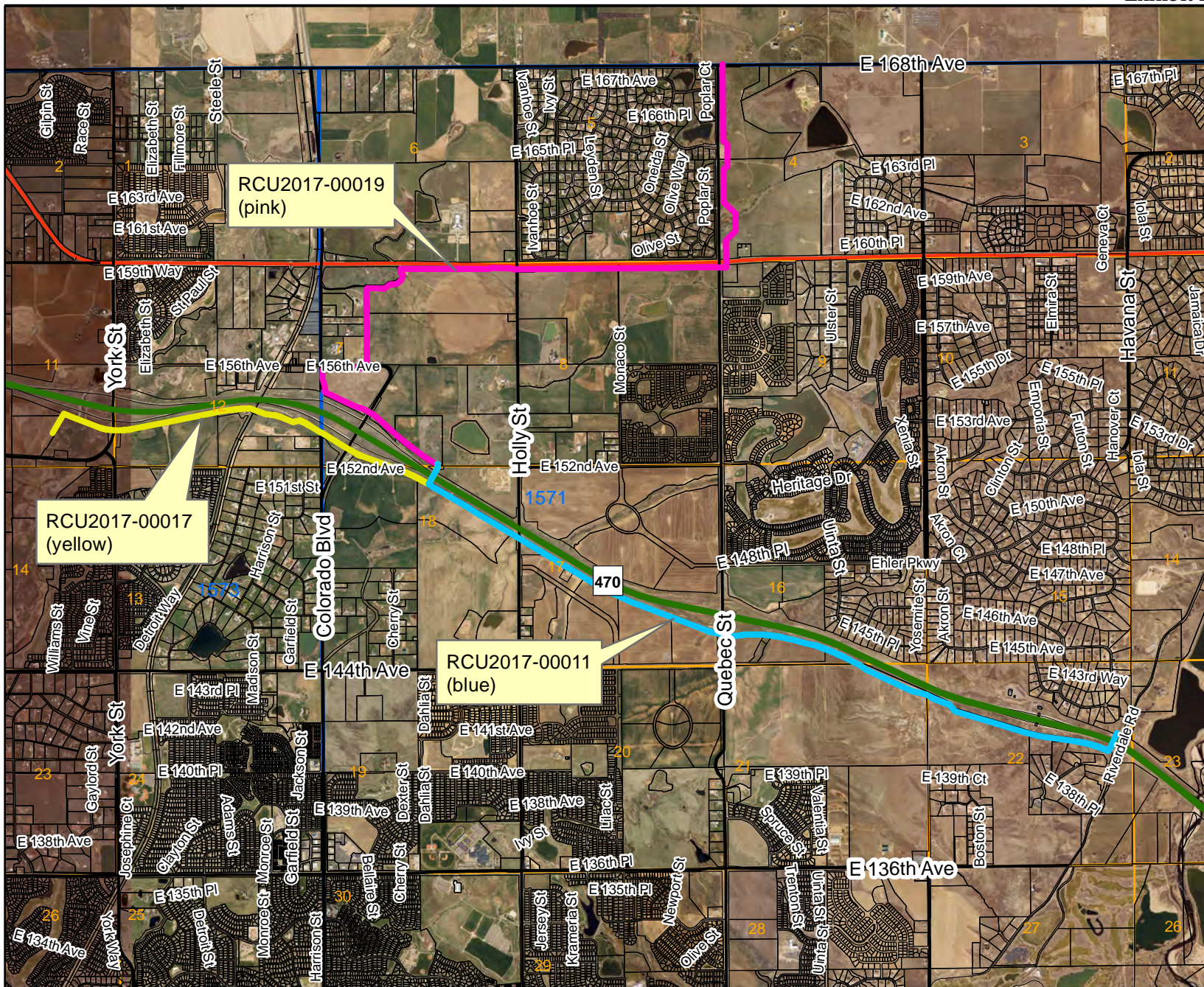
RCU2017-00011, RCU2017-00017, RCU2017-00019



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LEGEND

- ★ Special Zoning Conditions
 - 3 Section Numbers
 - Railroad
 - Major Water
 - Zoning Line
 - Sections
- Zoning Districts**
- A-1
 - A-2
 - A-3
 - R-E
 - R-1-A
 - R-1-C
 - R-2
 - R-3
 - R-4
 - M-H
 - C-0
 - C-1
 - C-2
 - C-3
 - C-4
 - C-5
 - I-1
 - I-2
 - I-3
 - CO
 - PL
 - AV
 - DIA
 - P-U-D
 - P-U-D(P)
 - ⊠ Airport Noise Overlay

Discovery Boardwalk Pipeline

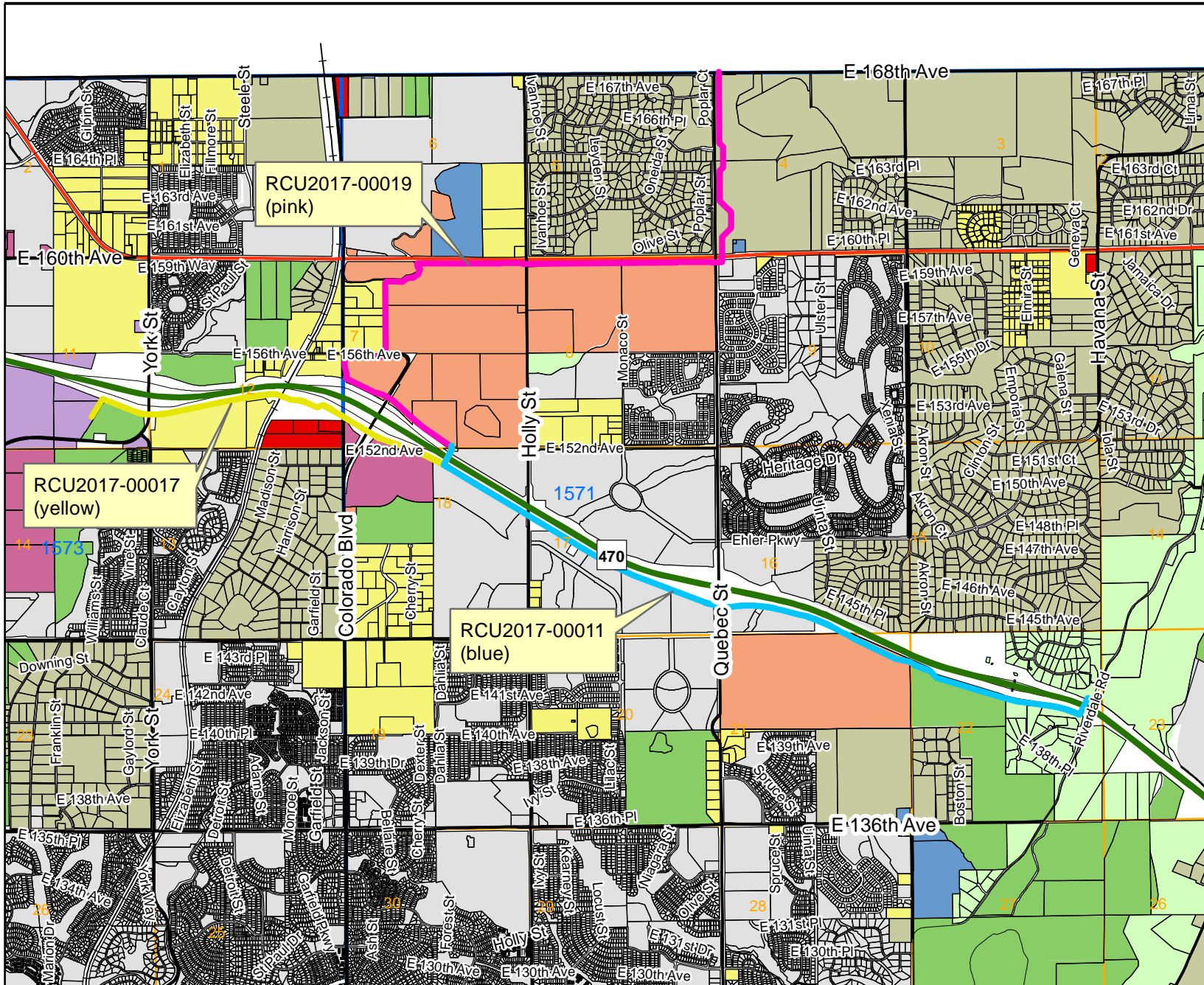
RCU2017-00011, RCU2017-00017, RCU2017-00019



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LEGEND

- ★ Special Zoning Conditions
- 3 Section Numbers
- Railroad
- Major Water
- Zoning Line
- Sections
- Zoning Districts**
- A-1
- A-2
- A-3
- R-E
- R-1-A
- R-1-C
- R-2
- R-3
- R-4
- M-H
- C-0
- C-1
- C-2
- C-3
- C-4
- C-5
- I-1
- I-2
- I-3
- CO
- PL
- AV
- DIA
- P-U-D
- P-U-D(P)
- Airport Noise Overlay

Discovery Boardwalk Pipeline
RCU2017-00011, RCU2017-00017, RCU2017-00019



For display purposes only.



This map is made possible by the Adams County GIS group, which assumes no responsibility for its accuracy

1.0 INTRODUCTION

Discovery DJ Services, LLC (“Discovery”), a joint venture between Discovery Midstream Partners, LLC and Ward Petroleum, is submitting this application for a Conditional Use Permit (“CUP”) to Adams County. The application is in accordance with the requirements outlined under Chapter 2 of the Adams County Development Standards and Regulations (“ACDSR”), the Conditional Use Permit Checklist, and additional requested submittal criteria for the Adams County Areas and Activities of State Interest (“AASI”) Checklist, as outlined during the conceptual review process and subsequent Adams County Conceptual Review Meeting Summary Letter dated January 30, 2017 and further discussed under Section 2.4 below.

This CUP application is organized in an order to address the requirements of: i) the CUP Checklist; ii) the specific additional applicable items from the AASI Checklist; and iii) additional information as outlined in the conceptual review summary letter and requested by the Adams County Planning Department (“ACPD”) staff.

1.1 PURPOSE & NEED

Advances in oil and gas extraction technologies have resulted in a substantial increase in oil and gas activities across Colorado, more specifically in the Denver-Julesburg Basin and Wattenberg Fields within Adams County. Crude oil and produced liquids (condensate, produced water) from these wells impede the natural gas production and require transportation to oil and gas facilities for processing, treatment, and either disposal or sale to regional markets. Currently, these liquids are transported by truck from the individual well pads resulting in an increasing number of trucks per day on the local city and county roads and state highways, along with increased dust, noise and emissions. Similarly, the existing natural gas infrastructure in and around these wells is at capacity or doesn’t exist within areas of new drilling. Centralized collection of these liquids and more efficient means of transportation are required to reduce the local truck traffic and facilitate transportation of the natural gas and produced liquids to locations where they can be processed and sold to meet market demands. The Project is a necessary component of the overall system to gather, process, transport and market the area’s natural resources in the Niobrara and Codell formations.

1.2 PROJECT OVERVIEW

The Boardwalk Pipeline Project, approved on December 13, 2016 by the Adams County Board of County Commissioners (RCU2016-000016) incorporates a 29.4-mile natural gas gathering trunkline originating at a Central Delivery Point (“CDP”) Facility located in the SW of Section 24, Township 1S, Range 67W to Discovery’s Ft. Lupton Gas Plant located approximately 4.3-miles northwest of Lochbuie, Colorado in the SW of Section 11, Township 1N, Range 66W where the gas is processed to recover natural gas liquids (“NGL”)’s for delivery to a nearby third party via a 0.6-mile NGL sales pipeline. Conversely, pipeline quality natural gas off of the Ft. Lupton Gas Plant is delivered to a custody meter station for sales to a third party transmission pipeline via a 1.4-mile residue gas sales pipeline. Similarly, the project and associated Conditional Use Permit incorporated a 12-mile crude oil pipeline from the CDP Facility to the intersection of E. 120th Ave. and Powhatan Rd., where the crude oil pipeline was capped and inerted in place for future crude oil gathering.

Phase II of the Boardwalk Pipeline Project expands the original system west of the CDP facility with a new 20-inch or smaller natural gas pipeline, 8-inch crude oil pipeline, and 12-inch or smaller water pipeline from Ward Petroleum’s Ivey West Well Pad located in the SWSE of Section 11, Township 1S, Range 68W traveling east approximately 2-miles along the E-470 multi-use easement before crossing E-470 to the north, to a new pipeline pigging facility (Brighton West Interconnect Facility) located approximately 2,100 feet west from the intersection of E. 152nd Avenue and Holly Street on the north side of E-470. From the new Brighton West Interconnect Facility, the Phase II pipelines will continue north approximately 4.5 miles before crossing into Weld County near the intersection of E. 168th Ave. / County Road 2 and Quebec Street and continuing north by north east approximately 14.7 miles to the Discovery Ft. Lupton Gas Plant. Similarly, the Phase II pipelines will extend back south across E-470 and east along the E-470 multi-use easement approximately 3.9 miles where they will cross E-470 just west of Riverdale Road and tie-in with the Ward Petroleum Riverdale gathering laterals delivering natural gas, crude oil, and produced water to the Central Delivery Point Facility.

~~Phase II of the Boardwalk Pipeline Project expands the original system west of the GDP facility with a new 20-inch or smaller natural gas pipeline, 8-inch crude oil pipeline, and 12-inch or smaller water pipeline from Ward Petroleum’s Ivey West Well Pad located in the SESW of Section 11, Township 1S, Range 68W traveling east to a new pipeline pigging facility located approximately 1,500 feet east from the intersection of Colorado Blvd. and E. 152nd Avenue. From the new Brighton West Interconnect Pigging Facility, the Phase II pipelines will~~

~~continue north across E-470 approximately 4.3 miles before crossing into Weld County near the intersection of E. 168th Ave. / County Road 2 and Quebec Street and continuing north by north east approximately 14.7 miles to the Discovery Ft. Lupton Gas Plant. Similarly, the Phase II pipelines will extend east from the new Brighton West Interconnect Pigging Facility approximately 3.9 miles where they will cross E-470 just west of Riverdale Road and tie-in with the Ward Petroleum Riverdale gathering laterals delivering natural gas, crude oil, and produced water to the Central Delivery Point Facility.~~

This Conditional Use Permit application incorporates the portion of the Phase II Boardwalk Pipeline Project proposed 20-inch natural gas pipeline, 8-inch crude oil pipeline, and 12-inch or smaller water pipeline from the Brighton West Interconnect Pigging Facility to the Riverdale Tie-In located just north of E-470 off Riverdale Road.

Separate Conditional Use Permit applications (PRE2017-0001) have been submitted to Adams County for the portions of the Phase II Boardwalk Pipeline Project between Ward Petroleum's Ivey West Well Pad and the new Brighton West Interconnect Pigging Facility, the Brighton West Interconnect Pigging Facility across E-470 to the Adams County Line and from the Brighton West Interconnect Pigging Facility to the Riverdale Tie-In.

Sections 1.2.1 through 1.2.4 below further describe the key infrastructure located within Adams County and associated with this Conditional Use Permit application:

1.2.1 NATURAL GAS GATHERING TRUNKLINE

The natural gas gathering trunkline will be constructed of 20.0" O.D. x 0.406" W.T., X-65, API 5L, PSL2, or comparable line pipe coated with 12-14 mils of fusion bond epoxy for external corrosion protection. All state highway, railroad, city and county road, and other crossings will be crossed by either bore or horizontal directional drill ("HDD"), thereby avoiding surface impacts in these areas, utilizing 20.0" O.D. x 0.500" W.T., X-65, API 5L, PSL2 or comparable crossing pipe coated with 12-14 mils of fusion bond epoxy plus an additional 24-30 mils of abrasive resistant overlay coating.

Although the natural gas gathering trunkline does not fall under the jurisdiction of the Code of Federal Regulations ("CFR"), the trunkline will be designed and constructed to meet the requirements of CFR Part 192 "Transportation of Natural and Other Gas by Pipeline". In general, under the CFR, Discovery is required to design and construct the trunkline for a Class 1 area classification utilizing a 0.72 design safety factor at a depth of 36 inches below ground level. As an additional recognized safety precaution, Discovery will design the pipeline for the more stringent Class 2 area classification utilizing a 0.60 design safety factor and all state highway, railroad, city and county road, and other crossing locations to a Class 3 area classification utilizing a 0.50 design safety factor. In addition, Discovery will bury the trunkline a minimum of 48 inches below grade. At all county and / or public roads crossings, the trunkline will be buried a minimum of 60 inches below the bottom of the bar ditches (USDOT and Adams County Public Works Department requires a minimum of 36 inches). Discovery will comply with all requirements for construction in the E-470 corridor as well as the Nationwide Plan 12 permit for all waterway crossings, which allow waterways to be open cut or bored depending upon the condition of the waterway.

The natural gas trunkline will be designed to facilitate routine pigging operations to remove liquids that drop out in the pipeline as well as in-line inspection of the line as required in accordance with the CFR.

Table 1.2.1 below summarizes key information for the natural gas trunkline.

**Table 1.2.1
Boardwalk Pipeline Project – Phase II
Brighton West Interconnect to Riverdale Tie-In
Natural Gas Gathering Trunkline**

Pipeline Diameter	20.0" O.D.
Pipeline Wall Thickness	0.406" W.T. (Line Pipe) / 0.500" W.T. (Crossing Pipe)
Yield Strength	65,000 psi (X-52 Grade)
Total Pipeline Length	3.92-85 miles

Total Pipeline Length in Adams County	3.92-85 miles
Total Parcel / Tract Count In Adams County	Eleven (11)

1.2.2 CRUDE OIL PIPELINE

The crude oil pipeline will be constructed of 8.625" O.D. x 0.219" W.T., X-52, API 5L, PSL2 or comparable line pipe coated with 12-14 mils of fusion bond epoxy for external corrosion protection. All state highway, railroad, city and county road, and other crossings will be crossed either by bore or horizontal directional drill ("HDD"), thereby avoiding surface impacts in these areas, utilizing 8.625" O.D. x 0.322" W.T., X-52, API 5L, PSL2 or comparable crossing pipe coated with 12-14 mils of fusion bond epoxy plus an additional 24-30 mils of abrasive resistant overlay coating.

Although the crude oil pipeline does not fall under the jurisdiction of the Code of Federal Regulations ("CFR"), the pipeline will be designed and constructed to meet the requirements of CFR Part 195 "Transportation of Hazardous Liquids by Pipeline". In general, under the CFR, Discovery is required to construct the pipeline at a depth of 36 inches below ground level. As an additional recognized safety precaution, Discovery will bury the pipeline a minimum of 48 inches below grade. At all county and / or public roads crossings, the pipeline will be buried a minimum of 60 inches below the bottom of the bar ditches (USDOT and Adams County Public Works Department requires a minimum of 36 inches). Discovery will comply with all requirements for construction in the E-470 corridor as well as the Nationwide Plan 12 permit for all waterway crossings, which allow waterways to be open cut or bored depending upon the condition of the waterway.

The crude oil pipeline will be designed to facilitate routine pigging operations as well as in-line inspection of the line as required in accordance with the CFR.

Table 1.2.2 below summarizes key information for the crude oil pipeline.

Table 1.2.2
Boardwalk Pipeline Project – Phase II
Brighton West Interconnect to Riverdale Tie-In
Crude Oil Pipeline

Pipeline Diameter	8.625" O.D.
Pipeline Wall Thickness	0.219" W.T. (Line Pipe) / 0.322" W.T. (Crossing Pipe)
Yield Strength	52,000 psi (X-52 Grade)
Total Pipeline Length	3.92-85 miles
Total Pipeline Length in Adams County	3.92-85 miles
Total Parcel / Tract Count In Adams County	Eleven (11)

1.2.3 WATER PIPELINE

The water pipeline will be constructed of 12-Inch or smaller, DR11, PE4710, ASTM F2619 / API 5LE or comparable high density polyethylene pipe. All state highway, railroad, city and county road and other crossings will be crossed either by bore or horizontal directional drill ("HDD"), thereby avoiding surface impacts in these areas, utilizing 16.0" O.D. x 0.375" W.T., X-52, API 5L, PSL2 or comparable casing pipe.

The water pipeline will be buried a minimum for 48 inches below grade, with all county and / or public roads crossings, buried a minimum of 60 inches below the bottom of the bar ditches (USDOT and Adams County Public Works Department requires a minimum of 36 inches). Discovery will comply with all requirements for construction in the E-470 corridor as well as the Nationwide Plan 12 permit for all waterway crossings, which allow waterways to be open cut or bored depending upon the condition of the waterway.

Table 1.2.3 at below summarizes key information for the water pipeline.

Table 1.2.3
Boardwalk Pipeline Project – Phase II
Brighton West Interconnect to Riverdale Tie-In
Water Pipeline

Pipeline Diameter	12.75" O.D. or Smaller
DR Rating	DR-11
Total Pipeline Length	3.92-85 miles
Total Pipeline Length in Adams County	3.92-85 miles
Total Parcel / Tract Count In Adams County	<u>Eleven (11)</u>

1.2.4 RIVERDALE TIE-IN FACILITY

The Riverdale Tie-In Facility will incorporate the following:

- ❖ One (1) 20-Inch or Smaller, Bi-Directional ANSI 600 Natural Gas Pig Launcher / Receiver;
- ❖ One (1) 8-Inch, ANSI 600 Crude Oil Pig Receiver

Figure 1.2.4 below provide a picture of a typical pig launcher / pig receiver.



Figure 1.2.4 – Typical Pipeline Pig Receiver / Pig Launcher

The overall site will be approximately 60 ft. wide x 100 ft. long, or approximately 0.14-acres and will be enclosed with a 6-foot tall chain link fence plus 2-foot outrigger and 3-strands of barbed wire. Ingress / egress to the site will require a permit for a new access road off of Riverdale Road.

1.3 DESCRIPTION OF PREFERRED PIPELINE ROUTE

The proposed route for the natural gas gathering trunkline, crude oil pipeline, and water pipeline crosses unincorporated Adams County, the City of Thornton, and within the E-470 multi-use easement. As outlined in Figure 1.3 on the following page, the pipelines originate at Discovery's proposed Brighton West Interconnect Facility (under separate CUP application) located approximately 2,100 feet west from the intersection of E.

152nd Avenue and Holly Street on the north side of the E-470 tollway, crosses E-470 to the south approximately 1,500 ft. east of the intersection of Colorado Blvd. and E. 152nd Avenue and travels approximately 3.92-85 miles in a general southeast direction along the E-470 corridor before turning north and crossing the E-470 tollway to the Riverdale Tie-In site.

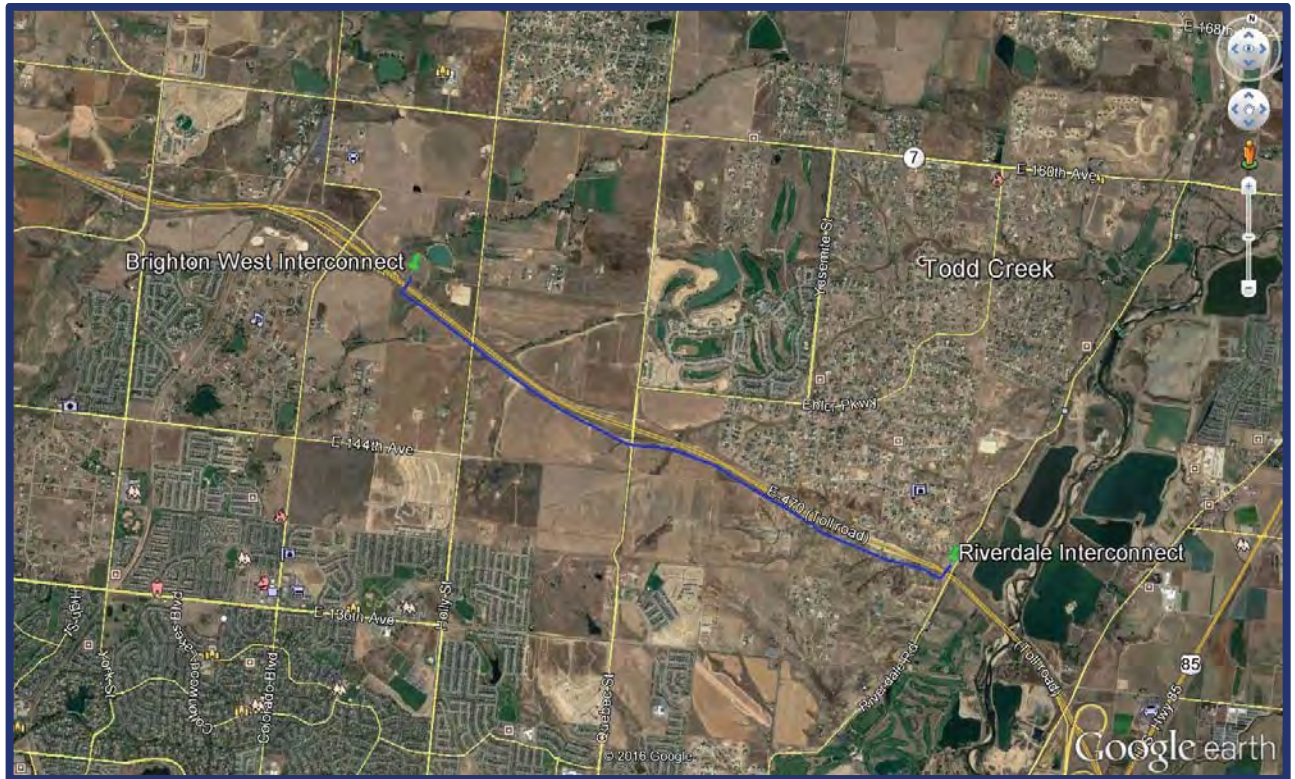


Figure 1.3 – Preferred Pipeline Route, Adams County

A total of ~~four~~ five (54) crossings, including irrigation canals, city and county roads, and the E-470 tollway are required. Table 1.3a below summarizes the Adams County road crossings required along the preferred route, while Table 1.3b below outlines a list of other featured crossings along the preferred route.

Table 1.3a Boardwalk Pipeline Project – Phase II Brighton West Interconnect to Riverdale Tie-In Adams County Road Crossings			
No.	Road Crossed	Nearest Intersection	Distance to Intersection (Approximate)
1	Holly Street	E. 152 nd Ave. & Colorado Blvd.	5,075 ft. SW
2	Quebec Street	E-470 & Quebec Street	150 ft.

Table 1.3b Boardwalk Pipeline Project Brighton West Interconnect to Riverdale Tie-In Adams County Non-County Road & Other Feature Crossings			
No.	Type of Feature	Name / Description	Approximate Crossing Location
<u>1</u>	<u>Toll Road</u>	<u>E-470 Tollway</u>	<u>39°58'15.96"N, 104°55'47.97"W</u>
<u>24</u>	Ditch / Canal	Signal Ditch	39°58'11.31"N, 104°55'42.60"W

<u>32</u>	Toll Road	E-470 Tollway	39°57'7.18"N, 104°52'1.05"W
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1.4 CONSTRUCTION SCHEDULE

Construction activities in Adams County will commence upon approval of the CUP and completion of all conditions of approval. A final schedule for construction of the project has not yet been developed, however it is anticipated that pipeline construction within the County will take approximately 3-4 months, all weather permitting.

Following completion of all design activities and selection of the applicable construction contractor, Discovery will provide the ACDP a detailed schedule prior to starting construction.

3.2 INFORMATION DESCRIBING THE PROJECT

3.2.1 DETAILED PLANS & SPECIFICATIONS

Reference Section 2.14 above.

3.2.2 DESCRIPTION OF PROJECT ALTERNATIVES

Discovery has considered two alternative route alignments for the Project as outlined in Figure 3.2.2 below. Alternate #1 routes to the north side of the E-470 corridor and is slightly shorter than the preferred route, while Alternate #2 routes further to the south of the E-470 corridor and is slightly longer. Both Alternates utilize less of the E-470 multi-use easement than the preferred route, with comparable environmental impacts and a greater impact on nearby landowners and the general public than the preferred route.

Similar to the preferred route, construction activities for both Alternative #1 and Alternative #2 will have minimal, temporary and short term, effects on the residents, businesses and natural environment of Adams County.



Figure 3.2.2 – Alternate Pipeline Route Map, Adams County

Table 3.2.2 below summarizes the respective route lengths and land affected by each alternative and the preferred route.

Table 3.2.2
Project Alternatives
Route Lengths & Land Affected, Adams County

Routes	Acres of Land Affected (Based on 75' wide area of disturbance)	Total Pipeline Length (miles)	No. Road Crossings
Alternative 1	35.333.3 acres	3.6688	32
Alternative 2	37.537.3 acres	4.102	34
Preferred	35.60 acres	3.923.85	34

3.2.2.1 ALTERNATIVE ROUTE #1

Alternative #1 is routed to the north side of the E-470 corridor and is approximately ~~the same length as~~ 0.44 miles shorter than the preferred route with the same originating point, approximately 2,100 feet west from the intersection of E. 152nd Avenue and Holly Street on the north side of E-470, approximately 1,500 ft. east of the intersection of Colorado Blvd. and E 152nd Avenue and crosses the E-470 tollway to the north before turning ~~traveling~~ southeast and in general following the E-470 tollway along the southern edge of the Todd Creek Farms sub-division to the Riverdale Tie-In site located off Riverdale Road along the north side of E-470. This Alternative would incorporate a comparable area of disturbance of approximately ~~3-883.66~~ 3533.3 miles long and 75 ft. wide, or approximately ~~3533.3~~ 14.1-13.3 acres, with a permanent easement ~~3.88-66~~ 30 miles long and 30 feet wide, or approximately ~~14.1-13.3~~ 14.1-13.3 acres, and would follow the E-470 multi-use easement along the northern side of the E-470 corridor for a majority of the alignment. While approximately the same length and area of disturbance would be anticipated for this Alternative as the preferred route, this Alternative would traverse closer to the Todd Creek Farms subdivision, incorporating a greater impact through noise, dust, and general inconvenience to the neighborhood. This proximity to the neighborhood would also require the same, if not longer, construction duration due to the complexities of working between the E-470 tollway and the subdivision.

3.2.2.2 ALTERNATIVE ROUTE #2

Alternative #2 is routed south of the E-470 corridor and is approximately ~~4.42-10~~ 4.42-10 miles in total length with the same originating point, approximately 2,100 feet west from the intersection of E. 152nd Avenue and Holly Street on the north side of E-470. From the originating location, this Alternative crosses the E-470 tollway to the south and travels in a general southeasterly direction crossing unincorporated Adams County and the City of Thornton before crossing ~~approximately 1,500 ft. east of the intersection of Colorado Blvd. and E 152nd Avenue and crosses~~ the E-470 tollway a second time just west of Riverdale Road. This Alternative would incorporate an area of disturbance of approximately ~~4.42-10~~ 4.42-10 miles long and 75 feet wide, or approximately ~~37.5-3~~ 37.5-3 acres, with a permanent easement of ~~4.42-10~~ 4.42-10 miles long and 30 feet wide, or approximately ~~15.0-14.9~~ 15.0-14.9 acres. While this Alternative would avoid construction within the E-470 multi-use easement, providing a higher degree of safety for construction of the pipelines; it would have a greater impact on the landowners, in many cases bisecting portions of the properties crossed, would have a greater degree of surface disturbance, and avoids the intended use of the E-470 multi-use corridor.

3.2.2.3 AIR QUALITY ALTERNATIVES

The short-term emission sources impacting air quality would be the same for both alternatives and the preferred route and would include construction equipment, typically diesel driven, and traffic on the roadways and right-of-way. Both Alternative #1 and Alternative #2 are in the same air shed as the preferred route. While Alternative #1 incorporates a slightly less area of disturbance than the preferred route, it would require the same construction duration, if not longer, due to the complexities with construction along the south side of the Todd Creek Farms subdivision. Similarly, while Alternative #2 avoids these complexities, it has a greater area of disturbance and would incorporate a slightly longer construction duration due to the increased length of the route. As a result, both Alternatives #1 and #2 would be expected to have an equal if not greater impacts to the overall air quality.

Construction for either Alternative or the preferred route is anticipated to occur in mid-2017 summer months based upon the anticipated receipt of the required permits. Discovery will plan to utilize water suppression to reduce the amount of dust generated during construction, as necessary.

3.2.2.4 PREFERRED ROUTE

The preferred route for the natural gas, crude oil, and water pipelines crosses the City of Thornton and unincorporated Adams County. As outlined in Figure 3.2.2 above, the pipelines would originate at the Discovery Brighton West Interconnect Piggings Facility located ~~approximately 2,100 feet west from the intersection of E. 152nd Avenue and Holly Street on the north side of E-470~~~~approximately 1,500 feet east from the intersection of Colorado Blvd. and E. 152nd Avenue~~ and submitted under a separate Conditional Use Permit application, and travels in a general ~~southwesterly-southeasterly~~ direction ~~along the E-470 multi-use easement through agricultural fields and along the E-470 utility corridor~~ to a point approximately 250 feet west of Riverdale Road, where the pipelines turn north crossing the E-470 Tollway to the proposed Riverdale Tie-In Facility.

The preferred route would incorporate an area of disturbance of approximately 3.~~92~~85 miles long and 75 feet wide, or approximately ~~37.535.0~~ acres, with a permanent easement of 3.~~92~~85 miles long and 30 feet wide, ~~with the exception of the portion of the alignment within the E-470 multi-use easement which would incorporate a permanent 10 foot wide easement~~, or approximately ~~44.37.2~~ acres. While this route would incorporate ~~slightly more~~slightly more surface disturbance than Alternative #1, the route avoids the southern portion of the Todd Creek Farms subdivision with a lesser impact to local residences, and utilizes the E-470 multi-use easement.

3.2.2.5 PREFERRED ROUTE CONSIDERATIONS & REASONING

The preferred route was selected to mitigate the impacts to local residential neighborhoods; conform with the comprehensive plans for the City of Thornton, E-470, and Adams County; minimize impacts to the environment; and to the greatest degree possible, the preferences of local city and county landowners. The preferred route is primarily located within the E-470 multi-use easement along the south side of the E-470 corridor, and within lands zoned as agricultural, parks and open space, or residential estate. Discovery has contacted E-470 and is working with them to acquire the applicable easement within their multi-use easement, in addition to working with the City of Thornton for portions of the alignment within city limits.

In areas zoned as agricultural, Discovery worked with each respective landowner to develop the preferred alignment to mitigate impacts to actively cultivated fields and productive areas, along with landowner considerations and preferences.

In addition to zoning and landowner considerations, numerous other factors were included in the decision process for the selection of the preferred route. Discovery has reviewed and considered the Adams County and City of Thornton Comprehensive Plans as well as the Adams County Transportation Plan in selection of the preferred route. The County trails, parks and open space have also been considered in the planning of the preferred route, resulting in no impact.

The preferred route does cross Signal Ditch as well as the E-470 tollway twice. Discovery will plan to cross ~~both each~~ of these locations via horizontal direction drill, in accordance with the applicable ditch and E-470 company requirements. Permit applications for these crossings are being prepared and will be submitted in the next few weeks, following completion of field survey along the route. Copies of these permits will be provided to Adams County upon receipt, and prior to construction.

P:\Discovery Midstream\17008 - Discovery Phase II Permitting Support\CAD\MAPS\ROUTE MAPS\17008-M-2201.dwg, Jeff Hillman 3/8/2017 4:10:04 PM

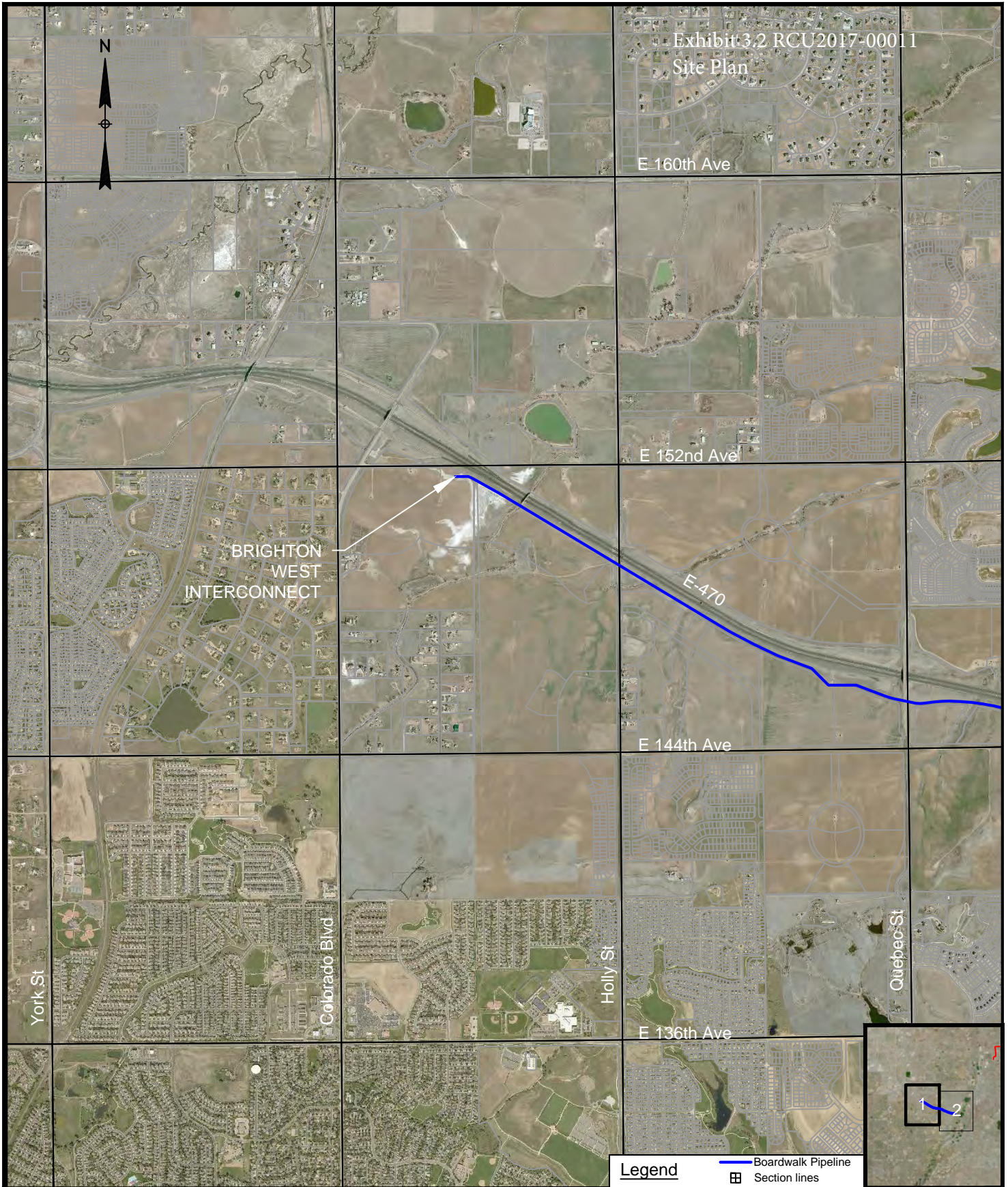


Exhibit 3.2 RCU2017-00011
Site Plan
E 160th Ave

E 152nd Ave

BRIGHTON WEST INTERCONNECT

E-470

E 144th Ave

York St

Colorado Blvd

Holly St

Quebec St

E 136th Ave

Legend
— Boardwalk Pipeline
 Section lines



BOARDWALK PIPELINE PROJECT - PHASE II
 BRIGHTON WEST INTERCONNECT TO RIVERDALE TIE-IN PREFERRED
 ROUTE MAP 1 OF 2
 ADAMS COUNTY, CO

REV.	DESCRIPTION	BY	DATE	CHKD	CHKD
A	Issued w/ Permit Application	JRH	03/10/17	CC	ALS

DRAWN:	CHECKED:	APPROVED:	DATE:	SCALE: 1:2400
			DWG NO.	REV.
			17008-M-2201	A

Community & Economic
Development Department
www.adcogov.org



4430 South Adams County Parkway
1st Floor, Suite W2000
Brighton, CO 80601-8204
PHONE 720.523.6800
FAX 720.523.6998

Development Review Team Comments

Date: 4/28/2017

Project Number: RCU2017-00011

Project Name: Discovery Boardwalk

Note to Applicant:

The following review comments and information from the Development Review Team is based on the information you submitted for the Conceptual Review meeting and applicable to the submitted documents only. The Development Review Team review comments may change if you provide different information during the scheduled Conceptual Review meeting date. Please contact the case manager if you have any questions:

Commenting Division: Building Review

Name of Reviewer: Justin Blair

Date: 03/21/2017

Email: jblair@adcogov.org

No Comment

Commenting Division: Engineering Review

Name of Reviewer: Greg Labrie

Date: 04/19/2017

Email: glabrie@adcogov.org

Complete

ENG1: Buried pipeline is exempt from the floodplain regulations. A floodplain use permit is not required for this project.

ENG2: The applicant shall be responsible to ensure compliance with all Federal, State, and Local water quality construction requirements. This proposed section of the "Boardwalk Pipeline Project" is not located within the County's MS4 Stormwater Permit area. The installation of erosion and sediment control BMPs are expected.

ENG3: Prior to issuance of construction permits, the developer is required to submit for review and receive approval of all construction documents (construction plans and reports). Construction documents shall include, at a minimum, site plan(s) and profile(s) showing the specific location of the pipeline, both horizontally and vertically, in any area within the Adams County jurisdiction. All construction documents must meet the requirements of the Adams County Development Standards and Regulations and shall be signed and stamped by a professional engineer. The developer shall submit to the Adams County Development Review Engineering division the following: Engineering Review Application, two (2) copies of all construction documents.

ENG4: There are sections of the proposed pipeline project shown in jurisdictions that are outside of Adams County authority. Adams County cannot permit or approve the pipeline location or construction in these areas. The developer is responsible for meeting all requirements of other jurisdictions.

ENG5: Adams County does not allow gas pipelines to be located within the County's Right-of-Way, excepting perpendicular crossings only.

ENG6: The developer is responsible for the repair or replacement of any broken or damaged County infrastructure damaged by the construction of this project.

ENG7: The proposed project alignment is within the boundaries of the following regional drainage studies; - Todd Creek & DFA 0052 OSP, Prepared for Urban Drainage Flood Control District and Adams County, and the South Platte River MDP, Prepared for Urban Drainage Flood Control District and Adams County, April 2002.

For the regional drainage facilities mentioned in the studies listed above, it is recommended that the applicant either avoid them or install the line to a depth below the facility to provide sufficient cover and avoid potential utility conflicts. Show these regional facilities on the plans.

ENG8: Full street closings are generally not allowed within Adams County, unless approved by Construction Management. It is recommended that street crossing be bored, when possible, to prevent street closures (even partial closures).

ENG9: All work within County ROW, properties or County regulated floodplains will require construction permitting.

Commenting Division: Environmental Analyst Review

Name of Reviewer: Jen Rutter

Date: 03/23/2017

Email: jrutter@adcogov.org

Complete

Commenting Division: Parks Review

Name of Reviewer: Aaron Clark

Date: 04/17/2017

Email: aclark@adcogov.org

Complete

PRK1: The proposed pipeline crosses the Riverdale Bluffs property, which was purchased by Adams County for use as protected open space. A conservation easement, which is held by Commerce City, governs the uses of the property and prohibits all industrial construction. Construction of the proposed pipeline would violate the conservation easement and impair the County's planned use of this property as an open space park. Parks recommends an alternate route for this pipeline.

Commenting Division: Planner Review

Name of Reviewer: Chris LaRue

Date: 04/20/2017

Email: clarue@adcogov.org

Resubmittal Required

PLN1. Provide an update on the status of other Federal, State, and local permit requirements (chart form is preferred). If you have obtained any permits please provide copies. Provide a status of your permits through the Cities of Brighton and Commerce City.

PLN2. Prepare a Development Agreement that outlines the requirements regarding the pre-construction, construction, post-construction, and maintenance requirements of the Project (an example was previously provided). We have not yet received a draft of the required development agreement to review. This needs to be completed.

PLN3. Provide updated status information regarding securing permissions from private property owners where the infrastructure will traverse/impact.

PLN4. Please provide an analysis with the County's Comprehensive Plan as it relates to the project and the potential for future uses. It is important to ensure the anticipated future uses along the project will not be compromised. The following designations are impacted or are in close proximity to the project:

- Activity Center
- Mixed Use Neighborhood
- Parks and Open Space
- Agriculture
- Estate Residential

PLN5. Adequate landscaping/screening shall be installed where areas can be seen from the public right-of-way or any other sensitive area (residential). There are concerns with the visual impact the Riverdale Road facility would have on the area around E-470 and Riverdale Road. Can you provide details on how this facility will look at the ground level? Also, it appears this is the only above ground facility. Please confirm? It does not appear you provided a landscaping and screening plan for any aspect of the above ground facilities. Also, what noise mitigation measures would be necessary? Please provide more information.

PLN6. Please take into account future growth areas for cities and provide an analysis of this topic. See the comments from the City of Thornton.

PLN7. What is the status of the pipeline within the City of Thornton?

PLN8. What is the status of the pipeline within the E-470 MUE?

PLN9. Please see the attached parcel map for unincorporated Adams County. Please confirm whether or not the pipelines lie within the MUE or private property for the unincorporated parcels. If the entire line is not within the MUE please explain why this option was not chosen.

PLN10. Please provide shape files for the proposed and alternative routes.

PLN11. It is understood the applicant will be moving the starting point of this project onto a new parcel. A new request for comments and referral period will be required to be sent out. New comments will need to be provided on this request. A new application will need to be submitted updating the project.

Commenting Division: ROW Review

Name of Reviewer: Marissa Hillje

Date: 04/04/2017

Email: mhillje@adcogov.org

Resubmittal Required

ROW1: Pipelines should be located in easements on private property

ROW2: Said easements should be placed outside of the ultimate Right-of-ways of County roads as delineated by the Adams County Transportation Plan, approved 2012.

ROW3: Crossings of County roads should be as near as possible to right angles and County Engineering staff should have opportunity to review. Please revise crossing at Quebec St.

ROW4: Permits to construct in the Right-of-way should be secured for constructing crossings of County roadways

1500 E 128th Ave • Thornton, CO 80241 • Office: (720) 972-4289 • Fax: (720) 972-4398

Matthew D. Schaefer
Planning Manager

April 18, 2017

Mr. Chris LaRue
Adams County
4430 S. Adams County Pkwy., W2000A
Brighton, CO 80601

RE: Conditional Use Permit to allow a natural gas pipeline, a crude oil pipeline, a water pipeline, & associated appurtenances from the Brighton West Interconnect to the Riverdale Tie-In Facility.

Dear Mr. LaRue:

Thank you for submitting the Conditional Use Permit to allow a natural gas, crude oil and water pipeline Development Referral to the School District.

The District has reviewed the development proposal in terms of (1) available school capacity, (2) required land dedications and/or cash-in-lieu fees, (3) transportation/access considerations, (4) educational adequacy, (5) emergency preparedness, (6) construction and operational safety concerns, (7) future planning considerations. After reviewing the above proposal, **the School District finds that it has no objections to the proposal** however we request that we are kept in the development referral process so that we can continue to follow the project's approval process. The reason for this position follows:

1. School capacity:

The pipeline will not yield any students and therefore has no school capacity concerns.

2. Land dedication or cash-in-lieu:

The pipeline will be exempt from school land dedications or cash-in-lieu of land for school purposes due not yielding any students.

3. Transportation/Access considerations

Due to the proximity of the pipeline's construction pathway to several Adams 12 schools, the school district requests it be notified of construction schedules and street closures that may impact 144th Ave or 152nd Ave between Washington St. and Holly St. so that it may plan its bus transportation accordingly and notify families that provide their own transportation or who have walk-in students.

4. Educational adequacy

Due to the proximity to Silver Creek Elementary School, the school district requests that we be notified before any construction work that is likely to exceed the sound levels in 4 CCR 723-3- 3206(f)(II).

5. Emergency preparedness

Due to the proximity of the pipeline's construction pathway to Silver Creek Elementary School, the district would like to review Discovery Midstream's disaster planning processes and protocols to assure that our students, employees and visitors to the school would be safe in the event that a failure occurs. This would include formal plans/programs such as an Emergency Preparedness Plan, Hazard and Operability Analysis, Integrity Management Program and Damage Prevention Initiatives as well as any informal plans or programs

6. Construction and operational safety concerns

Due to the proximity of the pipeline's construction pathway to Silver Creek Elementary School, the district requests it be notified when construction is scheduled to begin and end within 1,000 feet of the school so that it may notify students, parents, school employees and community members in advance.

7. Future planning considerations

The district requests that it be notified of any easements or rights of way for the pipeline that are within 500 feet of Silver Creek Elementary School so that it may anticipate potential future maintenance and/or construction activities.

8. Other considerations

The district requests that it be notified in advance of the location and installation timing of any Line Markers that will be within 500 feet of the school to prepare us to adequately respond to any inquiries we may receive when community members see them.

We appreciate your cooperation and the opportunity to comment on issues of interest to the City and the District. If you have any further questions or concerns regarding this referral, please feel free to contact me via email at matt.schaefer@adams12.org or phone at 720-972-4289.

Sincerely,



Matthew D. Schaefer
Planning Manager

CC: Chris Gdowski, Superintendent
Phil Spare, General Counsel
Pat Hamilton, Chief Operating Officer
Art Dawson, Executive Director of Facilities

From: [Means, Whitney](#)
To: [Chris LaRue](#)
Subject: RE: RCU2017-00011 request for comments
Date: Wednesday, April 19, 2017 4:09:12 PM

Good afternoon Chris,
We have no comments on this case. Thank you!

Whitney Even
Deputy Fire Marshal
Brighton Fire Rescue District
500 S. 4th Ave. 3rd Floor
Brighton, CO 80601
303-654-8040
www.brightonfire.org

From: Chris LaRue [mailto:CLaRue@adcogov.org]

Sent: Wednesday, March 29, 2017 4:23 PM

To: Chris LaRue

Subject: RCU2017-00011 request for comments

Please note – information will be posted to our website in the next couple of days

The Adams County Planning Commission & Board of County Commissioners are requesting comments on the following request:

Conditional Use Permit to allow a natural gas pipeline, a crude oil pipeline, a water pipeline, & associated appurtenances from the Brighton West Interconnect to the Riverdale Tie-In Facility.

The Assessor's Parcel Number are: 0157118200004, 0157121000016, 0157122000001,
0157122102035, 0157122103001, 0157122103003

Applicant Information: Discovery Midstream
COREY G JORDAN
7859 WALNUT HILL LANE, STE 335
DALLAS, CO 75230

Please forward any written comments on this application to the Department of Community and Economic Development at 4430 South Adams County Parkway, Suite W2000A Brighton, CO 80601-8216 (720) 523-6800 by **04/19/2017** in order that your comments may be taken into consideration in the review of this case. If you would like your comments included verbatim please send your response by way of e-mail to CLaRue@adcogov.org.

Once comments have been received and the staff report written, the staff report and notice of public hearing dates will be forwarded to you for your information. The full text of the proposed request and additional colored maps can be obtained by contacting this office or by accessing the Adams County web site at www.adcogov.org/planning/currentcases.

Thank you for your review of this case.

Christopher C. LaRue

Senior Planner, *Community & Economic Development Department*

ADAMS COUNTY, COLORADO

4430 South Adams County Parkway, W2000A

Brighton, CO 80601

o: 720.523.6858 | clarue@adcogov.org

www.adcogov.org

Confidentiality Notice The content of this email, and any attachments, is intended only for the

From: [Loeffler - CDOT, Steven](#)
To: [Chris LaRue](#)
Subject: Re: RCU2017-00011 request for comments
Date: Thursday, March 30, 2017 8:14:15 AM

Chris,

I have reviewed the submittal named above and have the following comment:

- Any work that will impact State Highway Right-of-Way will require a permit from our office. Contact for that permit is Robert Williams, who can be reached at 303-916-3542 or robert.williams@state.co.us

Thank you for the opportunity to review this referral.

Steve Loeffler
Permits Unit



P 303.757.9891 | F 303.757.9886
2000 S Holly Street, Denver, CO 80222
steven.loeffler@state.co.us | www.codot.gov | www.cotrip.org

On Wed, Mar 29, 2017 at 4:23 PM, Chris LaRue <CLaRue@adcogov.org> wrote:

Please note – information will be posted to our website in the next couple of days

The Adams County Planning Commission & Board of County Commissioners are requesting comments on the following request:

Conditional Use Permit to allow a natural gas pipeline, a crude oil pipeline, a water pipeline, & associated appurtenances from the Brighton West Interconnect to the Riverdale Tie-In Facility.

The Assessor's Parcel Number are: 0157118200004,
0157121000016, 0157122000001, 0157122102035,
0157122103001, 0157122103003

Applicant Information: Discovery Midstream

COREY G JORDAN

7859 WALNUT HILL LANE, STE 335

DALLAS, CO 75230

Please forward any written comments on this application to the Department of Community

From: [Kuster - CDPHE, Kent](#)
To: [Chris LaRue](#)
Subject: Case No. RCU2017-00011
Date: Tuesday, April 11, 2017 1:43:54 PM

April 11, 2017

Christopher C. LaRue, Senior Planner
Community and Economic Development Department
4430 South Adams County Parkway, Suite W2000
Brighton, CO 80601-8204

Re: Case No. RCU2017-00011

Dear Mr. LaRue,

The Colorado Department of Public Health and Environment has no comment on Case No. RCU2017-00011. We do recommend that the applicant comply with all state and federal environmental rules and regulations. This may require obtaining a permit for certain regulated activities before emitting or discharging a pollutant into the [air](#) or [water, dispose of hazardous waste](#) or engaging in certain regulated activities.

Please contact Kent Kuster at [303-692-3662](tel:303-692-3662) with any questions.

Sincerely,

Kent Kuster

Environmental Specialist

Colorado Department of Public Health and Environment

--

Kent Kuster

[Environmental Protection Specialist](#)

[Colorado Department of Public Health and Environment](#)

[4300 Cherry Creek Drive South](#)

[Denver, CO 80246-1530](#)

[303-692-3662](tel:303-692-3662) | kent.kuster@state.co.us

From: [Lori Hight](#)
To: [Chris LaRue](#)
Subject: Discovery Boardwalk Pipeline Project - City of Thornton comments
Date: Friday, April 14, 2017 8:23:36 AM

Thank you for the opportunity to review and comment on the Discovery Boardwalk Pipeline Project. It appears that a good portion of the pipeline will run through the Thornton city limits. We will expect Discovery to coordinate with the City of Thornton for permitting of any portions within city limits.

Thank you
Lori Hight, AICP
Senior Planner
City of Thornton
City Development
9500 Civic Center Dr.
Thornton, CO 80229
303-538-7670



COLORADO

Parks and Wildlife

Department of Natural Resources

Northeast Regional Office
6060 Broadway
Denver, CO 80216
P 303.291.7227 | F 303.291.7114

April 19, 2017

Mr. Christopher LaRue
Adams County Community & Economic Development Department
4430 South Adams County Parkway
1st Floor, Suite W2000B
Brighton, CO 80601-8218

RE: Discovery Boardwalk Pipeline Project / RCU2017-00011

Dear Mr. LaRue:

Thank you for the opportunity to comment on Phase II of the Discovery Boardwalk Pipeline project, with the proposed 20-inch or smaller natural gas pipelines, 8-inch crude oil pipelines, and 12-inch or smaller water pipelines connecting Ward Petroleum's Ivey West Well Pad, located at SESW of Section 11, Township 1S, Range 68W to the Brighton West Interconnect Pigging Facility, located approximately 1,500 feet east of the intersection of Colorado Boulevard and East 152nd Avenue, and also connecting the Brighton West Interconnect Pigging Facility to the Ward Petroleum Riverdale Tie-In, located north of E-470 off of Riverdale Road. These proposed pipelines will make the transportation of natural gas, crude oil and produces liquids easier and more efficient to transport, reducing the total truck traffic in the area. The proposed pipeline runs through various plots of private property.

The mission of Colorado Parks and Wildlife (CPW) is to perpetuate the wildlife resources of the state, to provide a quality state parks system, and to provide enjoyable and sustainable outdoor recreation opportunities that educate and inspire current and future generations to serve as active stewards of Colorado's natural resources. Our goal in responding to land use proposals such as this is to provide complete, consistent, and timely information to all entities who request comment on matters within our statutory authority. Current CPW policy directs our efforts towards proposals that will potentially have high impacts to wildlife and wildlife habitat. The emphasis of CPW's concerns is on large acreages, critical habitats, wildlife diversity, and impacts to species of special concern, or those that are state or federally endangered. Due to the low availability of undeveloped habitat surrounding the site, impacts of the development, as proposed, may be characterized as minimal.

CPW would expect to find small ground dwelling mammals, small passerine birds, ground dwelling birds such as pheasants and possibly black-tailed prairie dogs along the route of the proposed pipelines.

Burrowing Owls

If prairie dog towns are present on the sites or if prairie dogs establish themselves on the property prior to development - CPW recommends that a burrowing owl survey be conducted



prior to earth moving. Burrowing owls live on flat, treeless land with short vegetation, and nest underground in burrows dug by prairie dogs, badgers, and foxes. These raptors are classified as a state threatened species and are protected at both the state and federal level, including the Migratory Bird Treaty Act.

These laws prohibit the killing of burrowing owls or disturbance of their nests. Therefore, if any earth-moving will occur between March 1st and October 31st a burrowing owl survey should be performed. Guidelines for performing a burrowing owl survey may be obtained from District Wildlife Manager Jordan Likes, visiting the CPW website at <http://cpw.state.co.us> or by calling the CPW Denver Region Office at (303) 291-7227.

Please contact us if we can be of assistance in implementing your proposal to minimize negative impacts and maximizing potential enhancements to support living with wildlife in our community. If you have any further questions, please contact District Wildlife Manager Jordan Likes at (303) 291-7135.

Sincerely,

A handwritten signature in black ink, appearing to read 'Liza Hunholz', written in a cursive style.

Liza Hunholz
Area Wildlife Manager

cc: M. Leslie, T. Kroening, J. Likes



RECOMMENDED SURVEY PROTOCOL AND ACTIONS TO PROTECT NESTING BURROWING OWLS

Western Burrowing Owls (*Athene cunicularia hypugaea*) are commonly found in prairie dog towns throughout Colorado. Burrowing owls require prairie dog or other suitable burrows (e.g. badger) for nesting and roosting. Burrowing owls are migratory, breeding throughout the western United States, southern Canada, and northern Mexico and wintering in the southern United States and throughout Mexico.

Federal and state laws prohibit the harming or killing of burrowing owls and the destruction of active nests. It is quite possible to inadvertently kill burrowing owls during prairie dog poisoning projects, removal of prairie dogs, destruction of burrows and prairie dogs using a concussive device, or during earth moving for construction. Because burrowing owls often hide in burrows when alarmed, it is not practical to haze the birds away from prairie dog towns prior to prairie dog poisoning/removal, burrow destruction, or construction activity. Because of this, the Colorado Division of Wildlife recommends surveying prairie dog towns for burrowing owl presence before potentially harmful activities are initiated.

The following guidelines are intended as advice on how to determine if burrowing owls are present in a prairie dog town, and what to do if burrowing owls are detected. These guidelines do not guarantee that burrowing owls will be detected if they are present. However, adherence to these guidelines will greatly increase the likelihood of detection.

Seasonal Timing

Burrowing owls typically arrive on breeding grounds in Colorado in late March or early April, with nesting beginning a few weeks later. Active nesting and fledging has been recorded and may be expected from late March through early August. Adults and young may remain at prairie dog towns until migrating to wintering grounds in late summer or early autumn.

Surveys should be conducted during times when burrowing owls may be present on prairie dog towns. Surveys should be conducted for any activities occurring between March 15th and October 31st. No burrowing owls are expected to be present between November 1st and March 14th.

Daily Timing

Burrowing owls are active throughout the day; however, peaks in activity in the morning and evening make these the best times for conducting surveys (Conway and Simon 2003). Surveys should be conducted in the early morning (1/2 hour before sunrise until 2 hours after sunrise) and early evening (2 hours before sunset until 1/2 hour after sunset).

Number and locations of survey points

Burrowing owls are most frequently located visually, thus, obtaining a clear view of the entire prairie dog town is necessary. For small prairie dog towns that can be adequately viewed in their entirety from a single location, only one survey point is necessary. The survey point should be selected to provide unobstructed views (with binoculars if necessary) of the entire prairie dog town

(burrow mounds and open areas between) and all nearby structures that may provide perches (e.g., fences, utility poles, etc.)

For prairie dog towns that can not be entirely viewed from a single location because of terrain or size, enough survey points should be established to provide unobstructed views of the entire prairie dog town and nearby structures that may provide perches. Survey locations should be separated by approximately 800 meters (1/2 mile), or as necessary to provide adequate visual coverage of the entire prairie dog town.

Number of surveys to conduct

Detection of burrowing owls can be highly variable and multiple visits to each site should be conducted to maximize the likelihood of detecting owls if they are present. At least three surveys should be conducted at each survey point. Surveys should be separated by approximately one week.

Conducting the survey

- **Weather Considerations** Because poor weather conditions may impact the ability to detect burrowing owls, surveys should only be conducted on days with little or no wind and no precipitation.
- **Passive surveys** Most burrowing owls are detected visually. At each survey location, the observer should *visually* scan the area to detect any owls that are present. Some burrowing owls may be detected by their call, so observers should also *listen* for burrowing owls while conducting the survey.

Burrowing owls are frequently detected soon after initiating a survey (Conway and Simon 2003). However, some burrowing owls may not be detected immediately because they are inconspicuous, are inside of burrows, or are not present on the site when the survey is initiated. We recommend that surveys be conducted for 10 minutes at each survey location.

- **Call-broadcast surveys** To increase the likelihood of detecting burrowing owls, if present, we recommend incorporating call-broadcast methods into burrowing owl surveys. Conway and Simon (2003) detected 22% more burrowing owls at point-count locations by broadcasting the primary male (*coo-coo*) and alarm (*quick-quick-quick*) calls during surveys. Although call-broadcast may increase the probability of detecting burrowing owls, most owls will still be detected visually.
- We recommend the following 10-minute timeline for incorporating call-broadcast methods (Conway and Simon 2003, C. Conway pers. commun.). The observer should scan the area for burrowing owls during the entire survey period.
 - 3 minutes of silence
 - 30 seconds call-broadcast of primary call (*coo-coo*)
 - 30 seconds silence
 - 30 seconds call-broadcast of primary call (*coo-coo*)
 - 30 seconds silence
 - 30 seconds call-broadcast of alarm call (*quick-quick-quick*)
 - 30 seconds silence
 - 4 minutes of silence

Calls can be broadcast from a “boom box”, a portable CD or cassette player, or an mp3 player attached to amplified speakers. Calls should be broadcast loudly but without distortion.

Recordings of this survey sequence (compact disc or mp3 sent via email) are available free of charge by contacting:

David Klute
Bird Conservation Coordinator
Colorado Division of Wildlife
6060 Broadway
Denver, CO 80216
Phone: 303-291-7320
Email: David.Klute@state.co.us

Identification

Adult burrowing owls are small, approximately 9-11 inches. They are brown with white spotting and white barring on the chest. They have long legs in comparison to other owls and are frequently seen perching on prairie dog mounds or other suitable perches (e.g., fence posts, utility poles) near prairie dog towns. Juvenile burrowing owls are similar to adults but smaller, with a white/buff colored chest that lacks barring.

General information about burrowing owls is available from the Colorado Division of Wildlife website:

<http://wildlife.state.co.us/WildlifeSpecies/Profiles/Birds/BurrowingOwl.htm>

Additional identification tips and information are available from the U.S. Geological Survey Patuxent Wildlife Research Center website:

<http://www.mbr-pwrc.usgs.gov/id/framlst/i3780id.html>

What To Do If Burrowing Owls Are Present

If burrowing owls are confirmed to be present in a prairie dog town, there are two options before proceeding with planned activities:

1. Wait to initiate activities until after November 1st or until it can be confirmed that the owls have left the prairie dog town.
2. Carefully monitor the activities of the owls, noting and marking which burrows they are using. This is not easy to accomplish and will require considerable time, as the owls may use several burrows in a prairie dog town. When all active burrowing owl burrows have been located and marked, activity can proceed in areas greater than 150 feet from the burrows with little danger to the owls. Activity closer than 150 feet may endanger the owls.

Reference

Conway, C. J. and J. C. Simon. 2003. Comparison of detection probability associated with Burrowing Owl survey methods. *Journal of Wildlife Management* 67:501-511.

revised 02/2008

See also: "Controlling Prairie Dogs: Suggestions For Minimizing Risk To Non-Target Wildlife Species" Colorado Division of Wildlife 03/2007

From: [Peggy Davenport](#)
To: [Chris LaRue](#)
Subject: DR ##111550## RCU2017-00011 Discovery Boardwalk Pipeline Project Phase II
Date: Wednesday, April 19, 2017 1:58:52 PM

The E-470 Public Highway Authority has the following comments:

Occupying space for utility work, access, and any construction within the E-470 right-of-way, property owned fee, Multi-Use Easement, and or other easements, will require an E-470 Construction or Access Permit.

Provide full construction documents for review and approval.

3. Please confirm the length of the proposed pipeline to be installed in E-470 multi-use easement (MUE).

4. Will the installation within E-470 be trenched, directional bore or a combination of both? Please confirm linear feet for each type of construction.

5. Section 3.2.2.5 states that all crossing permits will be provided upon receipt. Please label these crossings on the plan/profile or locate on Figure 1.3.

6. The applicant states the minimum required cover over the pipe is 48" but may be up to 60" in some locations. What is the minimum cover proposed through the E-470 MUE?

7. It is recommended that the line be installed as close to the edge of the MUE as possible. What is the average distance from the edge of the MUE?

8. Where are the proposed construction access locations in and out of the E-470 MUE? It is unclear at some workspace/staging areas where the construction access will be.

9. What is the applicants plan for the Prairie Dog Colony noted on the Environmental Maps?

10. Please provide routine maintenance plan and schedule for regular access to E-470 MUE.

11. Are there any other temporary staging areas needed in E-470 MUE other than those shown on the Site Plans?

12. After approval of Colorado Storm Water General Permit, provide a copy of the Storm Water Management Plan showing proposed BMP's for the project.

13. Provide a copy of the regular Storm Water Management Plan Inspection Reports to ensure BMP's are being maintained properly.

14. After approval of the Colorado Discharge Permit, provide a copy of the Discharge Monitoring Reports to ensure discharge of any test water is being treated of properly.

15. Provide a copy of the emergency response plan, spill prevention, and counter measure plan referenced on Page 52 (Section 3.9.11 Par. 3).

16. Provide further detail on what each temporary storage area, laydown yard or temporary construction area will be used for.

17. There are several drainage and street crossings that will be bored (potentially up to 30' deep per section 3.9.4). What kind of equipment will be necessary for the HDD crossings? Be sure the SWMP plan specifically details these locations.

Please send all questions to Chuck Weiss at 303.537.3420 or cweiss@E-470.com

Peggy Davenport

Document Control/Administrative

E-470 Public Highway Authority

22470 E 6th Parkway

Aurora, CO 80018-2425

303.537.3727

pdavenport@E-470.com

From: [Chris Roberts](#)
To: [Andy Siegfried](#); [Lito White](#); [Manya Miller](#)
Subject: Fwd: Informational letter
Date: Thursday, August 10, 2017 4:24:30 PM

All,

All,

See below for a email from E-470 reiterating both parties communications and cooperation throughout our process of obtaining our Permit to Occupy from E-470.

Andy- Have you heard anything from Chris LaRue regarding the Riverdale tie-in site on the Adams County parcel?

To Whom it May Concern,

E-470 Public Highway Authority has been in continuous communication with Discovery DJ Services for the surveying, geotechnical investigation and design of Discovery's pipelines within E-470's right-of-way and multi-use easement since 2016.

The coordination efforts for all required permitting items to satisfy any permitting requirements has been on going and has been satisfied at each level of permitting. The Authority has kept its Board Members apprised of the proposed project. Discovery has been diligent in addressing any issues to satisfy the Authority's engineering and permitting review teams request. The Authority will continue to coordinate with Discovery DJ Services through Permit issuance for the install of the pipelines within E-470 right-of-way and multi-use easements.

If you have any questions, please feel free to contact Chuck Weiss, Engineering Manager ([303-537-3420](tel:303-537-3420) or cweiss@e-470.com) or Justine Brown, Permit Supervisor ([303.537.3751](tel:303.537.3751) or jbrown@e-470.com).

Chuck Weiss, PE, CFM

Engineering Manager



E-470 Public Highway Authority

22470 E. 6th Pkwy, Suite 100 | Aurora, CO 80018

(O) [303.537.3420](tel:303.537.3420) | (C) [303.242.1408](tel:303.242.1408)

CONFIDENTIALITY NOTICE

This message and any accompanying documents are intended only for the use of the intended addressee, and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If you are not the intended recipient, you are hereby notified that any dissemination, distribution or copying of this communication is prohibited. If you have received this communication in

From: [Gosselin, Steve](#)
To: [Chris LaRue](#)
Cc: [Bybee, Jeff](#); [Prochazka, Jim](#)
Subject: RE: RCU2017-00011 request for comments
Date: Thursday, March 30, 2017 9:26:17 AM
Attachments: [RCU2017-00011 Request for comments.pdf](#)

Hi Chris,

The North Metro Fire Rescue District's Fire Prevention Division has no comments regarding this conditional use permit. Thank you for the early opportunity to review.

Have a great day!

Steven Gosselin

Division Chief - Fire Prevention

North Metro Fire Rescue District

101 Spader Way

Broomfield, CO 80020

Phone: (303) 252-3540

Fax: (720) 887-8336

E-mail: sgosselin@northmetrofire.org

Website: www.northmetrofire.org



"Excellence Through Each Individual Act."



Save a tree. Please consider the environment before printing this e-mail.

From: Chris LaRue [mailto:CLaRue@adcogov.org]

Sent: Wednesday, March 29, 2017 4:23 PM

To: Chris LaRue

Subject: RCU2017-00011 request for comments

Please note – information will be posted to our website in the next couple of days

The Adams County Planning Commission & Board of County Commissioners are requesting comments on the following request:

Conditional Use Permit to allow a natural gas pipeline, a crude oil pipeline, a water pipeline, & associated appurtenances from the Brighton West Interconnect to the Riverdale Tie-In Facility.

The Assessor's Parcel Number are: 0157118200004, 0157121000016, 0157122000001,
0157122102035, 0157122103001, 0157122103003

Applicant Information: Discovery Midstream

COREY G JORDAN

7859 WALNUT HILL LANE, STE 335

DALLAS, CO 75230

Please forward any written comments on this application to the Department of Community and Economic Development at 4430 South Adams County Parkway, Suite W2000A Brighton, CO 80601-8216 (720) 523-6800 by **04/19/2017** in order that your comments may be taken into consideration in the review of this case. If you would like your comments included verbatim please send your response by way of e-mail to CLaRue@adcogov.org.

Once comments have been received and the staff report written, the staff report and notice of



Right of Way & Permits

1123 West 3rd Avenue
Denver, Colorado 80223
Telephone: 303.571.3306
Facsimile: 303. 571.3524
donna.l.george@xcelenergy.com

April 10, 2017

Adams County Community and Economic Development Department
4430 South Adams County Parkway, 3rd Floor, Suite W3000
Brighton, CO 80601

Attn: Chris LaRue

Re: Discovery Boardwalk Pipeline Project, Case # RCU2017-00011

Public Service Company of Colorado's (PSCo) Right of Way & Permits Referral Desk has determined **there is a potential conflict** with the above captioned project. Public Service Company has an existing electric transmission line and associated land rights crossing the proposed pipeline route just west of Riverdale Road. Any activity including grading, proposed landscaping, erosion control or similar activities involving our existing right-of-way will require Public Service Company approval. Encroachments across Public Service Company's easements must be reviewed for safety standards, operational and maintenance clearances, liability issues, and acknowledged with a Public Service Company License Agreement to be executed with the property owner. **PSCo is requesting that, prior to any final approval of the development plan, it is the responsibility of the property owner/developer/contractor to contact Mike Diehl, Siting and Land Rights Manager at (303) 571-7260 to have this project assigned to a Land Rights Agent for development plan review and execution of a License Agreement.**

As a safety precaution, PSCo would like to remind the developer to call the **Utility Notification Center** at 1-800-922-1987 to have all utilities located prior to any construction.

Should you have any questions with this referral response, please contact me at 303-571-3306.

Donna George
Contract Right of Way Referral Processor
Public Service Company of Colorado

From: [Jen Rutter](#)
To: [Nana Appiah](#)
Cc: [Chris LaRue](#)
Subject: Fwd: Discovery Boardwalk Pipeline Phase II
Date: Wednesday, April 12, 2017 9:16:44 AM

FYI - ACCDAN provided comments

Jennifer Rutter
Senior Environmental Analyst
Adams County, Colorado
720-523-6841
jrutter@adcogov.org

Sent from my T-Mobile 4G LTE Device

----- Original message -----

From: Jennifer Gamble
Date: 4/12/17 9:14 AM (GMT-07:00)
To: Chaz Tedesco , Eva Henry , Mary Hodge , Erik Hansen , Steve O'Dorisio , Kristin Sullivan , Norman Wright , Chris LaRue
Cc: Jen Rutter , "J. Kowalsky"
Subject: Discovery Boardwalk Pipeline Phase II

Dear Commissioners and County Staff,

With respect to Discovery's application for a Conditional Use Permit for a portion of Phase II of the Boardwalk Pipeline (RCU2017-00011), I have the following comments/inputs:

- 1) Since the Ward Ivey site is expected to drill this summer and produce significant product since the permit application is for 26 wells and 3 mile laterals, we strongly encourage the application be amended to include the entire stretch of pipeline extending west to approximately 152nd between Washington and York. This would accommodate the Ward Ivey site as well as the potential for the Extraction Washington East site which is in the spacing order stage and is expected to have another 26 wells on a pad to the west of the Ivey site. If these sites are improved it is imperative that a pipeline be in place and accessible prior to drilling.
- 2) It appears from the Discovery application that Discovery and Ward are collaborating on this pipeline. It is imperative that the pipeline be available for use to all operators in Adams County that might have sites along the pipeline corridor so long as there is capacity on the pipeline. So for example, the Extraction Washington East site should be ensured access to the pipeline in addition to the Ward, Great Western and other operator sites. As such the pipeline should be sized with capacity to accommodate current and future planned oil and gas activities.

Mr. LaRue, please accept these as formal comments on Discovery's application for a Conditional Use Permit for a portion of Phase II of the Boardwalk Pipeline (RCU2017-00011)

Thank you,

Jennifer

--

Jennifer Gamble

Managing Director

OnPoint Power, LLC

2280 E. 138th Avenue

Brighton, CO 80602

+1 720-334-0709

jennifer.gamble@oppowerllc.com

CERTIFICATE OF POSTING



I, Christopher C. La Rue do hereby certify that I had the properties posted for

The Discovery Boardwalk Pipeline Project

on September 11, 2017

in accordance with the requirements of the Adams County Zoning Regulations

Christopher C. La Rue

Christopher C. La Rue

Community & Economic
Development Department
Development Services Division
www.adcogov.org



4430 South Adams County Parkway
1st Floor, Suite W2000B
Brighton, CO 80601-8218
PHONE 720.523.6800
FAX 720.523.6967

Public Hearing Notification

Case Name:	Discovery Boardwalk Pipeline Project
Case Numbers:	RCU2017-00011, RCU2017-00017, & RCU2017-00019
Planning Commission Hearing Date:	09/28/2017 at 6:00 p.m.
Board of County Commissioners Hearing Date:	10/17/2017 at 9:30 a.m.

September 5, 2017

A public hearing has been set by the Adams County Planning Commission and the Board of County Commissioners to consider the following request:

Request for a Conditional Use Permit to allow a natural gas pipeline, a crude oil pipeline, a water pipeline, & associated appurtenances.

This request is located at: multiple parcels

The Assessor's Parcel Numbers are: 0157107400001, 0157118200004, 0157121000016, 0157122000001, 0157122102035, 0157122103001, 0157122103003, 0157107300002, 0157107400001, 0157118200002, 0157118200004, 0157121000016, 0157311000009, 0157311400002, 0157311400006, 0157312000013, 0157312000026, 0157312300001, 0157104200003, 0157104300002, 0157107000001, 0157107000002, 0157107000014, 0157107000016, 0157107000023, 0157107400001, 0157108000001, 0157108000004, 0157108200002, 0157109202001

Applicant Information: Discovery Midstream
COREY G JORDAN
7859 WALNUT HILL LANE, STE 335
DALLAS, CO 75230

The hearing will be held in the Adams County Hearing Room located at 4430 South Adams County Parkway, Brighton CO 80601-8216. This will be a public hearing and any interested parties may attend and be heard. The Applicant and Representative's presence at these hearings is requested. If you require any special accommodations (e.g., wheelchair accessibility, an interpreter for the hearing impaired, etc.) please contact the Adams County Community and Economic Development Department at (720) 523-6800 (or if this is a long distance call, please use the County's toll free telephone number at 1-800-824-7842) prior to the meeting date.

BOARD OF COUNTY COMMISSIONERS

Eva J. Henry
DISTRICT 1

Charles "Chaz" Tedesco
DISTRICT 2

Erik Hansen
DISTRICT 3

Steve O'Dorisio
DISTRICT 4

Mary Hodge
DISTRICT 5

For further information regarding this case, please contact the Department of Community and Economic Development, 4430 S Adams County Parkway, Brighton, CO 80601, 720-523-6800. This is also the location where maps and/or text certified by the Planning Commission may be viewed. The full text of the proposed request and additional colored maps can be obtained by contacting this office or by accessing the Adams County web site at www.adcogov.org/planning/currentcases.

Christopher C. LaRue
Senior Planner

Community & Economic
Development Department
www.adcogov.org



4430 South Adams County Parkway
1st Floor, Suite W2000B
Brighton, CO 80601-8218
PHONE 720.523.6800
FAX 720.523.6967

Request for Comments

Note: New starting point for project

Case Name:	Discovery Boardwalk Pipeline Project
Case Number:	RCU2017-00011

May 22, 2017

The Adams County Planning Commission & Board of County Commissioners are requesting comments on the following request:

Conditional Use Permit to allow a natural gas pipeline, a crude oil pipeline, a water pipeline, & associated appurtenances from the Brighton West Interconnect to the Riverdale Tie-In Facility.

The Assessor's Parcel Number are: **0157107400001 (new parcel)**, 0157118200004, 0157121000016, 0157122000001, 0157122102035, 0157122103001, 0157122103003

Applicant Information: Discovery Midstream
COREY G JORDAN
7859 WALNUT HILL LANE, STE 335
DALLAS, CO 75230

Please forward any written comments on this application to the Department of Community and Economic Development at 4430 South Adams County Parkway, Suite W2000A Brighton, CO 80601-8216 (720) 523-6800 by **06/13/2017** in order that your comments may be taken into consideration in the review of this case. If you would like your comments included verbatim please send your response by way of e-mail to CLaRue@adcogov.org.

Once comments have been received and the staff report written, the staff report and notice of public hearing dates will be forwarded to you for your information. The full text of the proposed request and additional colored maps can be obtained by contacting this office or by accessing the Adams County web site at www.adcogov.org/planning/currentcases.

Thank you for your review of this case.

Christopher C. LaRue
Senior Planner

BOARD OF COUNTY COMMISSIONERS

Eva J. Henry
DISTRICT 1

Charles "Chaz" Tedesco
DISTRICT 2

Erik Hansen
DISTRICT 3

Steve O'Dorisio
DISTRICT 4

Mary Hodge
DISTRICT 5

**PROOF OF PUBLICATION
BRIGHTON STANDARD BLADE
ADAMS COUNTY
STATE OF COLORADO**

I, Beth Potter, do solemnly swear that I am the Publisher of the **Brighton Standard Blade** the same is a weekly newspaper printed and published in the County of Adams, State of Colorado, and has a general circulation therein; that said newspaper has been published continuously and uninterruptedly in said county of Adams for a period of more than fifty-two consecutive weeks prior to the first publication of the annexed legal notice or advertisement; that said newspaper has been admitted to the United States mails as second-class matter under the provisions of the act of March 3, 1879, or any amendments thereof, and that said newspaper is a weekly newspaper duly qualified for publishing legal notices and advertisements within the meaning of the laws of the State of Colorado. That the annexed legal notice or advertisement was published in the regular and entire issue of every number of said weekly newspaper for the period of **ONE consecutive insertion(s)** and that the first publication of said notice was in the issue of newspaper, dated **13th day of September 2017** the last on the **13th day of September 2017**



Publisher, Subscribed and sworn before me, this **13th day of September, 2017**



Notary Public.

**DAVID S. ERRAMOUSPE
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID #20154027149
MY COMMISSION EXPIRES 7/10/2019**

PUBLIC HEARING

**BOARDWALK PIPELINE
PROJECT - PHASE II**

**Case Numbers: RCU2017-00011,
RCU2017-00017, & RCU2017-
00019**

**Planning Commission Hearing
Date: 09/28/2017 at 6:00 p.m.**

**Board of County Commissioners
Hearing Date: 10/17/2017 at 9:30
a.m.**

Request: Request for a Conditional Use Permit to allow a natural gas pipeline, a crude oil pipeline, a water pipeline, & associated appurtenances.

Location: Multiple Parcels in Adams County

Parcel Numbers:
0157107400001, 0157118200004,
0157121000016, 0157122000001,
0157122102035, 0157122103001,
0157122103003, 0157107300002,
0157107400001, 0157118200002,
0157118200004, 0157121000016,
0157311000009, 0157311400002,
0157311400006, 0157312000013,
0157312000026, 0157312300001,
0157104200003, 0157104300002,
0157107000001, 0157107000002,
0157107000014, 0157107000016,
0157107000023, 0157107400001,
0157108000001, 0157108000004,
0157108200002, 0157109202001

Case Manager: Chris LaRue

Case Technician: Shayla Christenson

Applicant: Discovery Midstream
CORY JORDAN
7859 Walnut Hill Lane STE 335
DALLAS, TX 75230

Owner: Discovery Midstream
CORY JORDAN
7859 Walnut Hill Lane STE 335
DALLAS, TX 75230

Legal Description:
Legal Start, Mid, and End Points within Adams County:

Beginning:
SECT,TWN,RNG:11-1-68 DESC:
S2 SE4 EXC RD AND EXC HIWAY
AND EXC PARC (2009000014855)
AND EXC PARC (2016000001353)
31/769A

Midpoint:SECT,TWN,RNG:7-1-67
DESC: E-470 REMNANT PARC
RE-223 RT DESC AS BEG AT THE
S4 OF SD SEC 7 TH N 002 27M
38S W 30 FT TH N 89D 55M 36S E
374/24 FT TO THE TRUE POB TH
N 54D 00M 00S W 840/59 FT TO A
PT OF CURVATURE TH NWLY ALG
THE ARC OF A CURV TO THE RT
WHOSE CENT BRS N 36D 00M 00S
E 2699/79 FT THRU A CENT ANG
OF 07D 25M 57S AN ARC LNGTH
OF 350/23 FT WHOSE CHD BRS
N 50D 17M 01S W 349/98 FT TH
N 00D 28M 09S W 566/79 FT TH N
89D 53M 30S E 1151/68 FT TH S
00D 28M 09S E 1286/44 FT TH S
89D 55M 36S W 208/31 FT TO THE

TRUE POB 26/4570A

Endings:
SUB:HAWK RIDGE SUBDIVISION
DESC: OUTLOT B

SECT,TWN,RNG:4-1-67 DESC: BEG
AT NE COR NW4 NW4 SEC 4 TH S
TO PT ON N/S C/L SD NW4 569/5
FT FROM POB TH SWLY 809/2 FT
TO A PT TH S 8D 40M E 488/2 FT
TH S 57D 04M E 390 FT TH S 64D
11M E 291 FT TH SELY 60 FT TO
PT ON W LN SE4 NW4 660 FT N OF
SW COR SD SE4 NW4 TH E AND //
WITH E/W C/L 830 FT TH SWLY 800
FT TO PT ON E/W C/L 385 FT E OF
SW COR SE4 NW4 TH W ON E/W
C/L 1713/9 FT TO SW COR NW4 TH
N ON W LN SD SEC TO NW COR
TH E 1328/5 FT TO BEG EXC RESV
AND EXC RD AND EXC PARC
(2016000024298) 59/939 ACRES

Length in Adams County: 10.23 miles

Parcel/Tract Count in Adams County:
30

Published in the Brighton Standard
Blade September 13, 2017

#170134

Property owners

ADAMS COUNTY
4430 SOUTH ADAMS COUNTY PKWY
BRIGHTON CO 80601-8204

BAYER RAYMOND W AND
BAYER PATRICIA A
9015 E 139TH COURT
BRIGHTON CO 80602

AGGREGATE INDUSTRIES WCR INC
1687 COLE BLVD STE 300
GOLDEN CO 80401-3318

BEARD LUKE MICHAEL AND
BEARD PATRICIA
15275 COLORADO BLVD
BRIGHTON CO 80602-7815

AKSAMIT DAN
2871 W 149TH AVE
BROOMFIELD CO 80020

BELL JEANNETTE AND
BELL JOHN W JR
14520 YOSEMITE STREET
BRIGHTON CO 80601

ALLEN ANDREW AND
ALLEN LAURIE
8350 E 145TH PL
BRIGHTON CO 80602-5766

BENNETT ANNIE AND
BENNETT KRIS
15060 HARRISON ST
BRIGHTON CO 80602-7765

ASCHEBRENNER JASON AND
ASCHEBRENNER MELISSA
10071 E 142ND AVE
THORNTON CO 80602-5775

BERKMAN JONNEAN B LIVING TRUST
13975 BOSTON ST
BRIGHTON CO 80602-8209

AVILA VICTOR JR AND
AVILA JANE
7825 E 139TH PL
THORNTON CO 80602-8141

BERRETH MARCIA A AND
BERRETH VERNON
14754 JACKSON ST
BRIGHTON CO 80602

BALL SHERRI M ROSA AND
BALL WYATT T
8620 E 145TH PL
BRIGHTON CO 80602-5749

BIPPUS STOSH J AND PATTI A
15050 HARRISON ST
BRIGHTON CO 80602

BANEZ STEVEN BARDOS AND
BANEZ MARIA LOURDES MANZANO PLATON
8400 E 145TH PL
THORNTON CO 80602-5752

BOBO SYLVESTER AND
BOBO ALICE JOHNSON
9050 E 145TH AVE
THORNTON CO 80602-5694

BANISTER MARCUS H AND
BANISTER KAREN
8181 E 136TH AVENUE
BRIGHTON CO 80602

BRANGER IGNACIO
10132 E 143RD WAY
THORNTON CO 80602-5779

BARGER THOMAS R AND
VALTIERRA MARY REGINA
9961 E 142ND AVE
THORNTON CO 80602-5775

BRIGHTON FARM LLC
15600 HOLLY ST
BRIGHTON CO 80602-7911

Property owners

BROWN KRIS L AND BROWN DIANNE L
8579 E 145TH PLACE
BRIGHTON CO 80601

CASILLAS JOSE AND
CASILLAS JANET
13796 SPRUCE WAY
THORNTON CO 80602-8484

BRYANT EUGENE W AND
BRYANT SHERYL
10342 E 143RD WAY
BRIGHTON CO 80602-5779

CASTRODALE PATRICIA
4 SEARS CT
KEOKUK IA 52632-2547

BUCK ROBERT M AND
BUCK HANORA MASDIN
9010 E 139TH CT
BRIGHTON CO 80602-8237

CHESTNUT TOMMY JR/IRIS JUNE CO-TRUSTEES
OF THE TOMMY CHESTNUT FAMILY TRUST
14854 JACKSON ST
BRIGHTON CO 80602-7758

BUDZYNSKI GREGORY J AND
BUDZYNSKI CHANTELE M
8540 E 145TH PL
BRIGHTON CO 80602-5749

CITY OF THORNTON
9500 CIVIC CENTER DR
THORNTON CO 80229

BUELOW PETER AND
FEIGHAN FAITH SHERRY
10440 E 142ND AVE
THORNTON CO 80602-5774

CITY OF THORNTON
9500 CIVIC CENTER DR
DENVER CO 80229-4300

BURNS CRYSTAL A AND
BURNS WILLIAM E
8030 E 138TH PL
THORNTON CO 80602

CITY OF THORNTON
9500 CIVIC CENTER DR
DENVER CO 80229-4326

BURNS ROBERT E AND
BURNS SHELBY A
14251 EMPORIA STREET
BRIGHTON CO 80602

COLORADO AND E-470 LLC
PO BOX 247
EASTLAKE CO 80614-0247

BUSCH WILLIAM S
14281 EMPORIA STREET
BRIGHTON CO 80602

COOK ROBERT L AND
COOK NANCY J
10100 E 138TH PL
BRIGHTON CO 80602-8219

CARLSON EDWARD R AND
CARLSON TERRI LYNN
11741 KEARNEY CIR
THORNTON CO 80233-5211

CORDOVA GINO AND
CORDOVA GERALDINE M
13865 BOSTON ST
BRIGHTON CO 80602

CARREON EDUARDO AND
CARREON KIMBERLY
13776 SPRUCE WAY
THORNTON CO 80602-8484

COUNTY OF ADAMS
4430 SOUTH ADAMS COUNTY PKWY
BRIGHTON CO 80601-8204

Property owners

COWEN LAURA M
8240 E 145TH PL
BRIGHTON CO 80602-5766

E-470 PUBLIC HIGHWAY AUTHORITY
22470 E 6TH PKWY
AURORA CO 80018

DALRYMPLE CHARLES W AND
DALRYMPLE ROXIE I
15079 HARRISON ST
BRIGHTON CO 80602-7766

EDDY MICHAEL AND
GRIFFITH SARAH
7835 E 139TH PL
THORNTON CO 80602-8141

DALRYMPLE CHARLES W AND
DALRYMPLE ROXIE I
15079 HARRISON ST
BRIGHTON CO 80602

ESPARZA JESSE E AND
ESPARZA JOAN D
3955 E 151ST AVE
BRIGHTON CO 80602

DEAN DALE MITCHELL AND
DEAN MAY MARIE
13880 BOSTON ST
BRIGHTON CO 80602-8208

FICK FAMILY TRUST
C/O EVA M FICK TRUSTEE
PO BOX 2451
BLANCHARD OK 73010-2451

DENCKLAU JAMES R
13895 QUEBEC ST
BRIGHTON CO 80602

FOX FRIEDA AND
ZAMORA ANTHONY
8011 E 138TH PL
THORNTON CO 80602

DILL AMY ANNE
4782 MT EVANS ST
BRIGHTON CO 80601-6518

FRISK MICHELLE B AND
FRISK SHANE R
10320 E 142ND AVE
THORNTON CO 80602-5774

DO KIM AND
PHAM HAU
14341 EMPORIA STREET
BRIGHTON CO 80602

GAGNON GILBERT P
8370 W 81ST DR
ARVADA CO 80005

DOYLE WILLIAM J AND
DOYLE JILL
9825 E 138TH PL
BRIGHTON CO 80602-8212

GAGNON GILBERT P
8370 W 81ST DRIVE
ARVADA CO 80005

DUCKER VICKY/MICHAEL THE DUCKER
FAMILY TRUST
10010 E 142ND AVE
BRIGHTON CO 80602-5773

GAPPA JEFFREY R AND
GAPPA CHRISTY S
14201 RIVERDALE RD
BRIGHTON CO 80602-8246

DUNLAP MATTHEW PAUL AND
DUNLAP AIMEE CHRISTINE
10121 E 142ND AVE
BRIGHTON CO 80602-5775

GARCIA CHRISTOPHER V AND
GARCIA C MICHELLE
8510 E 145TH PLACE
BRIGHTON CO 80601

Property owners

GAYESKI CAPITAL EQUITIES LLC
905 W 124TH AVE SUITE 200
WESTMINSTER CO 80234

GUERRIERI ROBIN B AND
GUERRIERI GINA L
3755 E 151ST AVE
BRIGHTON CO 80602

GIACOMINO LORI M LIVING TRUST
9075 E 138TH CT
BRIGHTON CO 80602

GUTIERREZ SERGIO
10300 E 145TH AVE
BRIGHTON CO 80602

GINTHER BRETT T AND MARGARET L
15040 HARRISON ST
BRIGHTON CO 80602

HARKLESS NOAH J AND
HARKLESS EMILY
10240 E 142ND AVE
BRIGHTON CO 80602-5773

GIST ROBERT W AND
GIST TINA M
10280 E 142ND AVE
THORNTON CO 80602-5773

HARRIS AUSTIN
8670 E 145TH PLACE
BRIGHTON CO 80601

GOMEZ MANUEL L AND
GOMEZ GRISELDA J
7845 E 139TH PL
THORNTON CO 80602-8141

HENDERSON KELLY AND
HENDERSON CAROLYN
10381 E 142ND AVE
THORNTON CO 80602-5776

GORMAN THOMAS F JR AND
GORMAN JONI M
7808 E 139TH PL
THORNTON CO 80602-8141

HERNANDEZ MONICA N ALVAREZ
5063 E 112TH CT
THORNTON CO 80233

GREEN ROBERT L
14930 COLORADO BLVD
BRIGHTON CO 80602

HERTZ JAMES AND
HERTZ CINDY M
9125 E 138TH CT
BRIGHTON CO 80602

GRENHAM OLIVER M AND
GRENHAM KELLY A
13950 BOSTON STREET
BRIGHTON CO 80601

HIGH PLAINS WATER USERS
ASSOCIATION
NEED ADDRESS

GRIFFITH RANDAL P AND
GRIFFITH COLLEEN G
14501 AKRON ST
THORNTON CO 80602-5692

HINDAHL ROBIN
9100 E 145TH AVE
BRIGHTON CO 80602-5694

GRISSOM PATRICK ALLAN
10060 E 142ND AVE
BRIGHTON CO 80602-5773

HINTON PHILIP J AND
HINTON CARIE ANN
13876 TAMARC ST
THORNTON CO 80602

Property owners

HUFF LILIYA AND
HUFF STANLEY
15039 HARRISON ST
BRIGHTON CO 80602-7766

KOLENBRANDER AMY E/JEREMY P
9000 E 138TH CT
BRIGHTON CO 80602

INFANTE JORGE AND
INFANTE MARISELA
7877 E 139TH PL
THORNTON CO 80602-8141

KORTUM INVESTMENT COMPANY LLLP
15-A MARLBOROUGH RD
SHALIMAR FL 32579

JENKINS ALAN L AND
JENKINS KAYLENE J
15020 HARRISON ST
BRIGHTON CO 80602

LALAN GREGORY L REVOCABLE TRUST AND
LALAN JUDITH A REVOCABLE TRUST
14784 JACKSON ST
BRIGHTON CO 80602-7711

JENSEN DENISE M AND
JENSEN WILLIAM P
8730 E 145TH PLACE
BRIGHTON CO 80601

LANGE FAMILY TRUST
8280 E 145TH PL
BRIGHTON CO 80602-5766

JONES DINA A AND DENNIS B
14381 RIVERDALE RD
BRIGHTON CO 80602

LATHAM-BURCIAGA JUSTINA
10000 E 138TH PL
BRIGHTON CO 80602-8215

KDB HOMES INC (DBA D.R. HORTON-
CONTINENTAL SERIES/C/O GEORGE MCELROY an
3131 S VAUGHN WAY SUITE 301
AURORA CO 80014

LAURIENTI PATRICK J AND
LAURIENTI DEAN MARIE
10031 E 142ND AVE
THORNTON CO 80602-5775

KDB HOMES INC DBA DR HORTON-
CONTINENTAL SERIES
9555 S KINGSTON CT STE 200
ENGLEWOOD CO 80112-6008

LE CHAU B
987 HIGHWAY 85
BRIGHTON CO 80603

KE SHI BING
2448 N CLARKSON ST
DENVER CO 80205-5123

LONG DENNIS E AND
LONG PAMELA J
7897 E 139TH PL
THORNTON CO 80602

KELLER NANCY E
9738 LOU DR
NORTHGLENN CO 80260-5539

LOWE CHRISTINA L
10082 E 143RD WAY
BRIGHTON CO 80602-5779

KIRK ROBERT J AND
KIRK AMELIA A
13886 TAMARAC ST
THORNTON CO 80602-8474

MAC MILLIAN KENNETH L III AND
MAC MILLIAN KELLIE A
13786 SPRUCE WAY
THORNTON CO 80602-8484

Property owners

MARQUEZ MERCEDES E AND
AMADOR GLORIA
8040 E 138TH PL
THORNTON CO 80602-8121

MORGAN MICHAEL D AND
MORGAN PAULA
13841 QUEBEC ST
BRIGHTON CO 80602

MARTINEZ MARES FERNANDO
13965 FLORENCE CT
BRIGHTON CO 80602

MORRIS STEPHEN C AND
MORRIS MELISSA
9025 E 138TH COURT
BRIGHTON CO 80602

MC DOWELL GORDON W AND
MC DOWELL RHONDA R
14221 EMPORIA STREET
BRIGHTON CO 80602

MULLEN SHELLY K AND
MULLEN BRENT M
8580 E 145TH PLACE
BRIGHTON CO 80601

MCPHERSON SCOTT AND
MCPHERSON ANGELA M
14331 RIVERDALE RD
BRIGHTON CO 80602-8246

MUNOZ HENRY S AND
MUNOZ KARIN S
14338 HANOVER STREET
BRIGHTON CO 80602

MELODY HOMES INC
9555 S KINGSTON CT STE 200
ENGLEWOOD CO 80112-6008

NEIL CONCEPCION FRANCESCA
14521 AKRON ST
BRIGHTON CO 80602-5692

MERRITT REAL ESTATE INVESTORS LLC
303 S BROADWAY
DENVER CO 80209-1558

NEITENBACH BRYAN D AND
NEITENBACH KIM P
3855 E 151ST AVE
BRIGHTON CO 80602

MILLER KYLE W AND LORI A
14824 JACKSON ST
BRIGHTON CO 80602

NEUFELD PHILLIP/DEBORAH AND
NEUFELD CHRISTOPHER/PATRICK
9060 E 139TH CT
BRIGHTON CO 80602-8207

MINZAK BRYAN P AND
MINZAK KIMBERLY A
8021 E 138TH PL
THORNTON CO 80602

NGUYEN NICHOLAS T AND
NGUYEN THANH-TAM T
7855 E 139TH PL
THORNTON CO 80602-8141

MONTOYA RENE M AND
MONTOYA GERALD
8053 E 138TH WAY
THORNTON CO 80602-8130

PAINE GARRETT AND
THURBER JUNE M
274 S MARENGO AVE
PASADENA CA 91101-2720

MORGAN BARBARA A
13832 TAMARAC CT
THORNTON CO 80602

PALIZZI FRANK J AND
PALIZZI EVELYN
14920 HARRISON ST
BRIGHTON CO 80602

Property owners

PARKYN TED P AND
PARKYN MELYNDA J
8659 E 145TH PL
BRIGHTON CO 80602-5751

PULIS JAMES A TRUST AND
PULIS CAROLEE A TRUST
15295 COLORADO BLVD
BRIGHTON CO 80602

PAYNE DAVID R AND
PAYNE JANELLE M
14527 WABASH WAY
BRIGHTON CO 80602-5760

RASMUSSEN DAVID E
8860 E 145TH PL
BRIGHTON CO 80602-5750

PELLETIER GEORGE L AND
PELLETIER AMBER J
8123 E 138TH WAY
THORNTON CO 80602

RENSLOW ROY N AND
RENSLOW CHARMAYNE F
14300 RIVERDALE RD
BRIGHTON CO 80601-8247

PETERSEN RICHARD F AND
PETERSEN MARY N FAMILY TRUST
9600 LOWELL CT
WESTMINSTER CO 80030-2608

RICHARDS SHAWN L AND
RICHARDS CHRIS A
8790 E 145TH PL
BRIGHTON CO 80602-5749

PETERSON ALAN AND
PETERSON SHELLY
14545 UINTA ST
BRIGHTON CO 80602-5764

ROBEY GINA
13162 PENNSYLVANIA CIR
THORNTON CO 80241-1730

PIETERS JAMES V AND
PIETERS PAMELA J
15059 HARRISON ST
BRIGHTON CO 80602-7766

ROBINSKI POLLARD INC
5721 LOGAN ST
DENVER CO 80216-1323

PJDS FAMLY TRUST THE
9845 E 138TH PL
BRIGHTON CO 80602

ROBINSON KEVIN A AND
ROBINSON J F
10362 E 143RD WAY
BRIGHTON CO 80602

PLATEAU 470 LLC
12460 1ST STREET/PO BOX 247
EASTLAKE CO 80614

ROCHA PEDRO AND
ROCHA LETICIA
8810 E 145TH PLACE
BRIGHTON CO 80601

PLATEK MICHAL PAWEL AND
PLATEK SYLVIA
7827 E 139TH PL
THORNTON CO 80602-8141

RODRIGUEZ JOSE L
1728 W 35TH AVE
DENVER CO 80211-3007

POWELL ARLEN AND
POWELL ROSEMARY
9955 E 138TH PL
BRIGHTON CO 80602-8214

ROSS ANDREW AND
ROSS CHASSITY
13782 VALENTIA ST
THORNTON CO 80602

Property owners

RUSH ADAM R AND
RUSH DANIELLE
8539 E 145TH PL
THORNTON CO 80602-5751

SMITH TIMOTHY R AND
SMITH CARMEN M
7937 E 139TH PL
THORNTON CO 80602-8143

SAVE A CHILD INC
3241 W 44TH AVE
DENVER CO 80211-1335

SNOOK DON R AND SNOOK SUSAN B
10370 E 142ND AVE
THORNTON CO 80602-5774

SAVE A CHILD INC
3241 W 44TH AVE
DENVER CO 80211

SOLANO GREGORY ALLEN AND
CALEGAN SOLANO KAREN ANNE
8040 E 139TH AVE
THORNTON CO 80602-8139

SEYMOUR RAYMOND Z JR
13955 QUEBEC ST
BRIGHTON CO 80602-7924

STICH JAYME S
8031 E 138TH PL
THORNTON CO 80602

SHAH VIRAL B AND
SHAH BIJALBEN
8041 E 138TH PL
THORNTON CO 80602

STODDARD THOMAS F
10181 E 142ND AVENUE
BRIGHTON CO 80602

SHANNON JOHN T
13890 QUEBEC STREET
BRIGHTON CO 80602

THE GOOD LIFE CHURCH OF GOD
2201 E 104TH AVE STE 209
THORNTON CO 80233

SHEDD MICHAEL P AND
DONER MAXINE
15030 HARRISON ST
BRIGHTON CO 80602

TODD CREEK VILLAGE METROPOLITAN
DISTRICT
10450 E 159TH CT
BRIGHTON CO 80602-7977

SHELTON KEVIN AND
SHELTON RACHEL
15070 HARRISON ST
BRIGHTON CO 80602-7765

TORRES VIANEY
19979 MITCHELL CIR
DENVER CO 80249-7100

SHEPHERD STEVEN W AND
SHEPHERD VICTORIA K
13870 QUEBEC ST
BRIGHTON CO 80602

TRAINER DAVID J AND
TRAINER JENNIFER A
8253 E 138TH WAY
THORNTON CO 80602

SHIFFER SHARI L AND
KRIEGER MICHAEL J
14511 YOSEMITE STREET
BRIGHTON CO 80602

TROSTEL JUSTIN
9065 E 139TH CT
BRIGHTON CO 80602-8207

Property owners

TRUJILLO STEVEN M AND
TRUJILLO MARYBELL C
9115 E 139TH COURT
BRIGHTON CO 80602

WEBER TIMOTHY D AND
WEBER SHARON A
9865 E 138TH PLACE
THORNTON CO 80602

VOLKMAN CHISTOPHER J
13896 TAMARAC ST
THORNTON CO 80602-8474

WEIGEL EDWARD AND
WEIGEL SHARON K
13990 BOSTON ST
BRIGHTON CO 80602

VTL WILLOW BEND LLC
8601 N SCOTTSDALE RD STE 335
SCOTTSDALE AZ 85253-2746

WEWEL PAUL A AND
WEWEL DIANNA F
1187 MC INTOSH AVE
BROOMFIELD CO 80020

VUE JAY M AND
VUE MARIA CRISTINA G
10130 E 142ND AVE
BRIGHTON CO 80602-5773

WHITE JAMES R AND MARY D
13880 QUEBEC ST
BRIGHTON CO 80602

WAGNER GARY L/KIMBERLY D AND
WAGNER KEVIN S
9430 NEWTON ST
WESTMINSTER CO 80031-3172

WILLIAMS JAMES E AND
WILLIAMS AMANDA S
8030 E 139TH AVE
THORNTON CO 80602-8139

WAGNER KIMBERLY D
9900 E 138TH PL
BRIGHTON CO 80602-8213

WILLOW BEND INC
PO BOX 1024
NIWOT CO 80544-1024

WAGNER MARIA SABINA DESIMONE
8509 E 145TH PL
BRIGHTON CO 80602-5751

WILSON LIVING TRUST
10252 E 143RD WAY
THORNTON CO 80602-5779

WALLS KENNETH L AND
WALLS JENATA D
8719 E 145TH PLACE
BRIGHTON CO 80602

WISDOM STEPHEN AND
WISDOM WHITNEY
7887 E 139TH PL
THORNTON CO 80602-8141

WALTERS SCOTT AND
WALTERS CHRISTINA
13856 TAMARAC ST
THORNTON CO 80602

WOLF BETHANY SHANNON AND
KITTEL ZACHARY TAYLOR
7867 E 139TH PL
THORNTON CO 80602-8141

WAZNY ANDREW AND
WAZNY BRANDY L
7857 E 139TH PL
THORNTON CO 80602-8141

ZAPATA BARBARA AND
TREVIZO MANUEL
7960 RALEIGH ST
WESTMINSTER CO 80030-4478



Referral Listing
Case Number RCU2017-00011
Discovery Boardwalk Pipeline Project

Agency	Contact Information
ADAMS 12 FIVE STAR SCHOOLS	MATT SCHAEFER - PLANNING MANAGER 1500 E. 128TH AVENUE THORNTON CO 80241 720-972-4289 matt.schaefer@adams12.org
Adams County Development Services - Building	Justin Blair 4430 S Adams County Pkwy Brighton CO 80601 720-523-6825 JBlair@adcogov.org
BRANTNER EXTENSION DITCH CO	LAW OFFICES OF BRICE STEELE 25 S. 4TH AVENUE BRIGHTON CO 80601 303-659-3171
BRIGHTON FIRE DISTRICT	WHITNEY MEANS 500 South 4th Avenue 3rd Floor BRIGHTON CO 80601 (303) 659-4101 wmeans@brightonfire.org
BRIGHTON SCHOOL DISTRICT 27J	Kerrie Monti 18551 E. 160TH AVE. BRIGHTON CO 80601 303-655-2984 kmonti@sd27j.org
CDPHE - AIR QUALITY	Paul Lee 4300 CHERRY CREEK DRIVE SOUTH DENVER CO 80246-1530 303-692-3127 paul.lee@state.co.us
CDPHE - WATER QUALITY PROTECTION SECT	Patrick Pfaltzgraff 4300 CHERRY CREEK DRIVE SOUTH WQCD-B2 DENVER CO 80246-1530 303-692-3509 patrick.j.pfaltzgraff@state.co.us
CDPHE SOLID WASTE UNIT	Andy Todd 4300 CHERRY CREEK DR SOUTH HMWMD-CP-B2 DENVER CO 80246-1530 303.691.4049 Andrew.Todd@state.co.us

Agency	Contact Information	Referral Labels
Century Link, Inc	Brandyn Wiedreich 5325 Zuni St, Rm 728 Denver CO 80221 720-508-3724 brandyn.wiedrich@centurylink.com	720-245-0029
CITY OF THORNTON	Lori Hight 9500 CIVIC CENTER DRIVE THORNTON CO 80229 303-538-7670 developmentsubmittals@cityofthornton.net.	
CITY OF THORNTON	JIM KAISER 12450 N WASHINGTON THORNTON CO 80241 720-977-6266	
CITY OF THORNTON	JASON O'SHEA 9500 CIVIC CENTER DR THORNTON CO 80229 0	
Code Compliance Supervisor	Eric Guenther eguenther@adcogov.org 720-523-6856 eguenther@adcogov.org	
COLORADO DEPT OF TRANSPORTATION	Steve Loeffler 2000 S. Holly St. Region 1 Denver CO 80222 303-757-9891 steven.loeffler@state.co.us	
COLORADO DIVISION OF WILDLIFE	JOSEPH PADIA 6060 BROADWAY DENVER CO 80216 303-291-7132 joe.padia@state.co.us	
COLORADO DIVISION OF WILDLIFE	Eliza Hunholz Northeast Regional Engineer 6060 BROADWAY DENVER CO 80216-1000 303-291-7454 eliza.hunholz@state.co.us	
COLORADO HISTORICAL SOCIETY	DAN CORSON 1300 BROADWAY DENVER CO 80203 303-866-2673	
COMCAST	JOE LOWE 8490 N UMITILLA ST FEDERAL HEIGHTS CO 80260 303-603-5039 thomas_lowe@cable.comcast.com	

Agency	Contact Information	Referral Labels
COUNTY ATTORNEY- Email	Christine Francescani CFrancescani@adcogov.org 6884	
EAGLE SHADOW METROPOLITAN DIST. #1	JIM WORTHY P.O. BOX 490 BRIGHTON CO 80601 303-637-0344	
Engineering Department - ROW	Transportation Department PWE - ROW 303.453.8787	
Engineering Division	Transportation Department PWE 6875	
ENVIRONMENTAL ANALYST	Jen Rutter PLN 6841	
Hawk Ridge Subdivision (Northside Mgmt%)	Blackwood Steve P.O. Box 1324 Eastlake CO 80614 303.280.0474 nsmcommunity@gmail.com	
METRO WASTEWATER RECLAMATION	CRAIG SIMMONDS 6450 YORK ST. DENVER CO 80229 303-286-3338 CSIMMONDS@MWRD.DST.CO.US	
NORTH METRO FIRE DISTRICT	Steve Gosselin 101 Lamar Street Broomfield CO 80020 (303) 452-9910 sgosselin@northmetrofire.org	
NS - Code Compliance	Augusta Allen 720.523.6206	
Parks and Open Space Department	Nathan Mosley mpedrucci@adcogov.org aclark@adcogov.org (303) 637-8000 nmosley@adcogov.org	
REGIONAL TRANSPORTATION DIST.	CHRIS QUINN 1560 BROADWAY SUITE 700 DENVER CO 80202 303-299-2439 chris.quinn@rtd-denver.com	
RIVERDALE PEAKS METRO DISTRICT	. 9145 E KENYON AVE #200 DENVER CO 80237 303-843-9742 eachikal@gapllc.com	

Agency	Contact Information	Referral Labels
RIVERDALE PEAKS METRO DISTRICT	<p>.. 9145 E KENYON AVE #200 DENVER CO 80237 303-843-9742 eachekal@gapllc.com</p>	
SHERIFF'S OFFICE: SO-HQ	<p>MICHAEL McINTOSH nblair@adcogov.org; aoverton@adcogov.org; mkaiser@adcogov.org snielson@adcogov.org (303) 654-1850 aoverton@adcogov.org; mkaiser@adcogov.org; snielson@adcogov.org</p>	
Sheriff's Office: SO-SUB	<p>SCOTT MILLER TFuller@adcogov.org, smiller@adcogov.org aoverton@adcogov.org; mkaiser@adcogov.org 720-322-1115 smiller@adcogov.org</p>	
SIGNAL DITCH	<p>LAW OFFICES OF BRICE STEELE 25 S 4TH AVENUE BRIGHTON CO 80601 (303) 659-3171</p>	
THORNTON FIRE DEPARTMENT	<p>Chad Mccollum 9500 Civic Center Drive THORNTON CO 80229-4326 303-538-7602 firedept@cityofthornton.net</p>	
TODD CREEK VILLAGE MASTER ASSOCIATION	<p>KAREN BLACKWOOD PO BOX 1324 SERVICE EAGLE SHADOW SOUTH EASTLAKE CO 80614 303 280-0474</p>	
Todd Creek Village Metropolitan District	<p>Roger Hollard 10450 E. 159th Ct. BRIGHTON CO 80602 303-637-0344 roger@equinoxland.com</p>	
United Power, Inc	<p>Marisa Dale PO Box 929 500 Cooperative Way Brighton CO 80601 303-637-1387 mdale@UnitedPower.com</p>	720-334-5282
Xcel Energy	<p>Donna George 1123 W 3rd Ave DENVER CO 80223 303-571-3306 Donna.L.George@xcelenergy.com</p>	
Xcel Energy	<p>Donna George 1123 W 3rd Ave DENVER CO 80223 303-571-3306 Donna.L.George@xcelenergy.com</p>	

Boardwalk Pipeline
Project Case No.
RCU2017-00011

DEVELOPMENT AGREEMENT

THIS DEVELOPMENT AGREEMENT ("**Agreement**") is made and entered into by and between the COUNTY OF ADAMS, a political subdivision of the State of Colorado, hereinafter called "**County**," and DISCOVERY DJ SERVICES, LLC, a Texas limited liability company, 7859 Walnut Hill Lane, Suite 335, Dallas, TX 75230, hereinafter called "**Developer**."

WITNESSETH:

WHEREAS, Developer desires to construct approximately 3.85-miles of underground steel pipeline plus 3.85-miles of underground natural gas pipeline plus 3.85-miles of underground 12-inch High Density Polyethylene ("HDPE") pipeline and appurtenances in Adams County, Colorado, as more particularly described in that certain Conditional Use Permit Application dated March 14, 2017 to transport crude oil ("the **Project**"); and

WHEREAS, the Project will provide transportation of crude oil and natural gas, increase efficiency of delivering products to market, and reduce impacts to local roads by reducing truck traffic in furtherance of the goals of the Adams County Comprehensive Plan; and

WHEREAS, on March 14, 2017, Developer submitted an application for a Conditional Use Permit ("CUP") to Adams County in accordance with the requirements outlined in Chapter 2 of the Adams County Development Standards and Regulations ("the Regulations"), the Conditional Use Permit Checklist, and requested submittal criteria from the Adams County Areas and Activities of State Interest ("AASI") Checklist; and

WHEREAS, Developer will acquire, if it has not already done so, all necessary right-of-way easements and temporary construction easements to utilize certain real property in the County of Adams, State of Colorado; and

WHEREAS, the County has designated its future road expansion plans in the Adams County Transportation Plan adopted November 2012 ("**Transportation Plan**"); and

WHEREAS, it is provided by Sections 1-02-01-02-08 and 1-08 of the Regulations that where designated, the Developer shall have entered into a written agreement with the County addressing Developer's and the County's obligations with regard to the Project as a condition of approval for the CUP; and

WHEREAS, the County and the Developer have planned and designed the Project so it will not prohibit future development, and so that it will not add cost to the County's future infrastructure plans to support development.

NOW, THEREFORE, in consideration of the foregoing, the parties hereto promise, covenant, and agree as follows:

I. DEVELOPER'S OBLIGATIONS:

1. Pre-Construction Activities. Prior to site disturbance and commencing construction in the County, Developer shall:
 - A. Submit construction plans to the Adams County One Stop Permit Counter and apply for the appropriate construction permits.
 - B. In the event that any portion of the project is located within the MS4 permit boundary of unincorporated Adams County and greater than 1 acre of disturbance, a Stormwater Management Plan ("SWMP") will need to be prepared according to County standards. Moreover, surety will be required for Best Management Practices ("BMP") located within the MS4 boundary. Stormwater BMPs will be implemented for the construction phase to capture and treat all onsite stormwater runoff in accordance with the requirements for the SWMP.
 - C. Prepare a Traffic Control Plan for the portion of the project within Unincorporated Adams County and obtain written approval of the Plan from the Adams County Public Works Department prior to the commencement of construction. The Traffic Control Plan shall detail any impacts to the applicable right-of-way during the construction of the Project, including but not limited to, lane closures, access to construction staging sites, hours of operation, etc. The Traffic Control Plan shall be prepared in a way to minimize impacts to adjacent property owners during the construction period. The Developer shall be responsible to implement any necessary corrections to the Traffic Control Plan.
 - D. Submit the Facilities Response Plan to the County.
 - E. Secure all applicable local, state and federal permits for the Project and submit copies of these permits to the County.
 - F. Secure the required construction and / or access permits from E-470 to occupy space for utility work, access, and any construction within the E-470 right-of-way, property owned fee, Multi-Use Easement, and / or other easements and submit copies of these permits to the County.
 - G. Secure Adams County Right-Of-Way permits prior to constructing crossings.
 - H. Submit copies of all executed easements for the Project to the County.
 - I. Contact and use commercially reasonable efforts to work with Xcel Energy / Public Service Company of Colorado regarding any possible encroachment the Project may have on PSCo's overhead powerlines or related facilities.
 - J. Acknowledge the Adams 12 Five Star Schools letter dated April 18, 2017.
 - K. Acknowledge the Colorado Parks and Wildlife letter dated April 19, 2017.
2. Construction Activities. During construction, the Developer shall:
 - A. Construct the project in accordance with the approved construction plans. The Developer shall submit a certification letter from a Professional Engineer within 45 days of construction completion certifying that the Project was constructed in accordance with the approved plans.

- B. Manage stormwater in accordance with a SWMP prepared under the Colorado Department of Public Health and Environment ("CDPHE") Colorado Discharge Permitting System ("CDPS") Permit and in accordance with the Clean Water Act National Pollution Discharge Elimination System ("NPDES") regulations and Adams County's Grading Erosion and Sediment Control standards. Stormwater BMPs will be implemented for the construction phase to capture and treat all onsite stormwater runoff in accordance with the requirements for the SWMP.
- C. Operate at the Project site only from dawn to dusk during construction, Monday through Saturday, except for inclement weather and during hydrostatic testing, horizontal directional drilling ("HDD"), and emergency situations that would cause the Developer to be out of compliance with any applicable local, state, or federal permit. The Adams County Director of Community and Economic Development may extend the hours and days of operation if Developer makes a request in writing and demonstrates sufficient need.
- D. Implement the approved Traffic Control Plan.
- E. Comply with guidelines of Section 106 of the National Historic Preservation Act of 1966 in locations that have been identified as federally regulated within Adams County. Comply with State of Colorado Historical, Paleontological, and Archeological Resources Act of 1973 (C.R.S. 24-80-401 to 410) on all identified state lands within Adams County. All best management practices and avoidance measures proposed within the submitted CUP on lands that are state and federally regulated by the above listed laws will be enforced.
- F. Comply with the requested notifications outlined in the Adams 12 Five Star Schools letter dated April 19, 2017.
- G. Comply with C.R.S. 42-4-1407, covering loads for all hauling/construction trucks.
- H. Be responsible for the cleanliness and safety of all roadways adjacent to the Project in the event that there are any issues related to the Project during construction. If at any time these roadways are found to be dangerous or not passable due to debris or mud caused by Project activities, the County shall require Developer to cease Project operations immediately and clear the roadway of any and all debris or mud. The Project shall not resume until the County, in its sole discretion, deems the roadway conditions acceptable. If the Developer fails to keep the adjacent roadways clean and free from debris, the Adams County Public Works Department has the option to perform the required clean up and bill the charges directly to the Developer.

The Developer shall be responsible for repairing County infrastructure that is damaged as a result of the construction from the Project. Repairs shall occur as soon as possible, but no later than six (6) months following construction completion, unless an extension is granted by the County for extenuating circumstances. The Developer may submit evidence of the condition of the County's right-of-way at the start and completion of construction in order to demonstrate the pre-construction condition and the post-construction condition of the roadways.

- I. Remove and dispose of all fluid spills, such as hydraulic oil from maintenance of

equipment, at a facility permitted for such disposal.

- J. Convey all complaints Developer receives concerning off-site impacts and the resolution of those complaints to the Adams County Department of Community and Economic Development. Off-site impacts shall be responded to and resolved immediately by the Developer. Adams County Community and Economic Development will be the final decision maker regarding the resolution of noise complaints or any other off-site impacts, provided that Developer is provided notice and an opportunity to be heard. Excessive complaints that are not resolved to the satisfaction of the County may be justification for a Show Cause Hearing before the Adams County Board of County Commissioners.
- K. Ensure that all construction vehicles have a backup alarm that complies with OSHA requirements, 29 CFR 1926.601(b)(4) and 1926.602(a)(9), and/or other remedies (such as flagmen) to minimize noise as approved by the County.
- L. If fuel will be stored on the subject properties or within the County's right-of-way: All fuel storage at this site shall be provided with secondary containment that complies with state law and any appropriate regulatory standards; fueling areas shall be separated from the rest of the site's surface area, and protected from storm water; and Developer shall provide a spill prevention plan and release prevention plan for fuel storage and fueling operations. Spill and drip containment pans shall be emptied frequently and all spills shall be cleaned up and disposed of immediately at a facility permitted for such disposal.

Developer shall notify the County prior to commencing any snow removal operations within the County's right-of-way. The Developer shall be responsible for any damages to the right-of-way caused by these activities and shall repair damages at their expense within 60 days of receiving notice from the County.
- M. Comply with all applicable local, state and federal requirements during the course of the Project.

3. Design Requirements.

- A. The Project will be designed to meet or exceed the minimum Federal Safety Standards contained in 49 CFR 195 or 49 CFR 192, as applicable, and national engineering design codes for pipelines set forth by the American Society of Mechanical Engineers.
- B. Pipeline burial depths will meet or exceed federal, state, and applicable engineering standards. The pipelines will be buried with a minimum of 48 inches of cover where practical, and in locations where such burial depth is not achievable due to strategic locations such as road crossings, additional mechanical protection will be provided, such as increased pipe wall thickness, as approved by the County and referenced within this Agreement.

The location of the Boardwalk Pipeline is semi-rural and County transportation and drainage projects are not anticipated in this area. If a project occurs in the area of the approved pipeline alignment, the Developer agrees to avoid any regional drainage improvements, to the extent possible. The County agrees to make all reasonable attempts to avoid the pipeline during the design and

construction of future drainage facilities. In the event that a future regional drainage improvement project requires the relocation of the pipeline, the Developer agrees to relocate the pipeline at its sole expense and Adams County shall give Developer 30 calendar days advance written notice for it to commence such relocation if it determines that the pipeline needs to be re-located.

- C. Any construction of structures will be designed to meet the 2012 International Fire Code and amendments.
- D. Ensure pipelines are located in easements on private property and County road crossings shall be as near as possible to right angles. This effective placement of the pipeline allows buildings to be constructed in the future keeping with required structure setbacks per Transportation Plan.
- E. In the event that Adams County desires to construct a County project within the County owned property (0157122102035 – Hawk Ridge Subdivision DESC: Outlot B) that affects the pipeline improvements, the County will require the Discovery DJ Services, LLC to remove the pipeline improvements, at the Discovery DJ Services, LLC's expense, to accommodate the County's project. Adams County shall provide the Discovery DJ Services, LLC written notice of its need to affect the pipeline improvements at least 180 calendar days prior to the start of a planned project that may affect the pipeline. Discovery DJ Services, LLC will be solely responsible for the relocation of the pipe by the end of the 180 day notice.

4. Operational Requirements.

- A. The Project will be operated to Federal Safety Standards contained in 49 CFR 195 or 49 CFR 192, as applicable, as well as the Developer's operating standards and practices and maintenance procedures as referenced within the Developer's CUP application materials submitted to the County for the Project.
- B. Each steel pipeline will have a corrosion prevention system as detailed within the Developer's CUP application materials submitted to the County for the Project.
- C. The Project will have a multi-faceted integrity management program, as required under federal pipeline safety standards (49 CFR 195 and ASME B31.4 or 49 CFR 192 and ASME B31.8). The Project will be operated in accordance with all applicable local, state and federal codes, laws and regulations, including but not limited to the Colorado Department of Transportation ("CDOT") and CDPHE.

5. Post-Construction and Maintenance Requirements.

- A. Developer agrees to restore any disturbed County-owned lands in compliance with the requirements of applicable easement agreements as soon as possible but no later than December 31, 2017. In the event that reseeded is unsuccessful in the first growing season, the Developer agrees to comply with the terms of the easement agreements to restore the land during the subsequent growing season. The County may grant an extension for good cause, in writing, in the event of unforeseen circumstances.

- B. Developer agrees to restore any disturbed private property in accordance with the applicable easement agreements as soon as possible but no later than December 31, 2017. In the event that reseeded is unsuccessful in the first growing season, the Developer agrees to comply with the terms of the easement agreements to restore the land during the subsequent growing season. The County may grant an extension for good cause, in writing, in the event of unforeseen circumstances.
- C. Construction plans submitted by the Developer to the County for the Project show the pipeline located completely outside of the future right-of-way as depicted in the Adams County 2012 Transportation Plan. In the event that the pipeline is not constructed in accordance with the construction plans approved by the County and there becomes a conflict with a future roadway expansion project, as the project is contemplated under the Transportation Plan, the Developer agrees to relocate the pipeline at its own expense.
- D. The Developer also agrees that the approval of encroachment agreement requests for parking lots and driveways on private property shall not be unreasonably or arbitrarily withheld, in accordance with the terms of the easement agreements for the Project.
- E. Developer agrees that it will not disrupt or damage the functionality of any existing drainage facilities.
- F. Developer agrees to submit "as built" construction drawings to the Adams County Assessor's Office within 120 days of construction completion in accordance with the procedures established by the County.
- G. Developer agrees to submit emergency contact information, emergency response plans, and final maps of the Project, including all associated valves and pipeline components, to the local fire districts encompassing the Project and to the Adams County Office of Emergency Management before commencing operation of the pipeline. The Developer shall comply with all other requests for information from the Adams County Office of Emergency Management in accordance with local, state, and federal law.
- H. Maintenance of the Project will follow guidelines set forth in the Developer's operations and maintenance procedures (referenced in Section 4C of this Agreement), which meet or exceed regulatory requirements. Maintenance activities associated with the line and permanent easement include, but are not limited to, the following:
- Implementation of a damage prevention program including observation of any construction activities by others on or near the permanent easement;
 - Implementation of a public education program;
 - Installation and maintenance of pipeline markers;
 - Inspection and maintenance of corrosion control systems;
 - Inspection of block valves;
 - Inspection of crossings by other pipelines, highways, utilities;

- Inspection and maintenance of safety, control, mechanical, and electrical equipment;
 - Maintenance of communication equipment; and
 - Calibration of all instruments to comply with USDOT regulations.
6. Development Impact Fees. There are no development fees associated with this Project.
 7. Encroachment Upon Future Right-of-Way. In any segment of the Project that is parallel to an Adams County right-of-way, the pipeline shall be constructed a minimum of five (5) feet from the edge of the maximum future right-of-way width, as designated in the Adams County 2012 Transportation Plan.

As development of the Transportation Plan is implemented and if the location and existence of Developer's permanent easement precludes such development, Developer's overlapping easement rights shall be subordinated (subject to the then-existing rights of the parties, laws and regulations) to accommodate Adams County's development.
 8. Acceptance and Maintenance of Public Improvements. Developer is not required to make any public improvements or make any public dedications in connection with the Project.
 9. Guarantee of Compliance. Developer hereby agrees that should it fail to comply with the terms of this Agreement, the County is entitled to obtain from the Colorado State District Court for the Seventeenth Judicial District a mandatory injunction requiring said Developer to comply with the terms of this Agreement. Prior to the County seeking such an injunction, Developer will be provided the opportunity to cure any default in accordance with the terms set forth herein. Developer further agrees that failing to comply with the requirements set forth in this Agreement may be justification for a Show Cause Hearing where the CUP Permit may be revoked.
 10. Financial Security. The County has determined that there is no need for a guarantee of financial security with regard to this Project.
 11. Successors and Assigns. This Agreement shall be binding upon the heirs, executors, personal representatives, successors, and assigns of the Developer, and shall be deemed a covenant running with the real property.

II. COUNTY'S OBLIGATIONS:

Except as expressly set forth herein, the County shall have no obligations associated with this Agreement.

III. GENERAL PROVISIONS:

1. No Third Party Beneficiaries. This Agreement is intended to describe and determine such rights and responsibilities only as between the parties hereto. It is not intended to and shall not be deemed to confer rights or responsibilities to any person or entities not named hereto.

2. Notices. Any and all notices, demands or other communications desired or required to be given under any provision of this Agreement shall be given in writing and delivered personally or sent by registered or certified mail, return receipt requested, postage prepaid or by email addressed as follows:

To Developer:

Discovery DJ Services, LLC
7859 Walnut Hill Lane, Suite 335
Dallas, TX 75230

To Adams County:

Director, Adams County Community and Economic Development
4430 South Adams County Parkway, 1st Floor, Suite W2000A
Brighton, CO 80601
Email: nwright@adcogov.org

With a copy to:

Adams County Attorney
4430 South Adams County Parkway
5th Floor, Suite C5000B Brighton, CO 80601

3. Amendments. Should any changes to the Conditional Use Permit be proposed before, during or after completion of the Project, the Developer shall submit the details of those changes to the Adams County Community and Economic Development Director for a determination as to whether those changes constitute a Major or Minor Amendment in accordance with the Regulations.

This Agreement may only be modified, amended, changed or terminated in whole or in part by an agreement in writing duly authorized and executed by the parties hereto with the same formality, and subject to the same statutory and regulatory requirement, as this Agreement.

4. Controlling Law. This Agreement and its application shall be construed in accordance with the laws of the State of Colorado.
5. Default. If either party is in default under this Agreement, the non-defaulting party shall provide written notice of said default to the defaulting party to the address provided in Section 2 immediately above. The defaulting party shall have 30 days to cure the default, unless an extension is granted in writing by the non-defaulting party for good cause. The non-defaulting party may seek all remedies available pursuant to the Agreement and under the law.
6. Costs and Fees. In the event of any litigation arising out of this Agreement, the parties agree that each will pay its own costs and fees.

[Signature Pages Follow]

Boardwalk Pipeline Project

RCU2017-00011, RCU2017-00017, RCU2017-00019

October 17, 2017

Board of County Commissioner Public Hearing
Community and Economic Development Department

Case Manager: Chris LaRue



Requests

Three separate conditional use permits for oil and gas pipeline segments

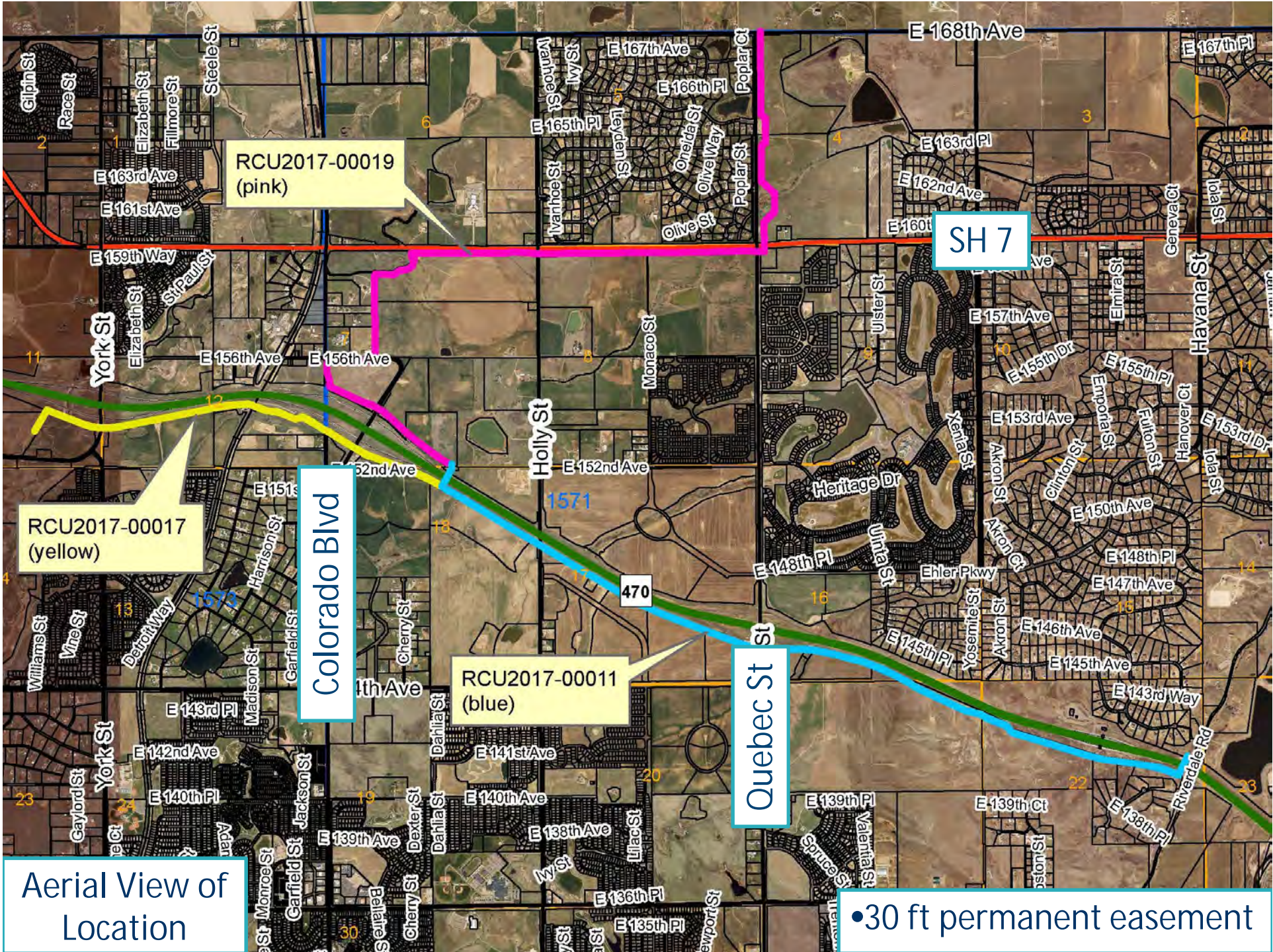
- 1) Each segment will contain natural gas, crude oil, & produced water pipelines
- 2) Development Agreements that cover pre-construction requirements, construction & operational standards, & maintenance of the pipeline

Background

- Applicant: Discovery DJ Services
 - Joint venture / Discovery Midstream Partners & Ward Petroleum Corporation
- Pipeline system
 - 20-inch natural gas
 - 8.625-inch crude oil
 - 12.75-inch produced liquids

Background

- Two above ground structures
 - Testing equipment
- Benefits:
 - Reduce truck traffic and
 - Reduce emissions
 - Reduce onsite storage



RCU2017-00019
(pink)

SH 7

RCU2017-00017
(yellow)

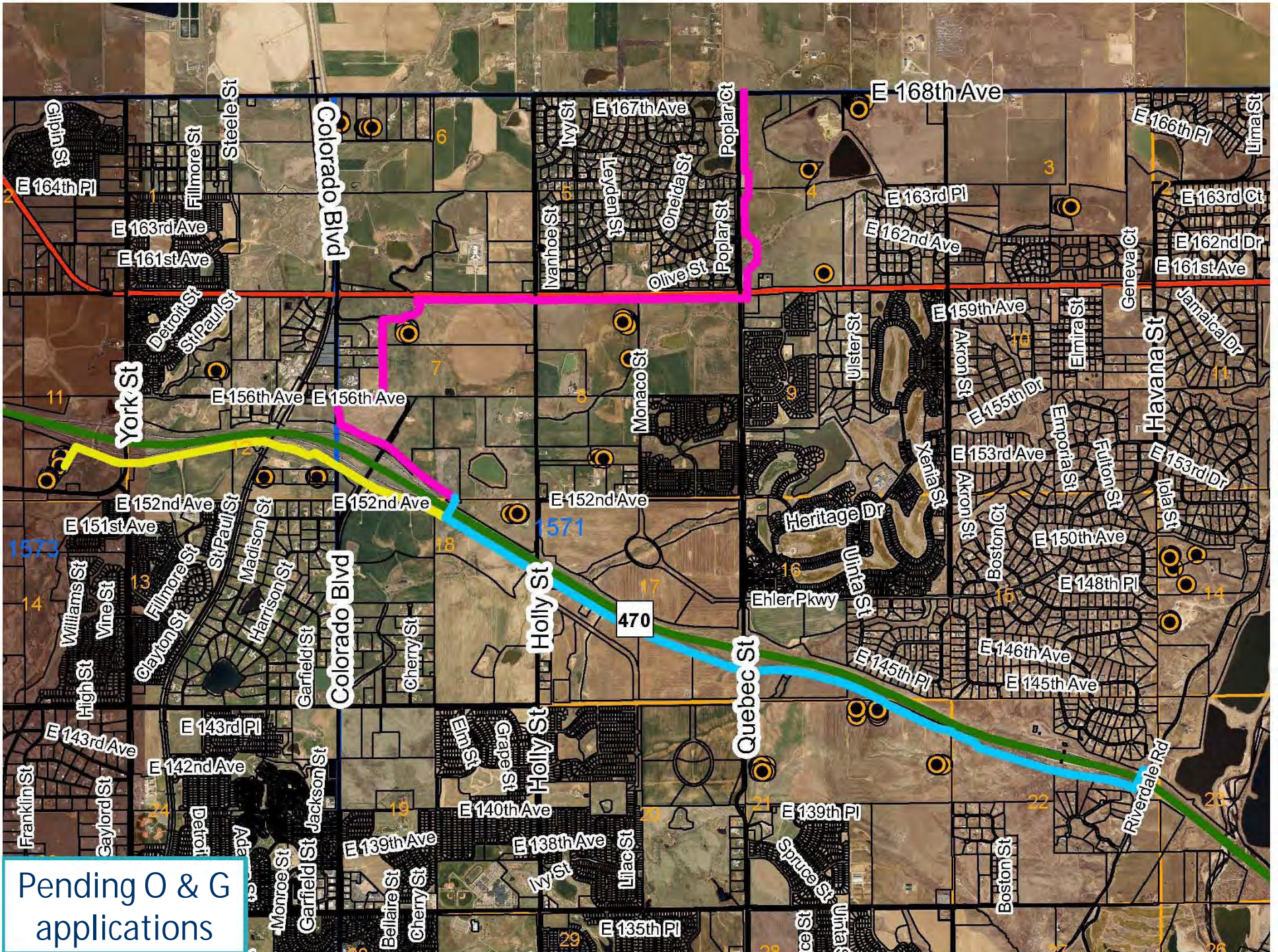
Colorado Blvd

RCU2017-00011
(blue)

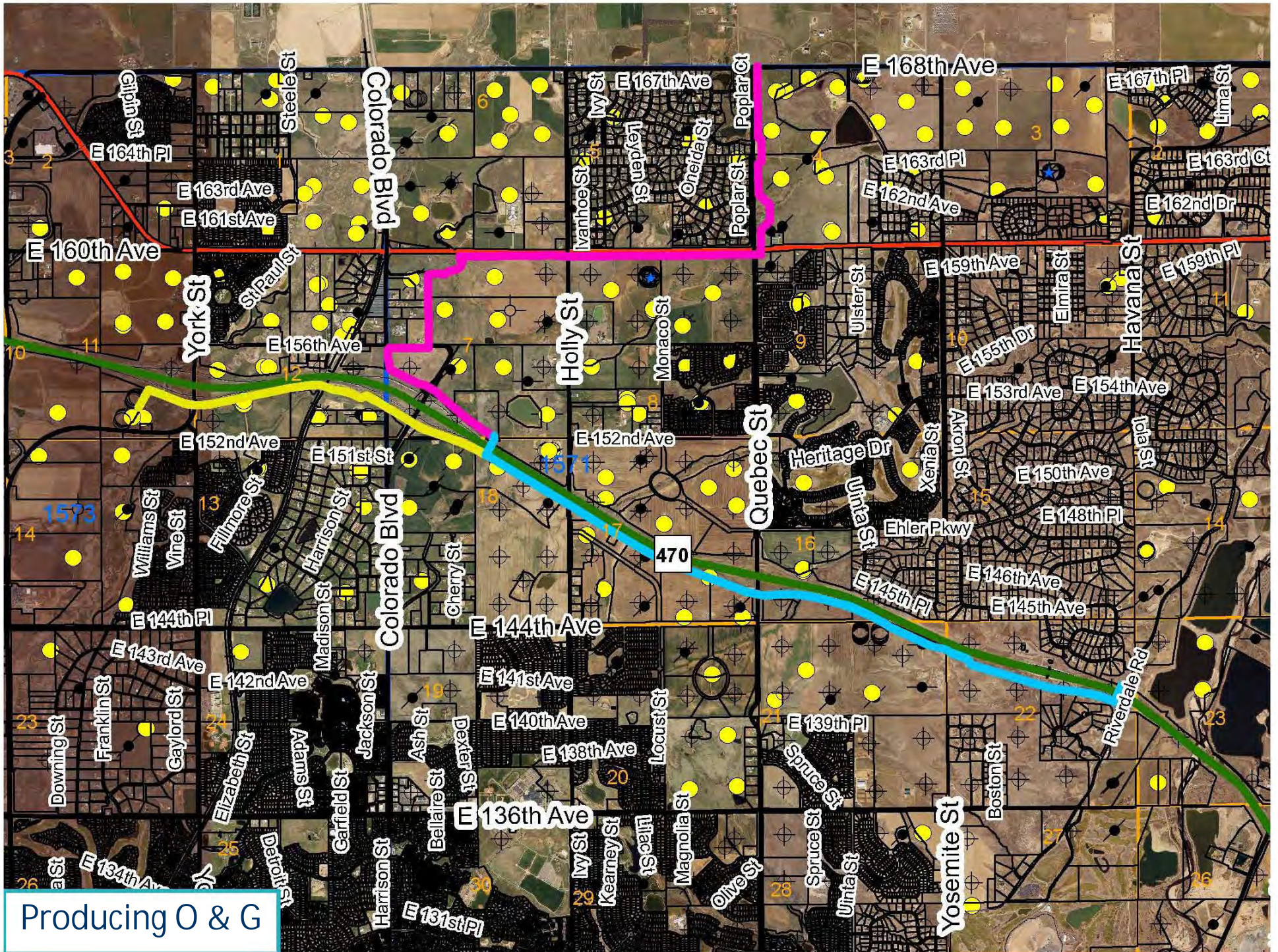
Quebec St

Aerial View of
Location

•30 ft permanent easement

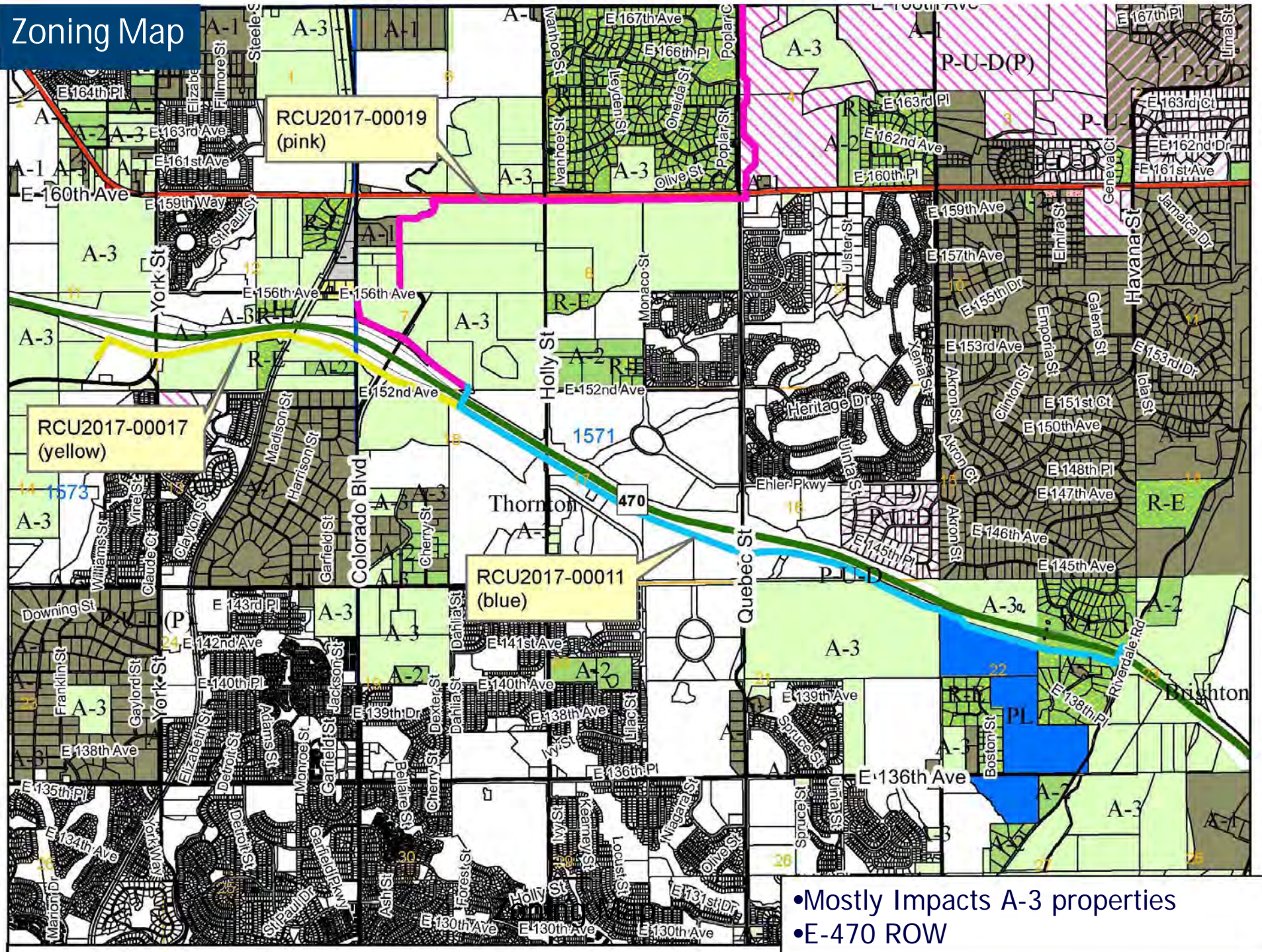


Pending O & G applications



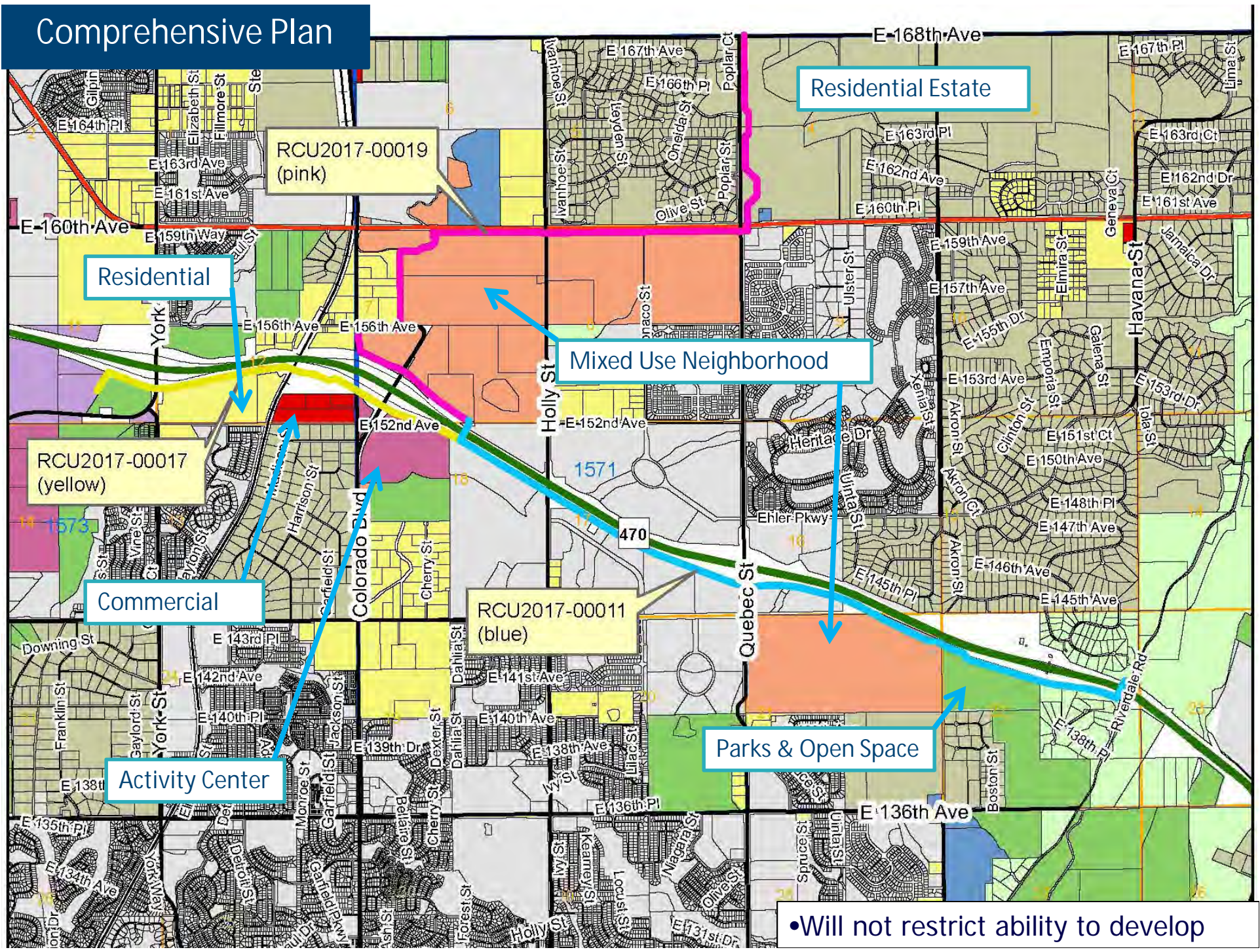
Producing O & G

Zoning Map



- Mostly Impacts A-3 properties
- E-470 ROW

Comprehensive Plan



•Will not restrict ability to develop

Development Standards

- Oil & gas development is overseen by federal, state, & local regulations (Section 4-10-02-03)
- Memorandum of Understanding (MOU)
 - Oil & gas development
 - Well connects – 10" or less diameter & 2 miles or less
- Other pipelines/infrastructure require a CUP

Development Standards

- Information from AASI included in the application:
 - Property rights, permits, approvals
 - Financial
 - Land use
 - Local government
 - Financial burdens
 - Local economy
 - Environmental impacts
 - Alternative routes

Development Agreement

- Compliance with federal safety standards & engineering codes
- Covers multiple requirements:
 - pre-construction
 - compliance with referrals
 - submittal of construction plans
 - submittal of traffic control plans
 - standards of construction for the pipeline
 - operational standards
 - ongoing maintenance of the pipeline

Development Agreement

Also includes:

- 48 inch minimum burial depth
- Mechanical protection – pipe thickness
- “As built” designs
- Stormwater
- Maintain / repair roadways
- Surface restoration

Criteria for CUP Approval

Section 2-02-08-06

1. CUP Permitted in Zone
2. Consistent with Regulations
3. Complies with Performance Standards
4. Compatible and Not Detrimental
5. No Off-Site Impacts
6. Suitability of Site
7. Functional Layout
8. Utilities and/or Services Provided

Criteria for CUP

- 25 more criteria included from AASI:
 - Documentation on property rights
 - Technically & financially feasible
 - Natural hazards
 - Comprehensive Plan
 - Financial impacts to government / residents
 - Environmental / cultural

Referral Comments

- Development Services Engineering / R:
 - General comments: construction review, repair of infrastructure, water quality, avoid drainage improvements
 - Outside of future row
- Referral Agencies submitted general comments

Property Owners notified within 500 feet:

RCU2017-00011 (Blue) - Support

Notifications Sent	Comments Received
180	1

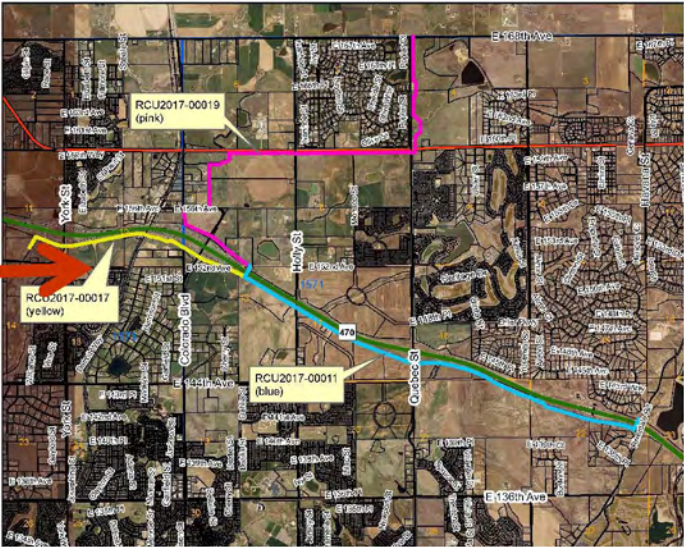
RCU2017-00017 (Yellow) - Support

Notifications Sent	Comments Received
169	2

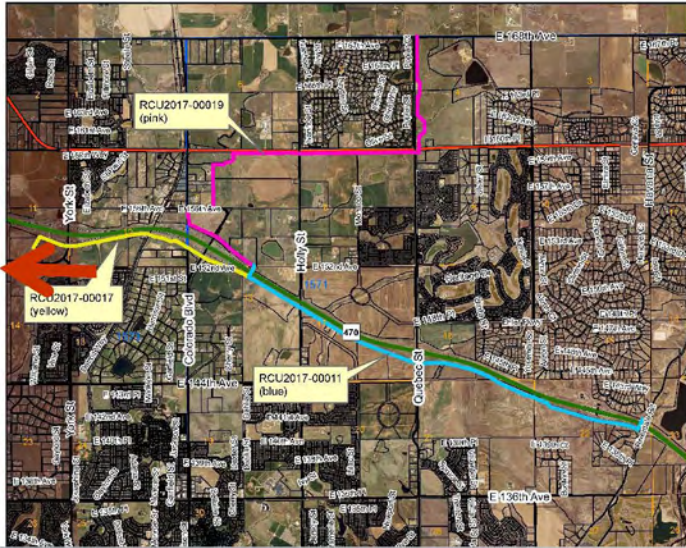
RCU2017-00019 (Pink) - Opposition

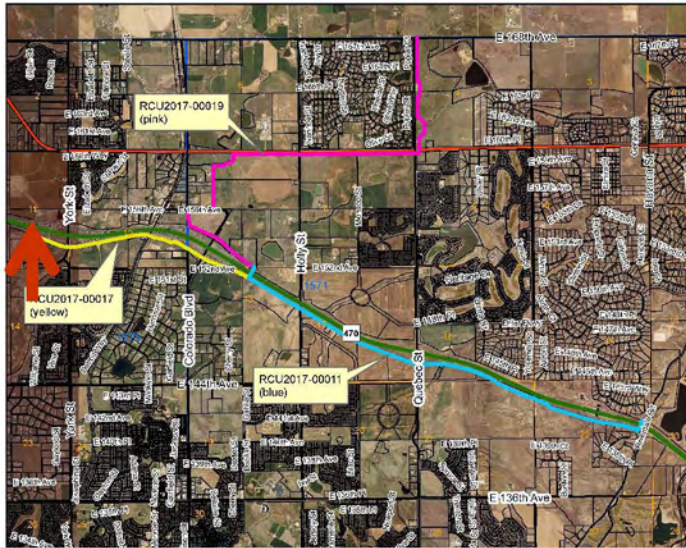
Notifications Sent	Comments Received
201	1

East on 152nd Ave



West on 152nd Ave



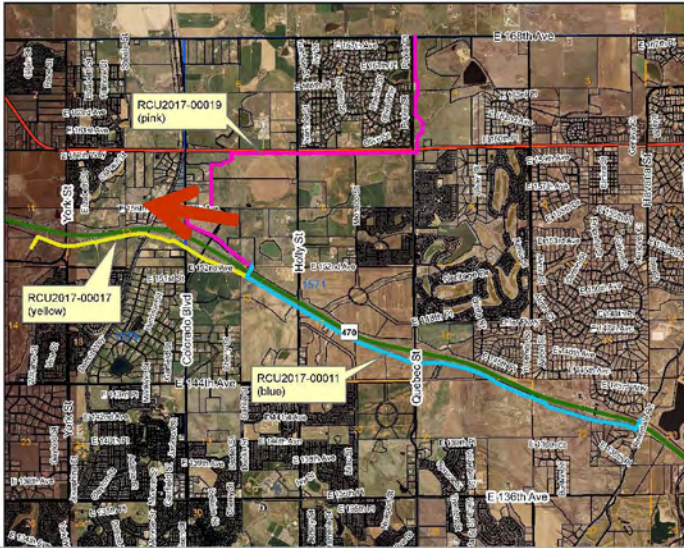


North from East 152nd Ave

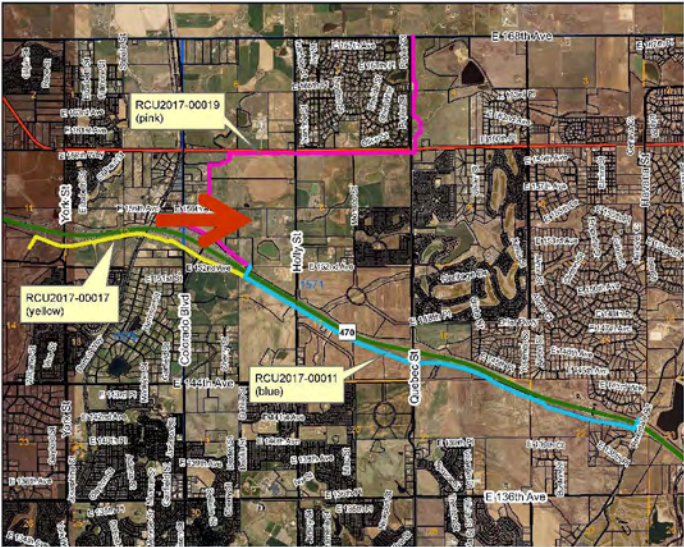
E-470



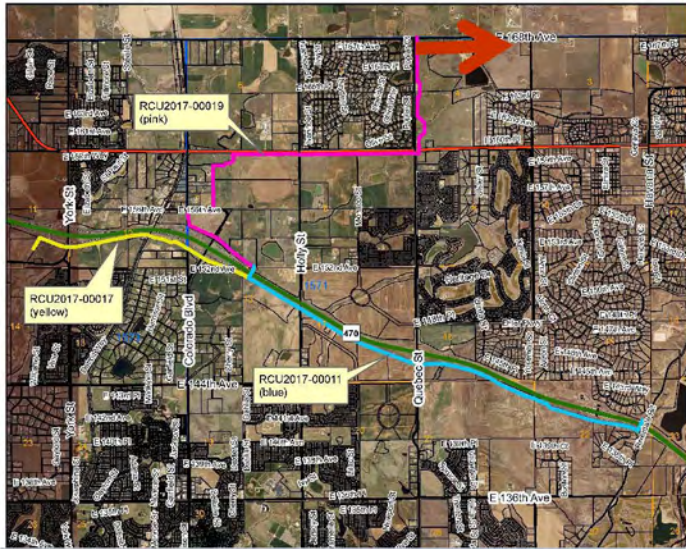
West From CO Blvd & E-470



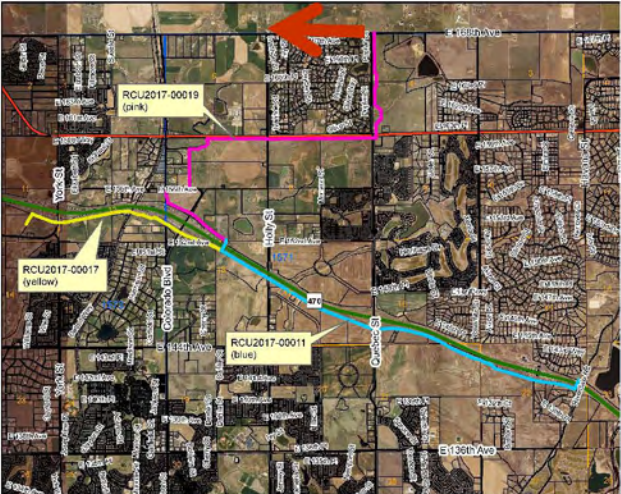
East From CO Blvd & E-470



East on 168th Ave



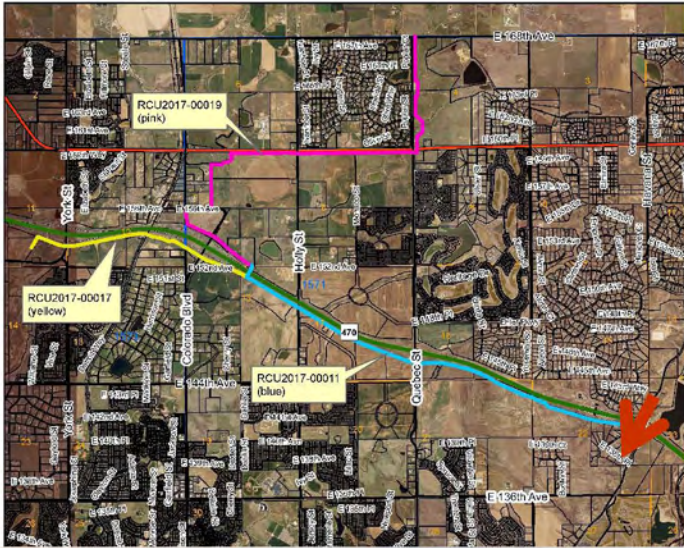
West on 168th Ave



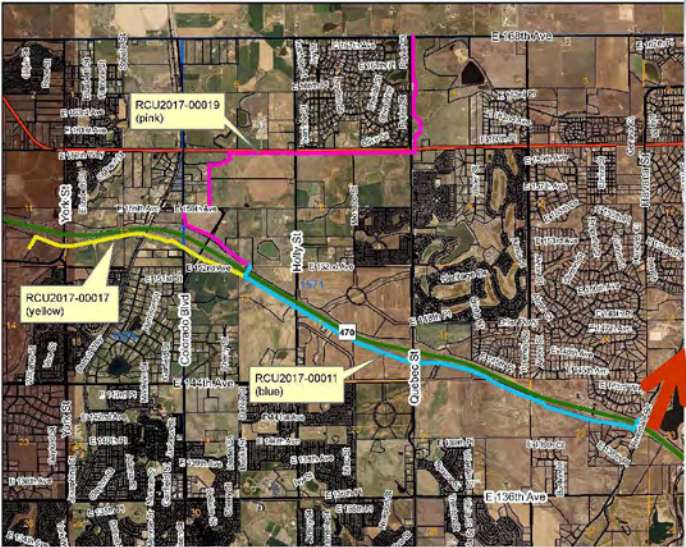
South on Quebec St



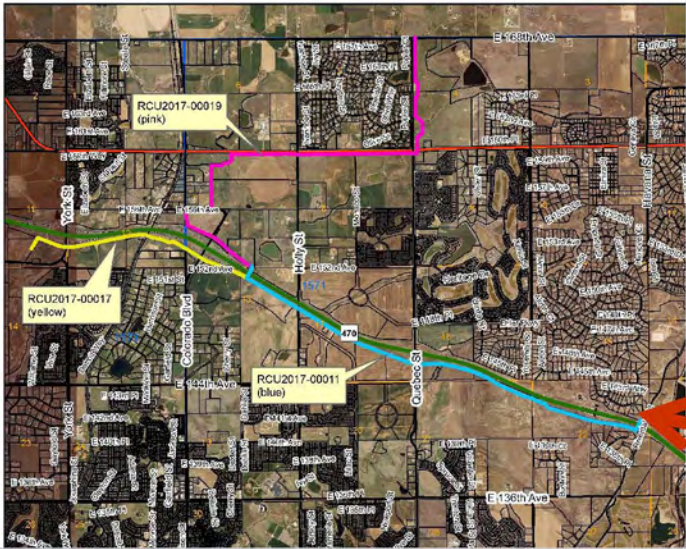
South on Riverdale Rd



North on Riverdale Rd



West from Riverdale Rd



Planning Commission Update

- PC heard the case on 9/28/17
 - Recommended unanimous approval
- No concerns from the applicant or PC
- No citizen testimony was presented

Recommendation

- The request is consistent with:
 - Surrounding areas
 - Comprehensive Plan designations
 - Development Standards & Regulations
 - AASI findings
- Staff is recommending **Approval** based on 33 Findings-of-Fact & 2 Conditions.

Recommended Conditions of Approval

1. The applicant shall execute the Development Agreement associated with the conditional use permit prior to the scheduled October 17, 2017 Board of County Commissioners hearing. The executed Development Agreement shall be submitted to staff no later than October 13, 2017.
2. The applicant shall comply with all the terms and conditions of the executed Development Agreement between Discovery DJ Services, LLC and Adams County.



**COMMUNITY AND ECONOMIC DEVELOPMENT
DEPARTMENT
STAFF REPORT**

CASE NO: RCU2017-00017

CASE NAME: Discovery Boardwalk Pipeline Project

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**COMMUNITY AND ECONOMIC DEVELOPMENT
DEPARTMENT
STAFF REPORT**

Board of County Commissioners

October 17, 2017

CASE Nos.:	RCU2017-00017
CASE NAME:	Discovery Boardwalk Pipeline Project
Owner's Name:	Discovery DJ Services, LLC (Cory Jordan)
Applicant's Name:	Discovery DJ Services, LLC
Applicant's Address:	7859 Walnut Hill Lane, Suite 335, Dallas, TX 75230
Location of Request:	Multiple Parcels in Adams County (See Exhibit 1.1)
Nature of Request:	1) Conditional Use Permit (CUP) to construct a new natural gas, crude oil and produced liquids pipeline system and associated facilities; 2) Development Agreement that cover pre-construction requirements, construction and operational standards, and maintenance of the pipeline.
Zone Districts:	Agriculture-3 (A-3)
Site Size:	Total length of the pipelines is 2.10 miles in Adams County
Proposed Uses:	Oil & Gas Infrastructure
Existing Use:	Agriculture, E-470 right-of-way, & vacant land
Hearing Date(s):	PC: September 28, 2017 / 6:00 p.m.
	BOCC: October 17, 2016/ 9:30 a.m.
Report Date:	October 5, 2017
Case Manager:	Christopher C. La Rue <i>ccr</i>
Staff Recommendation:	APPROVAL with 33 Findings-of-Fact & 2 Conditions

SUMMARY OF APPLICATION

Background

The applicant, Discovery DJ Services (a joint venture between Discovery Midstream Partners, LLC & Ward Petroleum Corporation), is requesting three conditional use permits to allow construction of new pipeline systems. Two of the pipelines (the yellow and pink pipelines-see exhibit 3.1) consist of three parallel pipelines (i.e. a 20-inch natural gas, a 8.625-inch crude oil line, and a 12.75-inch produced liquids line) and associated facilities to transport natural gas and

products from oil and gas wells within the County to processing plants in Weld County. The third pipeline (blue pipeline-see exhibit 3.1) consists of two parallel pipelines: 20-inch natural gas and an 8.625-inch crude oil. According to the applicant, the request to allow construction of the pipelines to transport oil and gas from the County would reduce local truck traffic associated with transporting such minerals and products by vehicles.

The site plan provided with the application shows the pipelines will be interconnected and converge at a central point located north of E-470 and halfway between Colorado Boulevard and Holly Street. This central point is referenced as “the Brighton West Interconnect”. In addition, the pipelines will be connected through monitoring and regulatory valves that enable the operator to switch direction of the flow of products in the pipelines. There is also a proposed equipment at the central converging point of the pipelines that will be used for inspection of the pipelines, known as a pig launcher. A map of the pipeline routes represented by different color schemes is attached to this report as exhibit 2.1. For demonstration purposes, the lines are demarcated in pink, blue, and yellow and each line represent a stand lone conditional use permit: Specifically:

- RCU2017-00011 Blue
- RCU2017-00017 Yellow
- RCU2017-00019 Pink

Overall, the three proposed pipelines routes would gather mineral resources from multiple well pad sites that are mostly located between Washington Street and Riverdale Road. The County is currently reviewing two oil and gas well pad sites by Ward Petroleum. These oil and gas well pads are known as Ivey well and Riverdale Road well pad sites. The Ivey well pad is specifically located between East 152nd Avenue and E-470 and west of York Street. The Ward Riverdale well pad, which is an existing well site, is located northwest of Riverdale Road and E-470. All of the three proposed pipeline routes would be used to transport oil and gas products from the wells, as well as transporting other future gas wells products within the vicinity of the pipelines.

The proposed yellow pipeline route impacts two parcels within unincorporated Adams County. The remainder of the pipeline will be constructed within the E-470 Multi-Use Easement (MUE) located within the City of Thornton. This MUE was created during the construction of the highway to allow for installation of utilities, such as the proposed oil and gas pipeline. The site plan shows the pipeline route would commence on Agriculture-3 (A-3) zoned property, which is also the location of a proposed gas well pad (i.e Ivey Pad Site), and traverse east within the E-470 MUE to the central interconnect site. This interconnect site will contain an above ground structure that will consist of piping and a valve to allow testing equipment to monitor and regulate the pipelines.

Development Standards and Regulations Requirements

Oil and gas development is overseen by federal, state, and local regulations. Section 4-10-02-03 of the County’s Development Standards and Regulations outlines requirements for oil and gas well drilling and production activities in the County. The County’s Development Standards also defines oil and gas facilities as any site with associated equipment used for production, treatment and storage of oil and gas waste products. This includes well pads and equipment used for

production as well as temporary storage, staging of oil and gas or any other oil and gas operation, which may cause compatibility issues.

Section 4-10-02-03-06 of the County's Development Standards and Regulations further outlines the process for permitting new oil and gas development sites. Specifically, the regulations require one of the following two options: 1) obtain a Special Use Permit from the Board of Adjustment for each new site for oil and gas development; or 2) execute a Memorandum of Understanding (MOU) and submit an Administrative Use by Special Review Permit for each well pad. Well connects that are 10 inches or less in diameter and two miles or less in length, laid running from the custody transfer point or production facility for a new well to an existing gathering line connection point can be permitted through the MOU process. However, in cases where proposed pipelines exceed the scope of the size and length outline in the MOU process, then a conditional use permit is required. The subject request requires a conditional use permit as the proposed pipeline exceeds 10 inches in diameter and is longer than 2 miles in length.

The County's Development Standards and Regulations outlines requirements for a conditional use permit. Specifically, section 2-02-08 of the County's Development Standards requires an applicant to demonstrate that the request for a conditional use permit is compatible with the surrounding area, not detrimental to the immediate area, all off-site impacts have been addressed, and that the site plan will provide the most convenient and functional use of the lots.

The subject request includes submittal information outlined in Section 6-07-02 of the County's Development Standards and Regulations pertaining to Areas and Activities of State Interest permits. This information is relevant for large scaled projects and address issues on environmental concerns, finance, and other relevant issues to address. Submittal items required and outlined in the Development Standards includes the following information:

- Detailed applicant information
- Extensive information regarding the project
- Information on property rights, permits, and other approvals
- Financial feasibility of the project
- Land use
- Local governmental services
- Financial burden on residents
- Local economy
- Environmental impact analysis: this includes analysis on water (surface and ground water), visual impacts, air quality, wetland and riparian areas, flora and fauna, soils, geologic conditions, and areas of paleontological, historic or archaeological importance.

Staff reviewed documentation submitted with the applications and has determined that the information provided adequately conforms to the requirements for Areas and Activities of State Interest. The application documents included information about the company and their financial ability to fund the project. Routing analysis submitted with the application also justified selection of the preferred routes. The preferred alignments are those that best minimize potential impacts on existing residential developments. In addition, the majority of the properties that the

pipelines traverse through are predominately used for agriculture. The construction of the pipelines would not impede current or future uses of the surrounding properties. Staff reviewed environmental impact report included with the application and determined procedures and guidelines outlined in the report adequately demonstrate protection and preservation of water resources, visual impacts, air quality, wetland and riparian areas, flora and fauna, soils, geologic conditions, and areas of paleontological, historic or archaeological importance.

Per Section 6-07-02-03 of the County's Development Standards and Regulations, the applicant is required to submit a routing analysis with at least three alternative routes for each of the proposed pipelines. The applicant provided this information (see Exhibit 3.1). According to the applicant, the preferred routes were determined to have the least impacts on existing residential uses, as well as minimal impact on agriculturally utilized lands within unincorporated Adams County.

Development Agreement

As part of the conditional use permit application, the applicant has agreed to enter into a development agreement with the County for each of the proposed pipeline. The agreement covers multiple requirements such as pre-construction approvals (which include storm water, road crossing and traffic control permits), documentation of standard operating procedures and maintenance of the pipeline. In addition, the development agreements are required to address all comments from various review agencies. The development agreement conforms to the aforementioned requirements.

Through the agreement, the applicant has also agreed to build the pipelines in accordance with federal safety standards and national engineering design codes. Section 3.B of the development agreements requires the pipelines to be buried at a minimum of 48 inches below ground, except in locations where such depth is not achievable. In such an instance, the pipeline will be equipped with additional mechanical protection, such as increased pipe wall thickness. The development agreement also contain a variety of additional requirements including the provision of "as built" construction drawings to the Adams County Assessor's Office within 120 days of completing construction. As well as obtaining and complying with an approved traffic control plan, manage on-site stormwater in accordance with local, state, and federal regulations.

The applicant will also be responsible to maintain all likely affected Adams County roadway infrastructures by cleaning the roads and repairing any damage. The agreement requires the pipeline route to be located out of future road right-of-ways. Any land disturbed by construction in the project area are also required to be restored. Finally, the agreement requires the developer to avoid areas where regional drainage improvements may occur. If avoiding such infrastructure are impossible, then the developer, at its own expense, will be required to relocate the pipeline whenever such drainage improvement occurs. The development agreement is attached to this report for review and consideration (see exhibit 6.7).

Future Land Use Designation/Goals of the Comprehensive Plan for the Area:

The construction of the yellow pipeline crosses through five future land use designations:

- Mixed Use Employment
- Parks and Open Space
- Urban Residential
- Commercial
- Activity Center

Analysis of each of the future land use designations and their intended purposes are discussed below.

Goals of the Mixed Use Employment Future Land Use:

The Mixed Use Employment future land use allows for a mixture of employment uses, including offices, retail, clean indoor manufacturing, distribution, warehousing, and airport technology uses. The pipeline will traverse through a property designated as Mixed Use Employment future land use. The proposed pipeline will not impede or hinder development of properties in conformance with the goals of the future a land use, as the pipeline would be located on the fringes of the parcels. This would allow the remainder of those impacted properties to be developed consistent with the Comprehensive Plan goals.

Goals of the Parks and Open Space Future Land Use:

The Parks and Open Space future land use are intended to provide for public parks, trails and open space. The proposed yellow pipeline route runs adjacent to one parcel designated for Parks and Open Space. Specifically, the pipeline alignment is proposed to follow the E-470 MUE. Construction of the pipeline in this area would not affect the current or future planned use of land in this area, as the line will be constructed along public right-of-ways and not impact any future development of properties.

Goals of the Urban Residential Future Land Use:

The Urban Residential future land use areas are designated for single and multiple family housing, typically at urban densities of one dwelling per acre or greater. Per the Comprehensive Plan, these areas are intended to provide for development of residential neighborhoods with a variety of housing types, with adequate urban services and transportation facilities. The pipeline route will traverse through the E-470 MUE and two parcels designated as Urban Residential. These two parcels are currently used for agriculture and contain existing oil and gas wells. The proposed request would not impede future residential development of the properties, as the lines will be constructed along right-of-ways on those properties.

Goals of the Commercial Future Land Use:

The Commercial future land use designation areas are intended to serve either neighborhood or regional needs and can be comprised of a variety of uses, such as retail sales, restaurants and other services, and professional and commercial offices. The primary objective of the Commercial land use designation is to support and attract businesses that provide employment opportunities, meet the needs of County residents and visitors, and contribute to the County's tax base. Commercial areas should be compatible with surrounding development and have adequate transportation access and public infrastructure. The proposed yellow pipeline route traverses through the E-470 MUE and three parcels designated as Commercial. These three parcels are

currently used for agriculture and contain existing and proposed oil and gas wells. There is also one single-family home located on a parcel in the area. The proposed request would not impact the parcels or impede future commercial development of the area.

Goals of the Activity Center Future Land Use:

The Activity Center future land use designation areas are intended for high intensity, mixed-use character and high-quality development. The primary uses anticipated in this future land use area are offices, hotels, retail, high-density residential and clean indoor manufacturing and warehousing. The Activity Centers are also designated for areas that will have excellent transportation access and visibility. The yellow pipeline route traverses near two parcels designated as Activity Center. These parcels are located west and east of Colorado Boulevard and are currently used for agriculture. The proposed request would not impact these parcels or impede future development of the area.

Site Characteristics:

The yellow pipeline route starts on a property located between East 152nd Avenue and E-470 and west of York Street and continues through the E-470 Highway MUE, and finally terminates on a property located between Colorado Boulevard and Holly Street. The parcels for the starting point and termination of the pipeline are all located within unincorporated Adams County and on Agriculture-3 (A-3) zone property. Impacts from the pipeline would be minimal due to the proposed location of the pipeline within the E-470 MUE and at property boundaries.

Surrounding Zoning Designations and Existing Use Activity for the yellow pipeline:

Northwest A-3 Agriculture	North City of Thornton	Northeast RE, A-3 Single-Family / Agriculture
West A-3 Agriculture	Subject Property A-3 E-470 MUE	East A-3 Vacant / Agriculture
Southwest A-3 Agriculture	South A-3, RE Agriculture	Southeast A-3, A-2 Agriculture

Compatibility with the Surrounding Land Uses:

The area surrounding the yellow pipeline site is mostly comprised of agriculturally zoned properties and some single-family homes. The majority of the agriculture zoned properties are currently used for farming. In addition, a majority of the section of the pipeline route will be constructed within the E-470 MUE, which was set aside to accommodate utilities and other uses such as pipelines. According to the applicant, the pipeline would be buried and strategically placed along perimeters of properties outside road right-of-ways. This is to minimize potential impacts to surrounding properties. In addition, the majority of the surrounding properties to the pipeline route are zoned A-3 and R-E. These properties are developed with agriculture uses and some single-family dwellings. The proposed request would not negatively impact existing

surrounding uses. The proposed pipeline will also reduce local vehicular transportation associated with extracting and development of natural gas and resources in the County.

Planning Commission Update

The Planning Commission considered this case on September 28, 2017, and recommended unanimous approval of the request. The applicant informed the PC that the pipeline has specific testing requirements such as pressure testing, x-ray, and hydro testing to ensure safety. Both the PC and applicant had no concerns with the staff report or the recommended conditions of approval. Beside the applicant, no one from the public spoke in favor or in opposition to the request.

Staff Recommendation:

Based upon the application, the criteria for conditional use permit approval, and a recent site visit, staff recommends approval of the conditional use permit with thirty-three findings-of-fact and two conditions.

Staff also recommends approval of the development agreement.

Findings of fact for all three pipeline cases:

1. The conditional use is permitted in the applicable zone district.
2. The conditional use is consistent with the purposes of these standards and regulations.
3. The conditional use will comply with the requirements of these standards and regulations including, but not limited to, all applicable performance standards.
4. The conditional use is compatible with the surrounding area, harmonious with the character of the neighborhood, not detrimental to the immediate area, not detrimental to the future development of the area, and not detrimental to the health, safety, or welfare of the inhabitants of the area and the County.
5. The conditional use permit has addressed all off-site impacts.
6. The site is suitable for the conditional use including adequate usable space, adequate access, and absence of environmental constraints.
7. The site plans for the proposed conditional use will provide the most convenient and functional use of the lot including the parking scheme, traffic circulation, open space, fencing, screening, landscaping, signage, and lighting.
8. Sewer, water, storm water drainage, fire protection, police protection, and roads are to be available and adequate to serve the needs of the conditional use as designed and proposed.
9. Documentation that prior to site disturbance associated with the Proposed Project, the Applicant can and will obtain all necessary property rights, permits and approvals. The Board

may, at its discretion, defer making a final decision on the application until outstanding property rights, permits and approvals are obtained or the Board may grant a Permit with conditions and/or conditions precedent which will adequately address outstanding concerns.

10. The Proposed Project considers the relevant provisions of the regional water quality plans.
11. The Applicant has the necessary expertise and financial capability to develop and operate the Proposed Project consistent with all requirements and conditions.
12. The Proposed Project is technically and financially feasible.
13. The Proposed Project is not subject to significant risk from Natural Hazards.
14. The Proposed Project is in general conformity with the applicable comprehensive plans.
15. The Proposed Project does not have a significant adverse effect on the capability of local government to provide services or exceed the capacity of service delivery systems.
16. The Proposed Project does not create an undue financial burden on existing or future residents of the County.
17. The Proposed Project does not significantly degrade any substantial sector of the local economy.
18. The Proposed Project does not unduly degrade the quality or quantity of recreational opportunities and experience.
19. The planning, design and operation of the Proposed Project reflects principals of resource conservation, energy efficiency and recycling or reuse.
20. The Proposed Project does not significantly degrade the environment. This includes the considerations that shall be used to determine whether there will be significant degradation of the environment. For purposes of this section, the term environment shall include:
 - Air quality,
 - Visual quality,
 - Surface water quality,
 - Groundwater quality,
 - Wetlands, flood plains, streambed meander limits, recharge areas, and riparian areas,
 - Terrestrial and aquatic animal life,
 - Terrestrial and aquatic plant life, and
 - Soils and geologic conditions.
21. The Proposed Project does not cause a nuisance and, if a nuisance has been determined to be created by the Proposed Project, the nuisance has been mitigated to the satisfaction of the County.

22. The Proposed Project does not significantly degrade areas of paleontological, historical, or archaeological importance.
23. The Proposed Project does not result in unreasonable risk of releases of hazardous materials. In making this determination as to such risk, the Board's consideration shall include:
 - Plans for compliance with Federal and State handling, storage, disposal and transportation requirements,
 - Use of waste minimization techniques, and
 - Adequacy of spill prevention and counter measures, and emergency response plans.
24. The benefits accruing to the County and its citizens from the proposed activity outweigh the losses of any resources within the County, or the losses of opportunities to develop such resources.
25. The Proposed Project is the best alternative available based on consideration of need, existing technology, cost, impact and these Regulations.
26. The Proposed Project shall not unduly degrade the quality or quantity of agricultural activities.
27. The proposed Project does not negatively affect transportation in the area.
28. All reasonable alternatives to the Proposed Project, including use of existing rights-of-way and joint use of rights-of-way wherever uses are compatible, have been adequately assessed and the Proposed Project is compatible with and represents the best interests of the people of the County and represents a fair and reasonable utilization of resources in the Impact Area.
29. The nature and location of the Proposed Project or expansion will not unduly interfere with existing easements, rights-of-way, other utilities, canals, mineral claims or roads.
30. Adequate electric, gas, telephone, water, sewage and other utilities exist or shall be developed to service the site.
31. The proposed project will not have a significantly adverse Net Effect on the capacities or functioning of streams, lakes and reservoirs in the impact area, nor on the permeability, volume, recharge capability and depth of aquifers in the impact area.
32. The purpose and need for the Proposed Project are to meet the needs of an increasing population within the County, the area and community development plans and population trends demonstrate clearly a need for such development.
33. The Proposed Project is compatible with the surrounding area, harmonious with the character of the neighborhood, not detrimental to the immediate area, not detrimental to the future

development of the area, and not detrimental to the health, safety, or welfare of the inhabitants of the area.

Recommended Conditions of Approval;

Recommended Conditions:

1. The applicant shall execute the Development Agreement associated with the conditional use permit prior to the scheduled October 17, 2017 Board of County Commissioners hearing. The executed Development Agreement shall be submitted to staff no later than October 13, 2017.
2. The applicant shall comply with all the terms and conditions of the executed Development Agreement between Discovery DJ Services, LLC and Adams County.

RCU2017-00017 (YELLOW PIPELINE) REFERRAL COMMENTS

PUBLIC COMMENTS

Property Owners Notified	Number of Responses
169	2

Staff sent referral notices to all property owners within 1,000 feet of the pipeline route. As of writing this report, staff has received two comments from those property owners notified expressing support (see exhibit 5).

COUNTY AGENCY COMMENTS

Adams County Development Services Engineering reviewed the request and stated crossings of the County’s roadways shall require approval of construction plans.

The Adams County Development Services right-of-way reviewed the request and stated that the pipelines shall be located within permanent easements. All such easements shall be placed outside the County’s future road rights-of-way, as delineated by the 2012 Adams County Transportation Plan.

REFERRAL AGENCY COMMENTS

Responding with Comments or Concerns:

Union Pacific Railroad (see exhibit 4.4)

- UPRR stated the applicant shall be required to follow all of the railroad’s crossing procedures and specifications. The applicant has committed to meeting all of the Railroad’s requirements. The development agreement requires the applicant to comply with all Union Pacific requirements.

Responding without Concerns:

CDOT (see exhibit 4.2)
E-470 Highway Authority (see exhibit 4.6)
United Power (see exhibit 4.3)
Xcel Energy (see exhibit 4.5)

Notified but not Responding / Considered a Favorable Response:

Adams 12 Five Star Schools
Brighton Fire District
CDPHE
Century Link
City of Thornton
Colorado Division of Wildlife
Colorado Historical Society
Comcast
Eagle Shadow Metro District
German Ditch Company
Metro Wastewater Reclamation District
North Metro Fire District
Riverdale Peaks Metro District
RTD
School District 27J
Signal Ditch
Thornton Fire District
Urban Drainage and Flood Control District

Community & Economic
Development Department
www.adcogov.org



4430 South Adams County Parkway
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PHONE 720.523.6800
FAX 720.523.6967

To: Board of County Commissioners
From: Christopher C. La Rue, Senior Planner
Subject: Boardwalk Pipeline Project / Case #RCU2017-00017
Date: October 17, 2017

If the Board of County Commissioners does not concur with the staff recommendation of Approval, the following findings may be adopted as part of a decision of Denial:

ALTERNATIVE RECOMMENDED FINDINGS

1. The conditional use is not permitted in the applicable zone district.
2. The conditional use is not consistent with the purposes of these standards and regulations.
3. The conditional use will not comply with the requirements of these standards and regulations including, but not limited to, all applicable performance standards.
4. The conditional use is not compatible with the surrounding area, harmonious with the character of the neighborhood, detrimental to the immediate area, detrimental to the future development of the area, and detrimental to the health, safety, or welfare of the inhabitants of the area and the County.
5. The conditional use permit has not addressed all off-site impacts.
6. The site is not suitable for the conditional use including adequate usable space, adequate access, and absence of environmental constraints.
7. The site plan for the proposed conditional use will not provide the most convenient and functional use of the lot including the parking scheme, traffic circulation, open space, fencing, screening, landscaping, signage, and lighting.
8. Sewer, water, storm water drainage, fire protection, police protection, and roads are not available and are not adequate to serve the needs of the conditional use as designed and proposed.
9. Documentation that prior to site disturbance associated with the Proposed Project, the Applicant cannot and will not obtain all necessary property rights, permits and approvals.

BOARD OF COUNTY COMMISSIONERS

Eva J. Henry
DISTRICT 1

Charles "Chaz" Tedesco
DISTRICT 2

Erik Hansen
DISTRICT 3

Steve O'Dorisio
DISTRICT 4

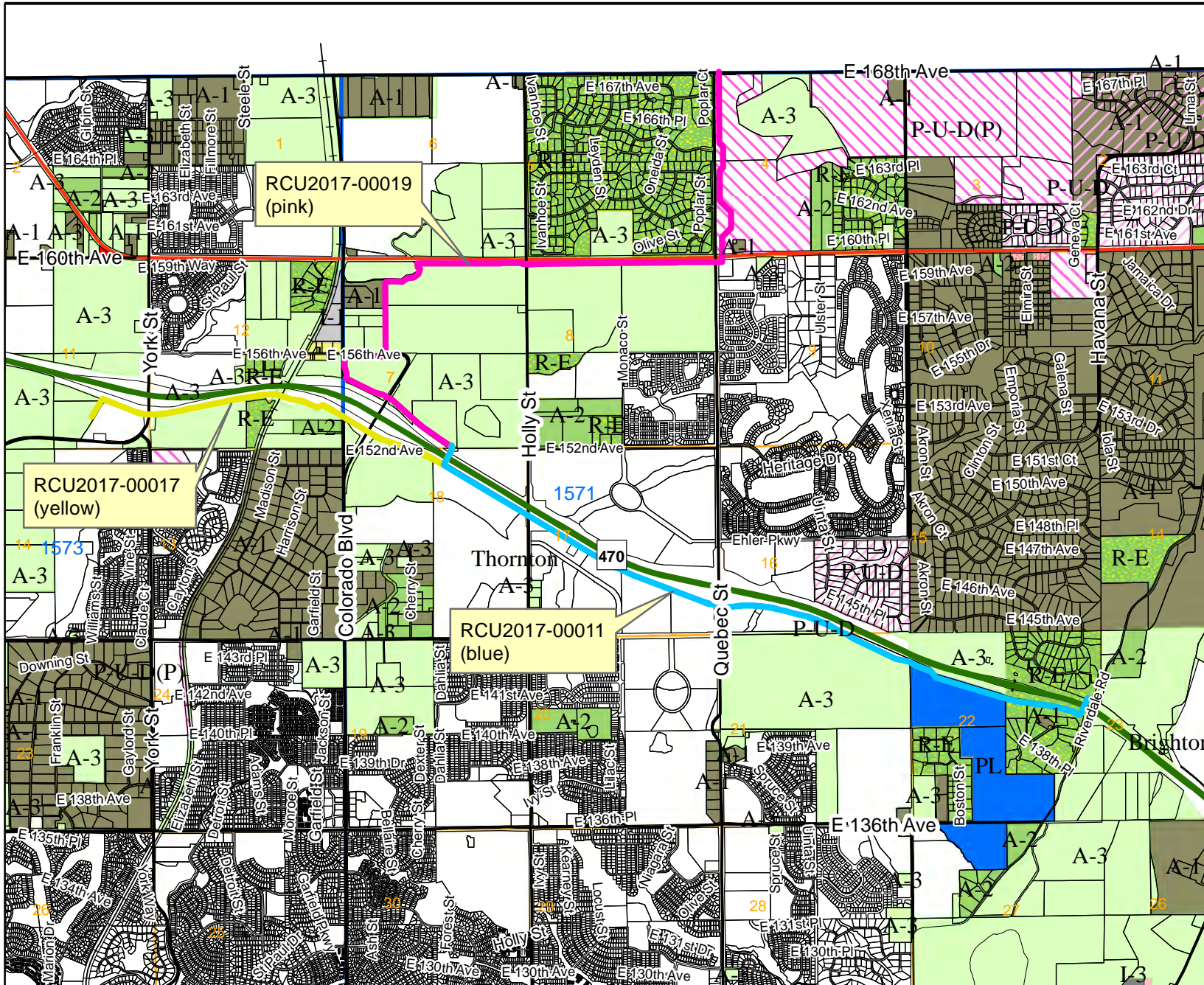
Mary Hodge
DISTRICT 5

The Board may, at its discretion, defer making a final decision on the application until outstanding property rights, permits and approvals are obtained or the Board may grant a Permit with conditions and/or conditions precedent which will adequately address outstanding concerns.

10. The Proposed Project does not consider the relevant provisions of the regional water quality plans.
11. The Applicant does not have the necessary expertise and financial capability to develop and operate the Proposed Project consistent with all requirements and conditions.
12. The Proposed Project is not technically and financially feasible.
13. The Proposed Project is subject to significant risk from Natural Hazards.
14. The Proposed Project is not in general conformity with the applicable comprehensive plans.
15. The Proposed Project has a significant adverse effect on the capability of local government to provide services or exceed the capacity of service delivery systems.
16. The Proposed Project creates an undue financial burden on existing or future residents of the County.
17. The Proposed Project significantly degrades any substantial sector of the local economy.
18. The Proposed Project unduly degrades the quality or quantity of recreational opportunities and experience.
19. The planning, design and operation of the Proposed Project does not reflect principals of resource conservation, energy efficiency and recycling or reuse.
20. The Proposed Project significantly degrades the environment. Appendix A includes the considerations that shall be used to determine whether there will be significant degradation of the environment. For purposes of this section, the term environment shall include:
 - Air quality,
 - Visual quality,
 - Surface water quality,
 - Groundwater quality,
 - Wetlands, flood plains, streambed meander limits, recharge areas, and riparian areas,
 - Terrestrial and aquatic animal life,
 - Terrestrial and aquatic plant life, and
 - Soils and geologic conditions.

21. The Proposed Project causes a nuisance and, if a nuisance has been determined to be created by the Proposed Project, the nuisance has been mitigated to the satisfaction of the County.
22. The Proposed Project significantly degrades areas of paleontological, historical, or archaeological importance.
23. The Proposed Project results in unreasonable risk of releases of hazardous materials. In making this determination as to such risk, the Board's consideration shall include:
 - Plans for compliance with Federal and State handling, storage, disposal and transportation requirements,
 - Use of waste minimization techniques, and
 - Adequacy of spill prevention and counter measures, and emergency response plans.
24. The benefits accruing to the County and its citizens from the proposed activity do not outweigh the losses of any resources within the County, or the losses of opportunities to develop such resources.
25. The Proposed Project is not the best alternative available based on consideration of need, existing technology, cost, impact and these Regulations.
26. 18. The Proposed Project unduly degrades the quality or quantity of agricultural activities.
27. The proposed Project negatively affects transportation in the area.
28. All reasonable alternatives to the Proposed Project, including use of existing rights-of-way and joint use of rights-of-way wherever uses are compatible, have not been adequately assessed and the Proposed Project is not compatible with and does not represent the best interests of the people of the County and does not represent a fair and reasonable utilization of resources in the Impact Area.
29. The nature and location of the Proposed Project or expansion will unduly interfere with existing easements, rights-of-way, other utilities, canals, mineral claims or roads.
30. Adequate electric, gas, telephone, water, sewage and other utilities do not exist or shall not be developed to service the site.
31. The proposed project will have a significantly adverse Net Effect on the capacities or functioning of streams, lakes and reservoirs in the impact area, or on the permeability, volume, recharge capability and depth of aquifers in the impact area.

32. The purpose and need for the Proposed Project are not to meet the needs of an increasing population within the County, the area and community development plans and population trends do not demonstrate clearly a need for such development.
33. The Proposed Project is not compatible with the surrounding area, not harmonious with the character of the neighborhood, detrimental to the immediate area, detrimental to the future development of the area, and detrimental to the health, safety, or welfare of the inhabitants of the area.



LEGEND

- ★ Special Zoning Conditions
 - 3 Section Numbers
 - Railroad
 - Major Water
 - Zoning Line
 - Sections
- Zoning Districts**
- A-1
 - A-2
 - A-3
 - R-E
 - R-1-A
 - R-1-C
 - R-2
 - R-3
 - R-4
 - M-H
 - C-0
 - C-1
 - C-2
 - C-3
 - C-4
 - C-5
 - I-1
 - I-2
 - I-3
 - CO
 - PL
 - AV
 - DIA
 - P-U-D
 - P-U-D(P)
 - Airport Noise Overlay

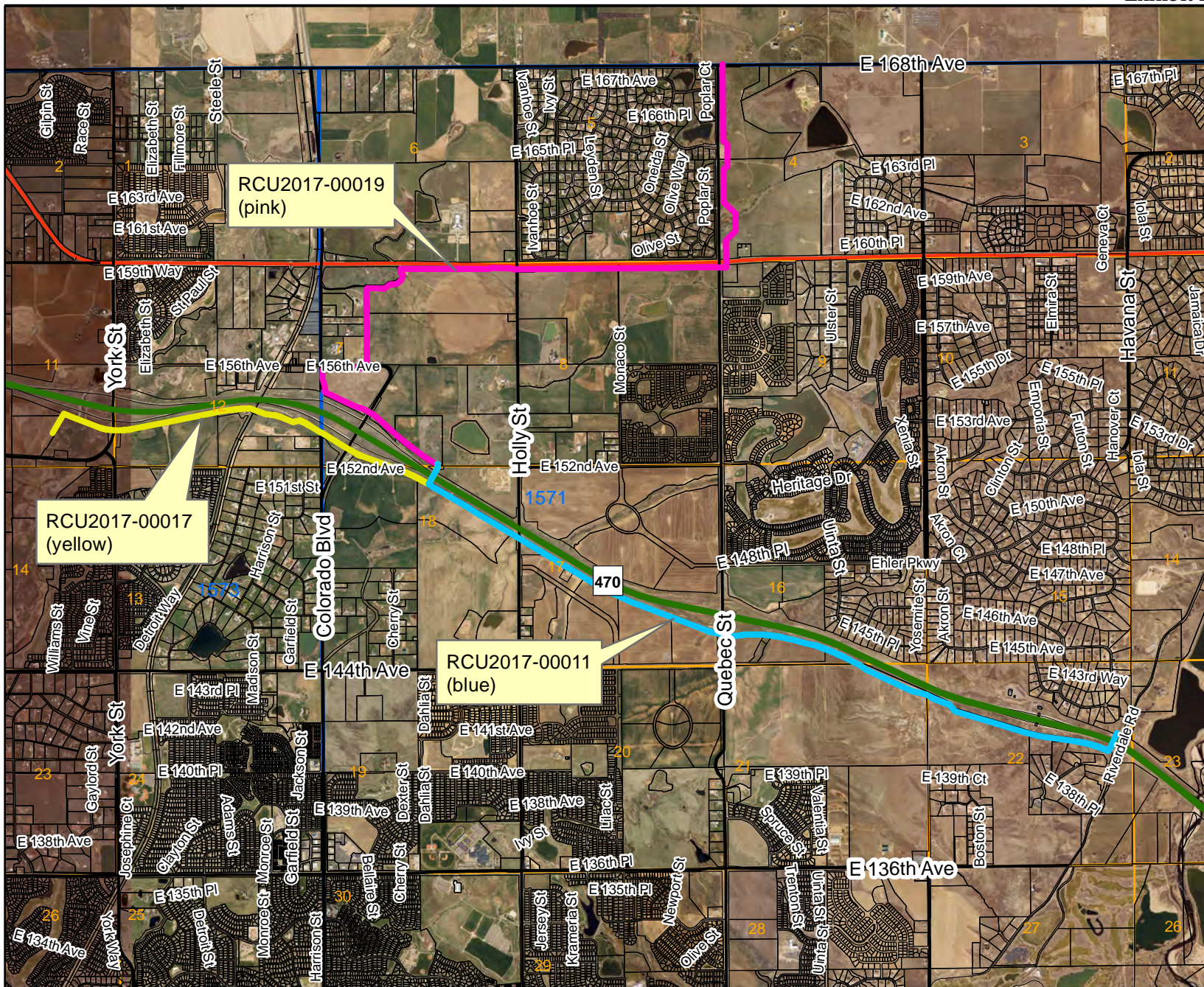
Discovery Boardwalk Pipeline
RCU2017-00011, RCU2017-00017, RCU2017-00019



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LEGEND

- ★ Special Zoning Conditions
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 - R-3
 - R-4
 - M-H
 - C-0
 - C-1
 - C-2
 - C-3
 - C-4
 - C-5
 - I-1
 - I-2
 - I-3
 - CO
 - PL
 - AV
 - DIA
 - P-U-D
 - P-U-D(P)
 - ⊠ Airport Noise Overlay

Discovery Boardwalk Pipeline

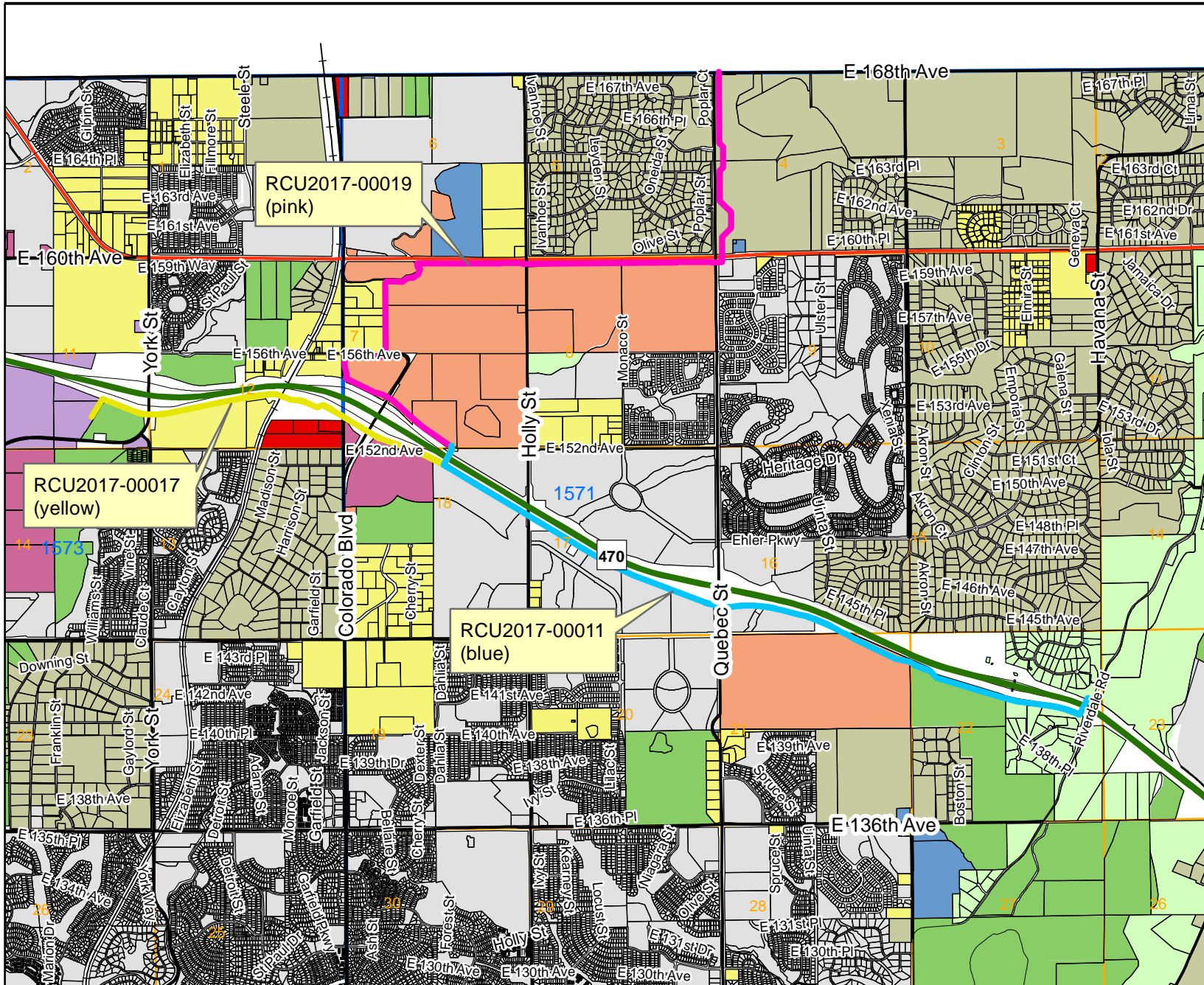
RCU2017-00011, RCU2017-00017, RCU2017-00019



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LEGEND

- ★ Special Zoning Conditions
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Discovery Boardwalk Pipeline

RCU2017-00011, RCU2017-00017, RCU2017-00019



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1.0 INTRODUCTION

Discovery DJ Services, LLC (“Discovery”), a joint venture between Discovery Midstream Partners, LLC and Ward Petroleum, is submitting this application for a Conditional Use Permit (“CUP”) to Adams County. The application is in accordance with the requirements outlined under Chapter 2 of the Adams County Development Standards and Regulations (“ACDSR”), the Conditional Use Permit Checklist, and additional requested submittal criteria for the Adams County Areas and Activities of State Interest (“AASI”) Checklist, as outlined during the conceptual review process and subsequent Adams County Conceptual Review Meeting Summary Letter dated January 30, 2017 and further discussed under Section 2.4 below.

This CUP application is organized in an order to address the requirements of: i) the CUP Checklist; ii) the specific additional applicable items from the AASI Checklist; and iii) additional information as outlined in the conceptual review summary letter and requested by the Adams County Planning Department (“ACPD”) staff.

1.1 PURPOSE & NEED

Advances in oil and gas extraction technologies have resulted in a substantial increase in oil and gas activities across Colorado, more specifically in the Denver-Julesburg Basin and Wattenberg Fields within Adams County. Crude oil and produced liquids (condensate, produced water) from these wells impede the natural gas production and require transportation to oil and gas facilities for processing, treatment, and either disposal or sale to regional markets. Currently, these liquids are transported by truck from the individual well pads resulting in an increasing number of trucks per day on the local city and county roads and state highways, along with increased dust, noise and emissions. Similarly, the existing natural gas infrastructure in and around these wells is at capacity or doesn’t exist within areas of new drilling. Centralized collection of these liquids and more efficient means of transportation are required to reduce the local truck traffic and facilitate transportation of the natural gas and produced liquids to locations where they can be processed and sold to meet market demands. The Project is a necessary component of the overall system to gather, process, transport and market the area’s natural resources in the Niobrara and Codell formations.

1.2 PROJECT OVERVIEW

The Boardwalk Pipeline Project, approved on December 13, 2016 by the Adams County Board of County Commissioners (RCU2016-000016) incorporates a 29.4-mile natural gas gathering trunkline originating at a Central Delivery Point (“CDP”) Facility located in the SW of Section 24, Township 1S, Range 67W to Discovery’s Ft. Lupton Gas Plant located approximately 4.3-miles northwest of Lochbuie, Colorado in the SW of Section 11, Township 1N, Range 66W where the gas is processed to recover natural gas liquids (“NGL”)’s for delivery to a nearby third party via a 0.6-mile NGL sales pipeline. Conversely, pipeline quality natural gas off the Ft. Lupton Gas Plant is delivered to a custody meter station for sales to a third-party transmission pipeline via a 1.4-mile residue gas sales pipeline. Similarly, the project and associated Conditional Use Permit incorporated a 12-mile crude oil pipeline from the CDP Facility to the intersection of E. 120th Ave. and Powhatan Rd., where the crude oil pipeline was capped and inerted in place for future crude oil gathering.

Phase II of the Boardwalk Pipeline Project expands the original system west of the CDP facility with a new 20-inch or smaller natural gas pipeline, 8-inch crude oil pipeline, and 12-inch or smaller water pipeline from Ward Petroleum’s Ivey West Well Pad located in the SWSE of Section 11, Township 1S, Range 68W traveling east approximately 2-miles along the E-470 multi-use easement before crossing E-470 to the north, to a new pipeline pigging facility (Brighton West Interconnect Facility) located approximately 2,100 feet west from the intersection of E. 152nd Avenue and Holly Street on the north side of E-470. From the new Brighton West Interconnect Facility, the Phase II pipelines will continue north approximately 4.5 miles before crossing into Weld County near the intersection of E. 168th Ave. / County Road 2 and Quebec Street and continuing north by north east approximately 14.7 miles to the Discovery Ft. Lupton Gas Plant. Similarly, the Phase II pipelines will extend back south across E-470 and east along the E-470 multi-use easement approximately 3.9 miles where they will cross E-470 just west of Riverdale Road and tie-in with the Ward Petroleum Riverdale gathering laterals delivering natural gas, crude oil, and produced water to the Central Delivery Point Facility.

This Conditional Use Permit application incorporates the portion of the Phase II Boardwalk Pipeline Project proposed 20-inch natural gas pipeline, 8-inch crude oil pipeline, and 12-inch or smaller water pipeline from Ward Petroleum’s Ivey West Well Pad to the Brighton West Interconnect Facility located approximately 2,100 feet west from the intersection of E. 152nd Avenue and Holly Street.

Separate Conditional Use Permit applications (PRE2017-0001) have been submitted to Adams County for the portions of the Phase II Boardwalk Pipeline Project between the new Brighton West Interconnect Facility and the Riverdale Tie-In and the Brighton West Interconnect Facility to the Adams County Line.

Sections 1.2.1 through 1.2.4 below further describe the key infrastructure located within Adams County and associated with this Conditional Use Permit application:

1.2.1 NATURAL GAS GATHERING TRUNKLINE

The natural gas gathering trunkline will be constructed of 20.0" O.D. x 0.406" W.T., X-65, API 5L, PSL2, or comparable line pipe coated with 12-14 mils of fusion bond epoxy for external corrosion protection. All state highway, railroad, city and county road, and other crossings will be crossed by either bore or horizontal directional drill ("HDD"), thereby avoiding surface impacts in these areas, utilizing 20.0" O.D. x 0.500" W.T., X-65, API 5L, PSL2 or comparable crossing pipe coated with 12-14 mils of fusion bond epoxy plus an additional 24-30 mils of abrasive resistant overlay coating.

Although the natural gas gathering trunkline does not fall under the jurisdiction of the Code of Federal Regulations ("CFR"), the trunkline will be designed and constructed to meet the requirements of CFR Part 192 "Transportation of Natural and Other Gas by Pipeline". In general, under the CFR, Discovery is required to design and construct the trunkline for a Class 1 area classification utilizing a 0.72 design safety factor at a depth of 36 inches below ground level. As an additional recognized safety precaution, Discovery will design the pipeline for the more stringent Class 2 area classification utilizing a 0.60 design safety factor and all state highway, railroad, city and county road, and other crossing locations to a Class 3 area classification utilizing a 0.50 design safety factor. In addition, Discovery will bury the trunkline a minimum of 48 inches below grade. At all county and / or public roads crossings, the trunkline will be buried a minimum of 60 inches below the bottom of the bar ditches (USDOT and Adams County Public Works Department requires a minimum of 36 inches). Discovery will comply with all requirements for construction in the E-470 corridor as well as the Nationwide Plan 12 permit for all waterway crossings, which allow waterways to be open cut or bored depending upon the condition of the waterway.

The natural gas trunkline will be designed to facilitate routine pigging operations to remove liquids that drop out in the pipeline as well as in-line inspection of the line as required in accordance with the CFR.

Table 1.2.1 below summarizes key information for the natural gas trunkline.

**Table 1.2.1
Boardwalk Pipeline Project – Phase II
Ivey West to Brighton West Interconnect
Natural Gas Gathering Trunkline**

Pipeline Diameter	20.0" O.D.
Pipeline Wall Thickness	0.406" W.T. (Line Pipe) / 0.500" W.T. (Crossing Pipe)
Yield Strength	65,000 psi (X-52 Grade)
Total Pipeline Length	2.10 miles
Total Pipeline Length in Adams County	2.10 miles
Total Parcel / Tract Count In Adams County	Four (4)

1.2.2 CRUDE OIL PIPELINE

The crude oil pipeline will be constructed of 8.625" O.D. x 0.219" W.T., X-52, API 5L, PSL2 or comparable line pipe coated with 12-14 mils of fusion bond epoxy for external corrosion protection. All state highway, railroad, city and county road, and other crossings will be crossed either by bore or horizontal directional drill ("HDD"), thereby avoiding surface impacts in these areas, utilizing 8.625" O.D. x 0.322" W.T., X-52, API 5L, PSL2 or comparable crossing pipe coated with 12-14 mils of fusion bond epoxy plus an additional 24-30 mils of abrasive resistant overlay coating.

Although the crude oil pipeline does not fall under the jurisdiction of the Code of Federal Regulations (“CFR”), the pipeline will be designed and constructed to meet the requirements of CFR Part 195 “Transportation of Hazardous Liquids by Pipeline”. In general, under the CFR, Discovery is required to construct the pipeline at a depth of 36 inches below ground level. As an additional recognized safety precaution, Discovery will bury the pipeline a minimum of 48 inches below grade. At all county and / or public roads crossings, the pipeline will be buried a minimum of 60 inches below the bottom of the bar ditches (USDOT and Adams County Public Works Department requires a minimum of 36 inches). Discovery will comply with all requirements for construction in the E-470 corridor as well as the Nationwide Plan 12 permit for all waterway crossings, which allow waterways to be open cut or bored depending upon the condition of the waterway.

The crude oil pipeline will be designed to facilitate routine pigging operations as well as in-line inspection of the line as required in accordance with the CFR.

Table 1.2.2 below summarizes key information for the crude oil pipeline.

**Table 1.2.2
Boardwalk Pipeline Project – Phase II
Ivey West to Brighton West Interconnect
Crude Oil Pipeline**

Pipeline Diameter	8.625” O.D.
Pipeline Wall Thickness	0.219” W.T. (Line Pipe) / 0.322” W.T. (Crossing Pipe)
Yield Strength	52,000 psi (X-52 Grade)
Total Pipeline Length	2.10 miles
Total Pipeline Length in Adams County	2.10 miles
Total Parcel / Tract Count In Adams County	Four (4)

1.2.3 WATER PIPELINE

The water pipeline will be constructed of 12-Inch or smaller, DR11, PE4710, ASTM F2619 / API 5LE or comparable high density polyethylene pipe. All state highway, railroad, city and county road and other crossings will be crossed either by bore or horizontal directional drill (“HDD”), thereby avoiding surface impacts in these areas, utilizing 16.0” O.D. x 0.375” W.T., X-52, API 5L, PSL2 or comparable casing pipe.

The water pipeline will be buried a minimum for 48 inches below grade, with all county and / or public roads crossings, buried a minimum of 60 inches below the bottom of the bar ditches (USDOT and Adams County Public Works Department requires a minimum of 36 inches). Discovery will comply with all requirements for construction in the E-470 corridor as well as the Nationwide Plan 12 permit for all waterway crossings, which allow waterways to be open cut or bored depending upon the condition of the waterway.

Table 1.2.3 at below summarizes key information for the water pipeline.

**Table 1.2.3
Boardwalk Pipeline Project – Phase II
Ivey West to Brighton West Interconnect
Water Pipeline**

Pipeline Diameter	12.75” O.D. or Smaller
DR Rating	DR-11
Total Pipeline Length	2.10 miles
Total Pipeline Length in Adams County	2.10 miles
Total Parcel / Tract Count In Adams County	Four (4)

1.2.4 BRIGHTON WEST INTERCONNECT FACILITY

The Brighton West Interconnect Facility will incorporate the following:

- ❖ One (1) 20-Inch or Smaller, ANSI 600 Natural Gas Pig Receiver;
- ❖ One (1) 16-Inch, ANSI 600 Natural Gas Pig Receiver;
- ❖ One (1) 20-Inch or Smaller, ANSI 600 Natural Gas Pig Launcher; and
- ❖ One (1) 8-Inch, ANSI 600 Crude Oil Pig Receiver

Figure 1.2.4 below provide a picture of a typical pig launcher / pig receiver.



Figure 1.2.4 – Typical Pipeline Pig Receiver / Pig Launcher

The overall site will be approximately 75 ft. wide x 100 ft. long, or approximately 0.17-acres and will be enclosed with a 6-foot tall chain link fence plus 2-foot outrigger and 3-strands of barbed wire. Ingress / egress to the site will require a permit for a new access road off Riverdale Road.

1.3 DESCRIPTION OF PREFERRED PIPELINE ROUTE

The proposed route for the natural gas gathering trunkline, crude oil pipeline, and water pipeline crosses unincorporated Adams County, the City of Thornton, and within the E-470 multi-use easement. As outlined in Figure 1.3 on the following page, the pipelines originate at Ward Petroleum's proposed Ivey West Well Pad located in the SWSE of Section 11, Township 1S, Range 68W, approximately 1,500 ft. northwest of the intersection of E. 152nd Avenue and York Street and travels approximately 2.10 miles in a general southeast direction along the E-470 corridor before turning north and crossing the E-470 tollway to the proposed Brighton West Interconnect Facility.

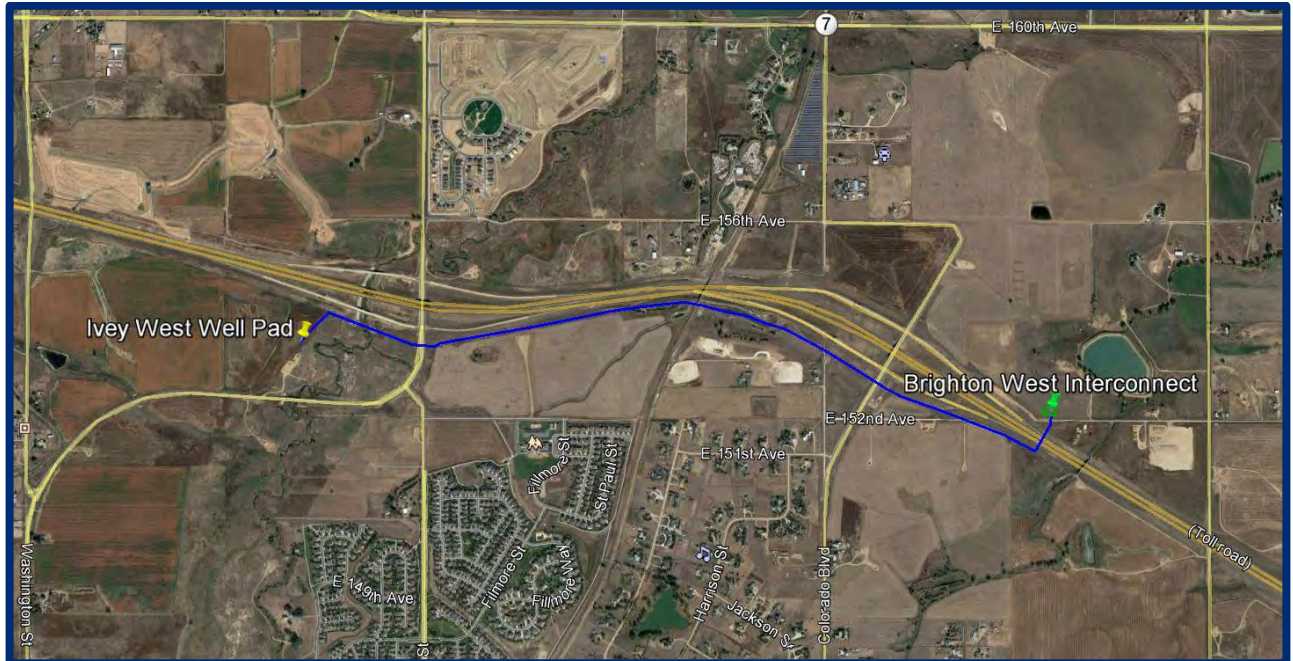


Figure 1.3 – Preferred Pipeline Route, Adams County

A total of seven (7) crossings, including irrigation canals, city and county roads, railroads, and the E-470 tollway are required. Table 1.3a below summarizes the Adams County road crossings required along the preferred route, while Table 1.3b below outlines a list of other featured crossings along the preferred route.

Table 1.3a Boardwalk Pipeline Project – Phase II Ivey West to Brighton West Interconnect Adams County Road Crossings			
No.	Road Crossed	Nearest Intersection	Distance to Intersection (Approximate)
1	E. 152 nd Avenue	E. 152 nd Avenue & York Street	600 ft.
2	Colorado Blvd.	E. 152 nd Avenue & Colorado Blvd.	550 ft.
3	E. 152 nd Avenue	E. 152 nd Avenue & Holly Street	2,100 ft.

Table 1.3b Boardwalk Pipeline Project Brighton West Interconnect to Riverdale Tie-In Adams County Non-County Road & Other Feature Crossings			
No.	Type of Feature	Name / Description	Approximate Crossing Location
1	Creek / Stream	Big Dry Creek	39°58'30.87"N, 104°57'43.63"W
2	Ditch / Canal	German Ditch	39°58'34.32"N, 104°56'47.82"W
3	Railroad	Union Pacific Railroad	39°58'34.05"N, 104°56'46.72"W
4	Toll Road	E-470 Tollway	39°58'16.14"N, 104°55'47.92"W

Table 3.2.2
Project Alternatives
Route Lengths & Land Affected, Adams County

Routes	Acres of Land Affected (Based on 75' wide area of disturbance)	Total Pipeline Length (miles)	No. Road Crossings
Alternative 1	19.1 acres	2.10	3
Alternative 2	20.7 acres	2.28	5
Preferred	19.1 acres	2.10	4

3.2.2.1 ALTERNATIVE ROUTE #1

Alternative #1 is routed to the north side of the E-470 corridor and is approximately the same length as the preferred route with the same originating point, in the SWSE of Section 11, Township 1S, Range 68W, approximately 1,500 ft. northwest of the intersection of E. 152nd Avenue and York Street and crosses the E-470 tollway to the north before turning southeast and in general following the E-470 tollway to the Brighton West Interconnect site located 2,100 feet west of the intersection of E. 152nd Avenue and Holly Street. This Alternative would incorporate a comparable area of disturbance of approximately 2.10 miles long and 75 ft. wide, or approximately 19.1 acres, with a permanent easement 2.10 miles long and 30 feet wide outside of the E-470 multi-use easement / 10 feet wide inside the E-470 multi-use easement, or approximately 3.1 acres, and would follow the E-470 multi-use easement along the northern side of the E-470 corridor for a majority of the alignment.

3.2.2.2 ALTERNATIVE ROUTE #2

Alternative #2 is routed south of the E-470 corridor and is approximately 2.28 miles in total length with the same originating point, in the SWSE of Section 11, Township 1S, Range 68W, approximately 1,500 ft. northwest of the intersection of E. 152nd Avenue and York Street and crosses the E-470 tollway approximately 2,500 ft. east of the intersection of Colorado Blvd & E. 152nd Avenue. This Alternative would incorporate an area of disturbance of approximately 2.28 miles long and 75 feet wide, or approximately 20.7 acres, with a permanent easement of 2.28 miles long and 30 feet wide, or approximately 8.3 acres. While this Alternative would avoid construction within the E-470 multi-use easement, providing a higher degree of safety for construction of the pipelines; it would have a greater impact on the landowners, in many cases bisecting portions of the properties crossed, would have a greater degree of surface disturbance, and avoids the intended use of the E-470 multi-use corridor.

3.2.2.3 AIR QUALITY ALTERNATIVES

The short-term emission sources impacting air quality would be the same for both alternatives and the preferred route and would include construction equipment, typically diesel driven, and traffic on the roadways and right-of-way. Both Alternative #1 and Alternative #2 are in the same air shed as the preferred route. Both Alternative routes would be expected to have a comparable construction duration. As a result, both Alternatives #1 and #2 would be expected to have an equal if not greater impacts to the overall air quality.

Construction for either Alternative or the preferred route is anticipated to occur in mid-2017 summer months based upon the anticipated receipt of the required permits. Discovery will plan to utilize water suppression to reduce the amount of dust generated during construction, as necessary.

3.2.2.4 PREFERRED ROUTE

The preferred route for the natural gas, crude oil, and water pipelines crosses the City of Thornton and unincorporated Adams County. As outlined in Figure 3.2.2 above, the pipelines would originate at Ward Petroleum's Ivey West well pad located in the SWSE of Section 11, Township 1S, Range 68W, approximately 1,500 ft. northwest of the intersection of E. 152nd Avenue and York Street and travels in a general southeasterly direction through agricultural fields and along the E-470 multi-use easement to a point approximately 2,500 feet east of the intersection of Colorado Blvd and E. 152nd Avenue, where the pipelines turn north crossing the E-470 Tollway to the proposed Brighton West Interconnect Facility.

The preferred route would incorporate an area of disturbance of approximately 2.10 miles long and 75 feet wide, or approximately 19.1 acres, with a permanent easement of 2.10 miles long and 30 feet wide outside of the E-470 multi-use easement / 10 feet wide inside the E-470 multi-use easement, or approximately 3.1 acres.

3.2.2.5 PREFERRED ROUTE CONSIDERATIONS & REASONING

The preferred route was selected to mitigate the impacts to local residential neighborhoods; conform with the comprehensive plans for the City of Thornton, E-470, and Adams County; minimize impacts to the environment; and to the greatest degree possible, the preferences of local city and county landowners. The preferred route is primarily located within the E-470 multi-use easement along the south side of the E-470 corridor, and within lands zoned for agricultural use. Discovery has contacted E-470 and is working with them to acquire the applicable easement within their multi-use easement, in addition to working with the City of Thornton for portions of the alignment within city limits.

In areas zoned as agricultural, Discovery worked with each respective landowner to develop the preferred alignment to mitigate impacts to actively cultivated fields and productive areas, along with landowner considerations and preferences.

In addition to zoning and landowner considerations, numerous other factors were included in the decision process for the selection of the preferred route. Discovery has reviewed and considered the Adams County and City of Thornton Comprehensive Plans as well as the Adams County Transportation Plan in selection of the preferred route.

The preferred route does cross Big Dry Creek, German Ditch, and the E-470 tollway. Discovery will plan to cross each of these locations via horizontal direction drill, in accordance with the applicable ditch and E-470 company requirements. Permit applications for these crossings are being prepared and will be submitted in the next few weeks, following completion of field survey along the route. Copies of these permits will be provided to Adams County upon receipt, and prior to construction.

3.2.3 PROJECT DESIGN, PERMITTING, CONSTRUCTION & OPERATIONS SCHEDULE

The acquisition of land and right-of-way, engineering and design, procurement of equipment and materials, and the selection of the applicable contractor(s) for the project will occur concurrently with the acquisition of the respective local, state, and federal permits required. This shall include, but not be limited to:

- ❖ Finalizing landowner agreements and the acquisition of the applicable permanent and temporary construction easements and required temporary work space from individual landowners. This is currently underway in both the City of Thornton and Adams County;
- ❖ Perform the applicable geotechnical investigations for engineering and design of the E-470 Tollway crossing. This work is currently underway.
- ❖ Acquire the applicable local, state, and federal permits required for the project, including but not limited to, the applicable E-470, and German Ditch Company crossing permits; stormwater

P:\Discovery Midstream\17008 - Discovery Phase II Permitting Support\CAD\MAPS\HTS\Route Maps\17008-M-1050.dwg, Jeremy.Williams, 4/24/2017 4:36:11 PM

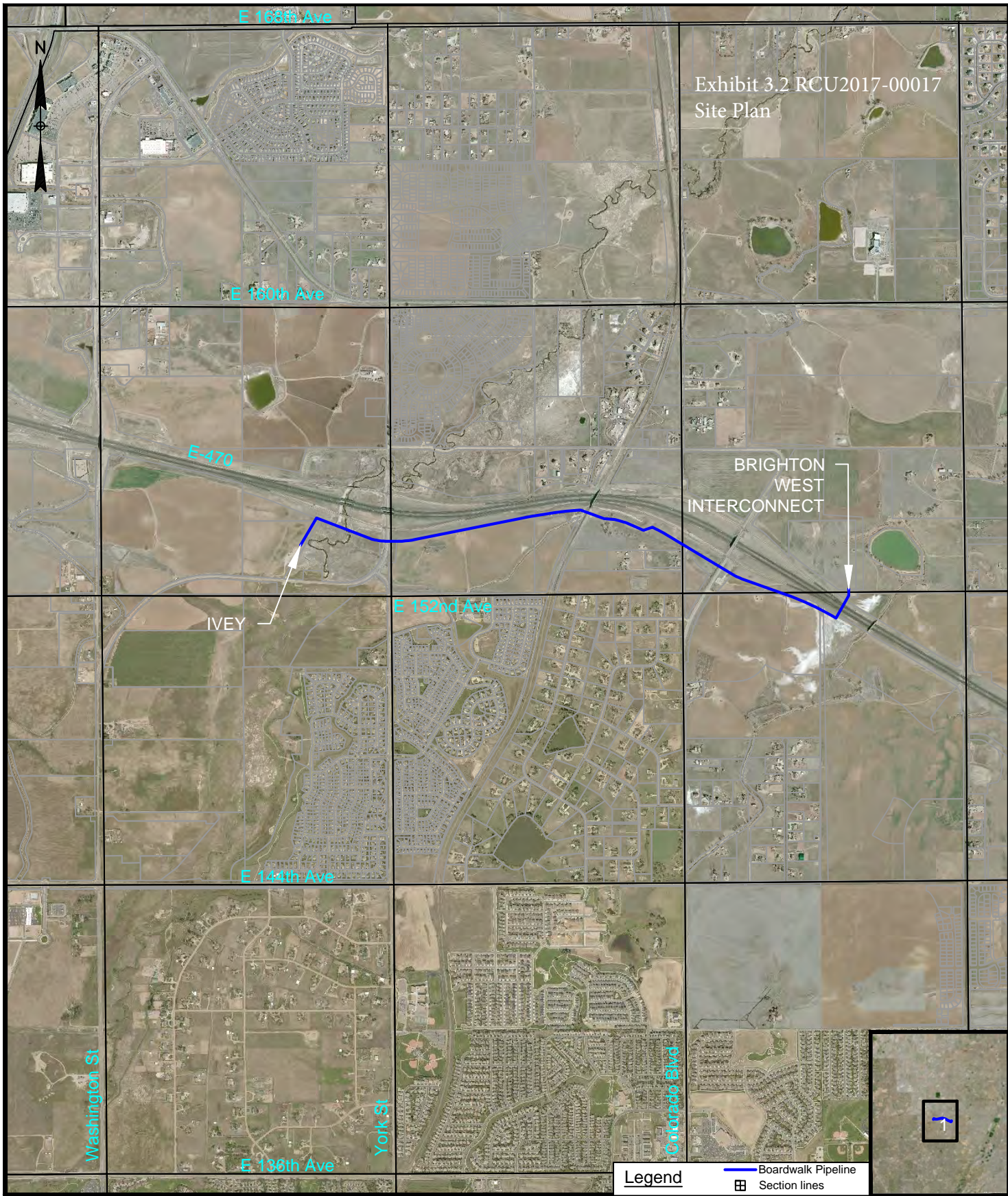


Exhibit 3.2 RCU2017-00017
Site Plan

BRIGHTON WEST INTERCONNECT

IVEY

Legend
 Boardwalk Pipeline
 Section lines



REV.	DESCRIPTION	BY	DATE	CHKD	CHKD
A	Issued w/ Permit Application	JTW	04/24/17	CC	ALS

DISCOVERY

BOARDWALK PIPELINE PROJECT - PHASE II
IVEY TO BRIGHTON WEST INTERCONNECT PREFERRED
MAP 1 OF 1
ADAMS COUNTY, CO

DRAWN:	CHECKED:	APPROVED:	DATE:	SCALE: 1:2400
ZION ENGINEERING, LLC			DWG NO. 17008-M-1050	REV. A

Community & Economic
Development Department
www.adcogov.org



4430 South Adams County Parkway
1st Floor, Suite W2000
Brighton, CO 80601-8204
PHONE 720.523.6800
FAX 720.523.6998

Development Review Team Comments

Date: 5/24/2017

Project Number: RCU2017-00017

Project Name: DISCOVERY BOARDWALK PIPELINE PHASE II Segment 1

Note to Applicant:

The following review comments and information from the Development Review Team is based on submitted documents only. For submission of revisions to applications, a cover letter addressing each staff review comments must be provided. The cover letter must include the following information: restate each comment that require a response and provide a response below the comment; respond to each comment with a description of the revisions and the page of the response on the site plan. And identify any additional changes made to the original document other than those required by staff. Please contact the case manager if you have any questions.

Commenting Division: Building Review

Name of Reviewer: Justin Blair

Date: 04/26/2017

Email: jblair@adcogov.org

No Comment

Commenting Division: Engineering Review

Name of Reviewer: Greg Labrie

Date: 05/24/2017

Email: glabrie@adcogov.org

Complete

ENG1: Any crossing of Adams County road Right-of-Way must be done perpendicular to the roadway and be constructed through boring.

Commenting Division: Parks Review

Name of Reviewer: Aaron Clark

Date: 05/12/2017

Email: aclark@adcogov.org

No Comment

Commenting Division: Planner Review

Name of Reviewer: Chris LaRue

Date: 05/23/2017

Email: clarue@adcogov.org

Resubmittal Required

PLN1. Provide an update on the status of other Federal, State, and local permit requirements (chart form is preferred). If you have obtained any permits please provide copies.

PLN2. Prepare a Development Agreement that outlines the requirements regarding the pre-construction, construction, post-construction, and maintenance requirements of the Project (an example was previously provided). We have not yet received a draft of the required development agreement to review. This needs to be completed.

PLN3. Provide updated status information regarding securing permissions from private property owners where the infrastructure will traverse/impact.

PLN4. Please provide an analysis with the County's Comprehensive Plan as it relates to the project and the potential for future uses. It is important to ensure the anticipated future uses along the project will not be compromised. The following designations are impacted or are in close proximity to the project:

- Mixed Use Neighborhood
- Parks and Open Space
- Residential
- Commercial
- Activity Center
- Mixed Use Neighborhood
- Estate Residential

PLN5. Adequate landscaping/screening shall be installed where areas can be seen from the public right-of-way or any other sensitive area (residential). There are concerns with the visual impact the Brighton West Interconnect facility would have on the area. Can you provide details on how this facility will look at the ground level? Also, it appears this is the only above ground facility. Please confirm? It does not appear you provided a landscaping and screening plan for any aspect of the above ground facilities. Also, what noise mitigation measures would be necessary? Please provide more information.

PLN6. Please take into account future growth areas for cities and provide an analysis of this topic. See the comments from the City of Thornton.

PLN7. What is the status of the pipeline within the City of Thornton? Please provide a comprehensive outline of the process within the City.

PLN8. What is the status of the pipeline within the E-470 MUE?

PLN9. Please see the attached parcel map for unincorporated Adams County. Please confirm whether or not the pipelines lie within the MUE or private property for the unincorporated parcels. If the entire line is not within the MUE please explain why this option was not chosen.

PLN10. Please provide shape files for the proposed and alternative routes.

Commenting Division: ROW Review

Name of Reviewer: Marissa Hillje

Date: 05/02/2017

Email: mhillje@adcogov.org

Complete

ROW1: Pipelines should be located in easements on private property

ROW2: Said easements should be placed outside of the ultimate Right-of-ways of County roads as delineated by the Adams County Transportation Plan, approved 2012.

ROW3: Crossings of County roads should be as near as possible to right angles and County Engineering staff should have opportunity to review.

ROW4: Permits to construct in the Right-of-way should be secured for constructing crossings of County roadways

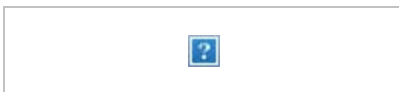
From: [Loeffler - CDOT, Steven](#)
To: [Chris LaRue](#)
Subject: RCU2017-00017, Discovery Phase II
Date: Thursday, May 18, 2017 1:00:53 PM

Chris,

I have reviewed the request for CUP to allow pipeline installations from the Ward Petroleum's Ivey West Well Pad to the Brighton West Interconnect Facility and have no objections. It appears from the map provided that there will be no impact to any State Highways.

Thank you for the opportunity to review this referral.

Steve Loeffler
Permits Unit



P 303.757.9891 | F 303.757.9886
2000 S Holly Street, Denver, CO 80222
steven.loeffler@state.co.us | www.codot.gov | www.cotrip.org

From: [Marisa Dale](#)
To: [Chris LaRue](#)
Subject: Case No: RCU2017-00017
Date: Tuesday, May 09, 2017 9:45:23 AM

Hi Christopher,

Thank you for allowing United Power, Inc. to review and comment on this referral.

United Power, Inc. has no objection to the Conditional Use Permit.

Thank you,
Marisa

Marisa Dale, RWA | [Engineering & Rates ROW](#)
500 Cooperative Way, Brighton, CO 80603 | O 303.637.1387 | C 720.334.5282

Schedule: M-Th 7:00-4:30, F 7:00-3:30

Out of the office: May 4, 5 & 19, June 2, 16 & 30





May 10, 2017

Christopher C. LaRue
Senior Planner, Adams County Colorado
4430 South Adams County Parkway, W2000A
Brighton, CO 80601
clarue@adcogov.org

Sent via electronic mail

Subject: RCU2017-00017 Discovery Boardwalk Phase II Request for Comments

Dear Mr. LaRue:

Union Pacific Railroad Company ("Union Pacific") notes that the project referenced above contemplates installation of a natural gas pipeline, a crude oil pipeline, a water pipeline, and other associated appurtenances that may parallel and/or cross operating railroad tracks at a number of locations. Specifically, the proposed Discovery Boardwalk Pipeline Project (the "Project") appears to cross the Boulder Subdivision, upon which the Union Pacific currently operates, at approximately Mile Post 12.6.

By this letter, the Union Pacific objects to the Project unless railroad engineering standards and requirements are met and a terminable license agreement is executed by and between Discovery DJ Services, LLC and the current owner of the Boulder Subdivision, the Regional Transportation District ("RTD").

Safety is the primary driver for Union Pacific's objection. There is an inherent possibility that a railroad accident may result in a hazardous material release by a pipeline with adverse consequences to the safety of the public. Further, pipelines are prone to leaks, accidents, and other incidents resulting in the release of hazardous materials or other property damage. The required engineering standards and specifications of all proposed facilities are designed by railroads like Union Pacific and RTD to meet or exceed regulatory requirements, to reduce the probability of an accident, and to minimize the consequences of such an accident should one occur. As Union Pacific currently operates on RTD rails, it has an express interest that railroad engineering standards be followed for public safety purposes.

By this letter, Union Pacific requests Discovery DJ Services, LLC to abide by the conditions presented above. If its representatives have any questions, please encourage them to reach out to me. Union Pacific reserves its rights to present comments on the proposal and to seek any legal, administrative, and other remedies that may be necessary.

Cordially,

A handwritten signature in blue ink, appearing to read "Renay J. Robison", with a long horizontal flourish extending to the right.

Renay J. Robison
Director - Real Estate
UNION PACIFIC RAILROAD
1400 Douglas Street, Stop 1690
Omaha, Nebraska 68179-1690
P: 402-544-8658 E: rjrobison@up.com



Right of Way & Permits
1123 West 3rd Avenue
Denver, Colorado 80223
Telephone: **303.571.3306**
Facsimile: 303. 571.3284
donna.l.george@xcelenergy.com

May 5, 2017

Adams County Community and Economic Development Department
4430 South Adams County Parkway, 3rd Floor, Suite W3000
Brighton, CO 80601

Attn: Chris LaRue

Re: Discovery Boardwalk Pipeline Project, Case # RCU2017-00017

Public Service Company of Colorado's Right of Way & Permits Referral Desk has reviewed the conditional use permit documentation for **Discovery Boardwalk Pipeline Project** and has **no apparent conflict**.

If you have any questions about this referral response, please contact me at (303) 571-3306.

Donna George
Contract Right of Way Referral Processor
Public Service Company of Colorado

From: [Chris Roberts](#)
To: [Andy Siegfried](#); [Lito White](#); [Manya Miller](#)
Subject: Fwd: Informational letter
Date: Thursday, August 10, 2017 4:24:30 PM

All,

All,

See below for a email from E-470 reiterating both parties communications and cooperation throughout our process of obtaining our Permit to Occupy from E-470.

Andy- Have you heard anything from Chris LaRue regarding the Riverdale tie-in site on the Adams County parcel?

To Whom it May Concern,

E-470 Public Highway Authority has been in continuous communication with Discovery DJ Services for the surveying, geotechnical investigation and design of Discovery's pipelines within E-470's right-of-way and multi-use easement since 2016.

The coordination efforts for all required permitting items to satisfy any permitting requirements has been on going and has been satisfied at each level of permitting. The Authority has kept its Board Members apprised of the proposed project. Discovery has been diligent in addressing any issues to satisfy the Authority's engineering and permitting review teams request. The Authority will continue to coordinate with Discovery DJ Services through Permit issuance for the install of the pipelines within E-470 right-of-way and multi-use easements.

If you have any questions, please feel free to contact Chuck Weiss, Engineering Manager ([303-537-3420](tel:303-537-3420) or cweiss@e-470.com) or Justine Brown, Permit Supervisor ([303.537.3751](tel:303.537.3751) or jbrown@e-470.com).

Chuck Weiss, PE, CFM

Engineering Manager



E-470 Public Highway Authority

22470 E. 6th Pkwy, Suite 100 | Aurora, CO 80018

(O) [303.537.3420](tel:303.537.3420) | (C) [303.242.1408](tel:303.242.1408)

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From: [Dave Ellison](#)
To: [Chris LaRue](#); [Robb Kolstad](#)
Cc: [Eva Henry](#); [Chaz Tedesco](#); [Steve O'Dorisio](#); [Mary Hodge](#); [Erik Hansen](#); [Heidi Williams](#); [Eric Montoya](#); [Jacque Phillips](#); [Mack Goodman](#); [Val Vigil](#); [Janifer Kulmann](#); [Josh Zygielbaum](#); [Adam Matkowsky](#); [Sam Nizam](#); [Sara Loflin](#); [Jennifer Gamble](#); [Suzanne Cabral](#); [Jacky Kowalsky](#)
Subject: Request for Comments - Discovery Phase II - RCU2017-00017 - May 3, 2017 - Adams County
Date: Wednesday, May 17, 2017 11:22:42 AM
Attachments: [PastedGraphic-1.pdf](#)

Requested comments for the Discovery Phase II – RCU2017-00017 (May 3, 2017 Letter from Adams County) Conditional Use Permit allowing natural gas pipeline, a crude oil pipeline, and water pipeline, & associated appurtenances. By: Samuel David Ellison, P.E., ENV-SP – 15073 Saint Paul St., Thornton, CO 80602 – May 17, 2017

Comment Summary

I strongly endorse this requested Conditional Use Permit (CUP) because it offers pathways/solutions toward satisfying critical concerns with Ward Petroleum's proposed Ivey Site as permitted by the COGCC. I have briefly summarized requested mitigation measures conveyed to the County in January 2017 and have tied these measures to the proposed pipeline CUP.

I encourage the County to approve this CUP without any economic feasibility loophole offers to the petroleum industry on the basis of recent (after January 2017) events as noted below. All permitting documentation should be signed and validated for future accountability purposes.

Mitigation of Health Concerns

The Ivey Site is located on the valley floor of Big Dry Creek and is subject to frequent air inversions. Off gasses from both fracking and production phases do have documented, negative health impacts on people living in close proximity to oil and gas sites. The combination of air inversions and the proposed Ivey Site is a serious threat to the surrounding urban residences (8,000 people) without this triple pipeline solution in place.

Mitigation of Safety Concerns

There are serious heavy truck transportation safety concerns because of surrounding urban areas and major school locations. Further, the York St. Bridge crossing Big Dry Creek is in need of serious repair and is very narrow in it's current, un-repaired state. A head-on collision causing one fatality this year has already been experienced on this bridge. The triple pipeline solution will certainly help reduce heavy truck trips during the long-term production phase by eliminating the transport traffic. However, during the development/fracking phase, all truck traffic should be limited to E470 per our request in January 2017.

A 500-year flood event should be used for any infrastructure installation due to the impacts of climate change and flooding events of Big Dry Creek during future, severe storm events.

Mitigation of Quality of Life Concerns

The triple pipeline solution will significantly reduce the quality of life issues caused by the initially proposed, very large industrial tank and combustor complex by Ward Petroleum. The triple pipeline solution will help protect the functionality of The City of Thornton's Open Space immediately east of the proposed Ivey Site by eliminating tankage, combustor, and heat-treatment infrastructures.

Two Recent Events That Further Amplify The Need For Mitigation Actions That Protect Urban

Citizens' Health, Safety, and Quality of Life Needs Relative To Oil and Gas Fracking/Mineral Mining.

1. CDPHE February 21, 2017 Assessment of Potential Public Effects from Oil and Gas Operations in Colorado

This CDPHE report introduced on February 21, 2017 at the Broomfield County Public Meeting by Dr. Mike Van Dyke is responding to a recommendation made in the Governors' Oil and Gas Taskforce Report issued to the COGCC in February 2015. The overall theme of the CDPHE report is: "Exposure and health effects studies do not indicate the need for immediate public health actions . . ." While this conclusion is politically friendly to the Oil and Gas Industry, the CDPHE report is simply **flawed** and **very misleading!** Here is why:

First, the CDPHE report is **flawed** because it is based on people living 500 feet or more from oil and gas operations. Presumably this is the "minimum safe distance" as defined by the COGCC and it turns out all of the 62 chemical substances researched by CDPHE are indeed safe at that distance. So, what about the thousands of Coloradans that live much closer to either old or new oil and gas operations - particularly around the urban populations of north Denver, Longmont, Boulder, Greeley, Loveland and Fort Collins? The real answer is they are or could be in serious jeopardy regarding health impacts of oil and gas operations. Moreover, the air inversions common in the Big Dry Creek Valley could frequently put 8,000 people in very close contact with hazardous volatile organic compounds and the CDPHE findings do not address this reality.

Second, serious health impacts (a four-fold increase of both asthma exacerbations requiring hospitalization and also childhood leukemia) have been identified for people living close to oil and gas operations versus people living away from these operations. These important, recent findings appear to have been down-graded by the CDPHE and I believe this is **very misleading** based on my April 5, 2017 meeting with Dr. Van Dyke and Dr. McMullin of CDPHE (the primary authors of the February 21, 2017 report). These two recent studies (referenced below) essentially overturn the CDPHE Report Primary Conclusions. There is an urgent need to address these human health effects and there is no time to wait given the current accelerations in Colorado urban fracking and mineral mining.

CDPHE February 21, 2017 Report – "References" – Page 24

#16. Rasmussen SG, Ogurn EL, McCormack M, Casey JA, Bandeen-Roche K, Mercer DG, Schwartz BS. Association Between Unconventional Natural Gas Development in the Marcellus Shale and Asthma Exacerbations. *JAMA Intern Med.* 2016.

#20. McKenzie LM, Allshouse WB, Byers TE, Bedrick EJ, Serdar B, Adgate JL. Childhood hematologic cancer and residential proximate to oil and gas development. *PLoS ONE.* 2017

2. April 17, 2017 – Fatal Home Explosion in Firestone Caused by Natural Gas Leak in Severed O&G Pipeline

This horrific tragedy sharply punctuates our collective need to clearly define responsibilities, authorities, and appropriate actions that hold the principles of human health, safety, and quality of life values AND Nature's way of doing business on the planet much higher than any other priorities including Oil and Gas enterprise needs for economic feasible, etc., etc., etc.

Governor Hickenlooper put it this way: "Never Again" which translates to a "zero tolerance" mandate that will require collaboration from everyone to achieve this extremely important goal.

Dave Ellison P.E., ENV-SP

Infrastructure Sustainability Professional & Leadership Coach

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Anadarko Well Caused April 17, 2017 Fatal Firestone, CO House Explosion & Fire



From: [Mary Szullo](#)
To: [Chris LaRue](#)
Subject: Discovery Phase II Case Number RCU2017-0017
Date: Tuesday, May 16, 2017 7:06:16 PM

We are in favor of the conditional use permit to allow a natural gas pipeline a crude oil pipeline, a water pipeline an associated appurtenances from Ward Petroleum's Ivey West Well Pad to the Brighton West Interconnect Facility located approximately 2100 feet west from the intersection of E. 152nd Ave & Holly St.

Attila Szullo & Mary K Szullo
2939 E 151nd PI
Thornton, CO 80602-7948

CERTIFICATE OF POSTING



I, Christopher C. La Rue do hereby certify that I had the properties posted for

The Discovery Boardwalk Pipeline Project

on September 11, 2017

in accordance with the requirements of the Adams County Zoning Regulations

Christopher C. La Rue

Christopher C. La Rue

Community & Economic
Development Department
Development Services Division
www.adcogov.org



4430 South Adams County Parkway
1st Floor, Suite W2000B
Brighton, CO 80601-8218
PHONE 720.523.6800
FAX 720.523.6967

Public Hearing Notification

Case Name:	Discovery Boardwalk Pipeline Project
Case Numbers:	RCU2017-00011, RCU2017-00017, & RCU2017-00019
Planning Commission Hearing Date:	09/28/2017 at 6:00 p.m.
Board of County Commissioners Hearing Date:	10/17/2017 at 9:30 a.m.

September 5, 2017

A public hearing has been set by the Adams County Planning Commission and the Board of County Commissioners to consider the following request:

Request for a Conditional Use Permit to allow a natural gas pipeline, a crude oil pipeline, a water pipeline, & associated appurtenances.

This request is located at: multiple parcels

The Assessor's Parcel Numbers are: 0157107400001, 0157118200004, 0157121000016, 0157122000001, 0157122102035, 0157122103001, 0157122103003, 0157107300002, 0157107400001, 0157118200002, 0157118200004, 0157121000016, 0157311000009, 0157311400002, 0157311400006, 0157312000013, 0157312000026, 0157312300001, 0157104200003, 0157104300002, 0157107000001, 0157107000002, 0157107000014, 0157107000016, 0157107000023, 0157107400001, 0157108000001, 0157108000004, 0157108200002, 0157109202001

Applicant Information: Discovery Midstream
COREY G JORDAN
7859 WALNUT HILL LANE, STE 335
DALLAS, CO 75230

The hearing will be held in the Adams County Hearing Room located at 4430 South Adams County Parkway, Brighton CO 80601-8216. This will be a public hearing and any interested parties may attend and be heard. The Applicant and Representative's presence at these hearings is requested. If you require any special accommodations (e.g., wheelchair accessibility, an interpreter for the hearing impaired, etc.) please contact the Adams County Community and Economic Development Department at (720) 523-6800 (or if this is a long distance call, please use the County's toll free telephone number at 1-800-824-7842) prior to the meeting date.

BOARD OF COUNTY COMMISSIONERS

Eva J. Henry
DISTRICT 1

Charles "Chaz" Tedesco
DISTRICT 2

Erik Hansen
DISTRICT 3

Steve O'Dorisio
DISTRICT 4

Mary Hodge
DISTRICT 5

For further information regarding this case, please contact the Department of Community and Economic Development, 4430 S Adams County Parkway, Brighton, CO 80601, 720-523-6800. This is also the location where maps and/or text certified by the Planning Commission may be viewed. The full text of the proposed request and additional colored maps can be obtained by contacting this office or by accessing the Adams County web site at www.adcogov.org/planning/currentcases.

Christopher C. LaRue
Senior Planner

Community & Economic
Development Department
www.adcogov.org



4430 South Adams County Parkway
1st Floor, Suite W2000B
Brighton, CO 80601-8218
PHONE 720.523.6800
FAX 720.523.6967

Request for Comments

Case Name:	DISCOVERY PHASE II
Case Number:	RCU2017-00017

May 3, 2017

Adams County Planning Commission is requesting comments on the following request:

Conditional Use Permit to allow a natural gas pipeline, a crude oil pipeline, a water pipeline, & associated appurtenances from Ward Petroleum’s Ivey West Well Pad to the Brighton West Interconnect Facility located approximately 2,100 feet west from the intersection of E. 152nd Avenue and Holly Street.

This request is located at: See Map

The Assessor's Parcel Number are: 0157107300002, 0157107400001, 0157118200002,
0157118200004, 0157121000016, 0157311000009,
0157311400002, 0157311400006, 0157312000013,
0157312000026, 0157312300001

Applicant Information: CORY G. JORDAN
7859 WALNUT HILL LANE
SUITE 75230
DALLAS, TX 75230

Please forward any written comments on this application to the Department of Community and Economic Development at 4430 South Adams County Parkway, Suite W2000A Brighton, CO 80601-8216 (720) 523-6800 by 05/24/2017 in order that your comments may be taken into consideration in the review of this case. If you would like your comments included verbatim please send your response by way of e-mail to CLaRue@adcogov.org. Once comments have been received and the staff report written, the staff report and notice of public hearing dates will be forwarded to you for your information. The full text of the proposed request and additional colored maps can be obtained by contacting this office or by accessing the Adams County web site at www.adcogov.org/planning/currentcases.

Thank you for your review of this case.

Christopher C. LaRue
Senior Planner

**PROOF OF PUBLICATION
BRIGHTON STANDARD BLADE
ADAMS COUNTY
STATE OF COLORADO**

I, Beth Potter, do solemnly swear that I am the Publisher of the **Brighton Standard Blade** the same is a weekly newspaper printed and published in the County of Adams, State of Colorado, and has a general circulation therein; that said newspaper has been published continuously and uninterruptedly in said county of Adams for a period of more than fifty-two consecutive weeks prior to the first publication of the annexed legal notice or advertisement; that said newspaper has been admitted to the United States mails as second-class matter under the provisions of the act of March 3, 1879, or any amendments thereof, and that said newspaper is a weekly newspaper duly qualified for publishing legal notices and advertisements within the meaning of the laws of the State of Colorado. That the annexed legal notice or advertisement was published in the regular and entire issue of every number of said weekly newspaper for the period of **ONE consecutive insertion(s)** and that the first publication of said notice was in the issue of newspaper, dated **13th day of September 2017** the last on the **13th day of September 2017**



Publisher, Subscribed and sworn before me,
this **13th day of September, 2017**



Notary Public.

**DAVID S. ERRAMOUSPE
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID #20154027149
MY COMMISSION EXPIRES 7/10/2019**

PUBLIC HEARING

**BOARDWALK PIPELINE
PROJECT - PHASE II**

**Case Numbers: RCU2017-00011,
RCU2017-00017, & RCU2017-
00019**

**Planning Commission Hearing
Date: 09/28/2017 at 6:00 p.m.**

**Board of County Commissioners
Hearing Date: 10/17/2017 at 9:30
a.m.**

Request: Request for a Condition-
al Use Permit to allow a natural gas
pipeline, a crude oil pipeline, a water
pipeline, & associated appurtenanc-
es.

Location: Multiple Parcels in Ad-
ams County

Parcel Numbers:
0157107400001, 0157118200004,
0157121000016, 0157122000001,
0157122102035, 0157122103001,
0157122103003, 0157107300002,
0157107400001, 0157118200002,
0157118200004, 0157121000016,
0157311000009, 0157311400002,
0157311400006, 0157312000013,
0157312000026, 0157312300001,
0157104200003, 0157104300002,
0157107000001, 0157107000002,
0157107000014, 0157107000016,
0157107000023, 0157107400001,
0157108000001, 0157108000004,
0157108200002, 0157109202001

Case Manager: Chris LaRue

Case Technician: Shayla Christen-
son

Applicant: Discovery Midstream
CORY JORDAN
7859 Walnut Hill Lane STE 335
DALLAS, TX 75230

Owner: Discovery Midstream
CORY JORDAN
7859 Walnut Hill Lane STE 335
DALLAS, TX 75230

Legal Description:
Legal Start, Mid, and End Points
within Adams County:

Beginning:
SECT,TWN,RNG:11-1-68 DESC:
S2 SE4 EXC RD AND EXC HIWAY
AND EXC PARC (2009000014855)
AND EXC PARC (2016000001353)
31/769A

Midpoint:SECT,TWN,RNG:7-1-67
DESC: E-470 REMNANT PARC
RE-223 RT DESC AS BEG AT THE
S4 OF SD SEC 7 TH N 002 27M
38S W 30 FT TH N 89D 55M 36S E
374/24 FT TO THE TRUE POB TH
N 54D 00M 00S W 840/59 FT TO A
PT OF CURVATURE TH NWLY ALG
THE ARC OF A CURV TO THE RT
WHOSE CENT BRS N 36D 00M 00S
E 2699/79 FT THRU A CENT ANG
OF 07D 25M 57S AN ARC LNGTH
OF 350/23 FT WHOSE CHD BRS
N 50D 17M 01S W 349/98 FT TH
N 00D 28M 09S W 566/79 FT TH N
89D 53M 30S E 1151/68 FT TH S
00D 28M 09S E 1286/44 FT TH S
89D 55M 36S W 208/31 FT TO THE

TRUE POB 26/4570A

Endings:
SUB:HAWK RIDGE SUBDIVISION
DESC: OUTLOT B

SECT,TWN,RNG:4-1-67 DESC: BEG
AT NE COR NW4 NW4 SEC 4 TH S
TO PT ON N/S C/L SD NW4 569/5
FT FROM POB TH SWLY 809/2 FT
TO A PT TH S 8D 40M E 488/2 FT
TH S 57D 04M E 390 FT TH S 64D
11M E 291 FT TH SELY 60 FT TO
PT ON W LN SE4 NW4 660 FT N OF
SW COR SD SE4 NW4 TH E AND //
WITH E/W C/L 830 FT TH SWLY 800
FT TO PT ON E/W C/L 385 FT E OF
SW COR SE4 NW4 TH W ON E/W
C/L 1713/9 FT TO SW COR NW4 TH
N ON W LN SD SEC TO NW COR
TH E 1328/5 FT TO BEG EXC RESV
AND EXC RD AND EXC PARC
(2016000024298) 59/939 ACRES

Length in Adams County: 10.23 miles

Parcel/Tract Count in Adams County:
30

Published in the Brighton Standard
Blade September 13, 2017

#170134

Property owners

136TH AND YOSEMITE LLC 98/2986% INT
CARLSON NATHAN R 1.7014% INT
PO BOX 247
EASTLAKE CO 80614-0247

BARKER LAURENCE M/NELL A TRUSTEES OF THE
BARKER NELL A TRUST THE
15940 W 66TH PL
ARVADA CO 80007

152ND AND WASHINGTON LLC
PO BOX 247
EASTLAKE CO 80614-0247

BARTLETT ROBERT W AND
BARTLETT DIANA M
15192 FILLMORE WAY
THORNTON CO 80602-7946

152ND AND YORK LLC
PO BOX 247
EASTLAKE CO 80614-0247

BEARD LUKE MICHAEL AND
BEARD PATRICIA
15275 COLORADO BLVD
BRIGHTON CO 80602-7815

ADAMS 12 FIVE STAR SCHOOLS
1500 E 128TH AVE
THORNTON CO 80241

BEARD RENDA M AND BEARD LUKE M
15085 FILLMORE WAY
THORNTON CO 80602-7944

ADAMS 12 FIVE STAR SCHOOLS AKA
ADAMS COUNTY SCHOOL DIST NO 12
1500 E 128TH AVE
DENVER CO 80241-2601

BENNETT ANNIE AND
BENNETT KRIS
15060 HARRISON ST
BRIGHTON CO 80602-7765

ANAYA PRISCILIANO AND
LABRADO LAURA
1761 ROWENA ST
THORNTON CO 80229-3676

BERRETH MARCIA A AND
BERRETH VERNON
14754 JACKSON ST
BRIGHTON CO 80602

ARELLANO JOSHUA T AND
ARELLANO CHELSEA
3126 E 152ND PL
BRIGHTON CO 80602-7716

BETTCHER RICHARD D AND KELLY J
3300 E 156TH AVE
BRIGHTON CO 80602

ARELLANO KEVIN AND
ARELLANO MELISSA
15088 ELIZABETH CT
THORNTON CO 80602-7700

BIAGGI ANDREW AND
BIAGGI KRISTA
15072 FILLMORE WAY
THORNTON CO 80602-7943

ARMIJO WILLIAM S AND
ARMIJO BRIAN CLAYE
2966 E 152ND PL
BRIGHTON CO 80602-7948

BIPPUS STOSH J AND PATTI A
15050 HARRISON ST
BRIGHTON CO 80602

AST BRANDON G AND
AST LAUREN K
15082 FILLMORE WAY
THORNTON CO 80602

BIRK ERIK L AND
BIRK EILEEN F
15062 ELIZABETH CT
THORNTON CO 80602

Property owners

BJD AND AMD LIVING TRUST
3069 E 152ND PL
THORNTON CO 80602-7949

CHESTNUT TOMMY JR/IRIS JUNE CO-TRUSTEES
OF THE TOMMY CHESTNUT FAMILY TRUST
14854 JACKSON ST
BRIGHTON CO 80602-7758

BOGGS REBECCA N
2583 E 150TH PL
THORNTON CO 80602-8811

CHOW MICHAEL C/CHOW SHU SHIA AND
CHOW ERIC H/CHOW ASHLY C
3654 E 151ST AVE
BRIGHTON CO 80602-7789

BOLTON PETER J AND
BOLTON BRENDA F
2907 E 151ST PLACE
THORNTON CO 80602

CITY OF THORNTON
9500 CIVIC CENTER DR
THORNTON CO 80229-4326

BOUCHER MATTHIEU
2493 E 150TH PL
THORNTON CO 80602-8810

CITY OF THORNTON
9500 CIVIC CENTER DR
THORNTON CO 80229

BRIGHTON FARM LLC
15600 HOLLY ST
BRIGHTON CO 80602-7911

CITY OF THORNTON
9500 CIVIC CENTER DR
DENVER CO 80229-4326

BUSCH AMY E
3129 E 152ND PL
BRIGHTON CO 80602-7950

CITY OF THORNTON
9500 CIVIC CENTER DRIVE
THORNTON CO 80229-4326

BUSHEY BRIAN E AND
BUSHEY HEATHER V
15092 FILLMORE WAY
THORNTON CO 80602

CLAPS DON L AND CYNTHIA K
3400 E 156TH AVE
BRIGHTON CO 80602

CARLSON BLAKE 25%/CARLSON SARA 25%
JUMPS BRIAN 25%/REED STEPHANIE 25%
10261 ARAPAHOE RD
LAFAYETTE CO 80026-9347

COLORADO AND E-470 LLC
PO BOX 247
EASTLAKE CO 80614-0247

CASADY BRENDA J
3039 E 152ND PL
THORNTON CO 80602-7949

CONNELLY REBECCA A
3450 E 151ST AVE
BRIGHTON CO 80602-7743

CHIVERS ANDREW HOWARD JR AND
CHIVERS LAURA JEAN
15092 JOSEPHINE ST
THORNTON CO 80602-7358

CROUCH ERIC AND
CROUCH BRITTANY
15082 JOSEPHINE ST
THORNTON CO 80602-7358

Property owners

DALRYMPLE CHARLES W AND
DALRYMPLE ROXIE I
15079 HARRISON ST
BRIGHTON CO 80602

ESPARZA JAMES AND
ESPARZA TONYA I
15081 FILLMORE WAY
THORNTON CO 80602

DALRYMPLE CHARLES W AND
DALRYMPLE ROXIE I
15079 HARRISON ST
BRIGHTON CO 80602-7766

ESPARZA JESSE E AND
ESPARZA JOAN D
3955 E 151ST AVE
BRIGHTON CO 80602

DELELLIS MARK AND
DELELLIS TERRI L
2996 E 152ND PLACE
THORNTON CO 80602

FARRER JANET LESLIE AND
HAMILTON ALEXANDER C
15084 ST PAUL ST
THORNTON CO 80602-7951

DINKEL DONALD L AND
DINKEL SHERRY A
15187 MADISON AVE
BRIGHTON CO 80602

FICK FAMILY TRUST
C/O EVA M FICK TRUSTEE
PO BOX 2451
BLANCHARD OK 73010-2451

DODD DEBORAH L AND
DODD BARRY E
15045 WASHINGTON ST
BROOMFIELD CO 80023-9155

FOREMAN JOHN R AND
FOREMAN KATHLEEN
15098 ELIZABETH CT
THORNTON CO 80602-7368

DOUGLASS CHRISTOPHER A AND
DOUGLASS JENNY A
15088 ST PAUL ST
THORNTON CO 80602-7951

FRANK ERIK D AND FRANK KATHY L
15193 ST PAUL ST
THORNTON CO 80602-7952

DUPREE MICHELLE J
2999 E 152ND PL
THORNTON CO 80602-7948

FULTON SUSAN M AND
FULTON JOHN SCOTT
15076 FILLMORE WAY
THORNTON CO 80602-7943

E AND E ENTERPRISE LLC
PO BOX 1146
ERIE CO 80516-1146

GAULT RYAN J AND GAULT JAIMIE L
2936 E 152ND PL
BRIGHTON CO 80602-7948

ELLISON SAMUEL D AND
ELLISON RUTH H
15073 ST PAUL STREET
THORNTON CO 80602

GAYESKI CAPITAL EQUITIES LLC
905 W 124TH AVE SUITE 200
WESTMINSTER CO 80234

ENNEY BRIAN KEITH AND
ZAHN TRACY LEIGH
15096 FILLMORE WAY
THORNTON CO 80602-7943

GAYLORD PROPERTIES LLC
C/O HARRY W CARLSON
4531 REED ST
WHEAT RIDGE CO 80033-3521

Property owners

GINTHER BRETT T AND MARGARET L
15040 HARRISON ST
BRIGHTON CO 80602

HARMEIER PAUL R JR AND
FAGUNDO MARY J
15058 MADISON ST
BRIGHTON CO 80602

GLAZA TODD M AND
GLAZA BROOKE L
15077 SAINT PAUL STREET
THORNTON CO 80602

HARMOUSH ROBERT J TRUSTEE OF THE
HARMOUSH ROBERT J TRUST THE
6066 S ALTON WAY
GREENWOOD VILLAGE CO 80111

GOLDSTEIN MYRON ET AL
16281 WILD PLUM CIR
MORRISON CO 80465-2153

HARRIS DAVID M AND
HARRIS LAURA F
15097 SAINT PAUL STREET
THORNTON CO 80602

GOMEZ ANDREA
2982 E 151ST PL
BRIGHTON CO 80602-7947

HARRISON ROBER H 1/2 INT/GAIL S 1/2 INT
REVOCABLE TRUST C/O BOB/GAIL HARRISON
3500 E 156TH AVE
BRIGHTON CO 80601

GORENC MIRO AND
GORENC TAMARA
15188 MADISON ST
BRIGHTON CO 80602-7702

HINCHMAN CHRISTOPHER
2937 E 151ST PL
THORNTON CO 80602-7947

GREEN ROBERT L
14930 COLORADO BLVD
BRIGHTON CO 80602

HINTON JACK L REVOCABLE TRUST UND 1/2
HINTON ALICE L REVOCABLE TRUST UND 1/2
15091 FILLMORE WAY
THORNTON CO 80241

GRIFFITH LUKE MATTHEW AND
GRIFFITH SANDRA RENE
15122 FILLMORE WAY
THORNTON CO 80602-7946

HOBBS BRIAN M AND
HOBBS MUTIARA A
15154 ST PAUL ST
THORNTON CO 80602-7952

GRODECKI JACEK AND
GRODECKI BARBARA
15071 FILLMORE WAY
THORNTON CO 80602-7944

HOCH KATHERINE E
15178 ST PAUL ST
THORNTON CO 80602-7952

GUERRIERI ROBIN B AND
GUERRIERI GINA L
3755 E 151ST AVE
BRIGHTON CO 80602

HOLBROOK BRYON C AND
HOLBROOK BRANDY E
15093 ST PAUL ST
THORNTON CO 80602-7951

GUY LARRY J AND
GUY PEGEEN L
15147 MADISON AVE
BRIGHTON CO 80602

HOWE BARBARA LOUISE ET AL
17661 N SADDLE RIDGE DR
SURPRISE AZ 85374

Property owners

HUFF LILIYA AND
HUFF STANLEY
15039 HARRISON ST
BRIGHTON CO 80602-7766

KYLE MATTHEW S AND
KYLE RHODA M
2997 E 151ST PL
BRIGHTON CO 80602-7947

JACKSON CHRISTOPHER A AND
DENT MICHELLE M
3159 E 152ND PL
BRIGHTON CO 80602-7950

LALAN GREGORY L REVOCABLE TRUST AND
LALAN JUDITH A REVOCABLE TRUST
14784 JACKSON ST
BRIGHTON CO 80602-7711

JACOBS BENJAMIN D AND
JACOBS MICHELLE ENDERLE
3099 E 152ND PL
BRIGHTON CO 80602-7949

LAY HELEN AND
LAY RAYMOND
15172 FILLMORE WAY
THORNTON CO 80602-7946

JANIS LYNNE A AND
JACKSON THOMAS M
2942 E 151ST PL
BRIGHTON CO 80602-7947

LEMOS RAMON AND
SOGI-LEMOS TRACEY A
2513 E 150TH PL
THORNTON CO 80602-8810

JENKINS ALAN L AND
JENKINS KAYLENE J
15020 HARRISON ST
BRIGHTON CO 80602

LMB CAPITAL PARTNERS LLC
905 W 124TH AVE SUITE 200
WESTMINSTER CO 80234

JOSEPH DOUGLAS D/DEANNA G TRUSTEES
C/O SHAVER JEFFERY A/DEANNA G
13280 E 133RD DRIVE
BRIGHTON CO 80602

LOCKARD CHRISTOPHER M AND
LOCKARD ROBIN LEE/F JEANNETTE
3109 E 152ND PL
THORNTON CO 80602-7950

KASTEN MICHAEL W AND
KASTEN KATHIE L
15029 HARRISON ST
BRIGHTON CO 80602

MALLOY LINDA F
15075 FILLMORE WAY
THORNTON CO 80602-7944

KOPALA JOHN E AND
KOPALA DOROTHY E
15078 ST PAUL ST
THORNTON CO 80602-7951

MASTERTON FAMILY LIVING TRUST
13062 MONROE DR
DENVER CO 80241-2113

KORRELL STEVEN S AND
KORRELL DEBORAH D
15098 ST PAUL ST
THORNTON CO 80602-7951

MC WILLIAMS BRIAN T AND
REEVES MICHELLE K
15047 MADISON ST
BRIGHTON CO 80602-7781

KOWALSKI CURTIS E AND
KOWALSKI MEGHAN R
2909 E 152ND PL
THORNTON CO 80602-7948

MENDENHALL MATTHEW D AND
MENDENHALL KARI A
15072 ELIZABETH CT
THORNTON CO 80602-7368

Property owners

MERITAGE HOMES OF COLORADO INC
6892 S YOSEMITE CT STE 1-201
CENTENNIAL CO 80112-1464

O CONNOR CHRISTOPHER AND
OCONNOR BODI L
2553 E 150TH PL
THORNTON CO 80602-8811

MILLER KYLE W AND LORI A
14824 JACKSON ST
BRIGHTON CO 80602

O NEAL VALERIE B AND
O NEAL PATRICK L
15072 JOSEPHINE ST
THORNTON CO 80602

MILLER THOMAS G/LINDA A COTRUSTEES
MILLER THOMAS G/LINDA A REVOC LIVING TRU
2483 E 150TH PL
THORNTON CO 80602-8810

OEHLERT MATTHEW A AND
OEHLERT AMIE C
2902 E 151ST PL
THORNTON CO 80602-7947

MODEN KELLY J AND
MODEN MARIE E
110 BEIN ST
BERTHOUD CO 80513-2634

OENES DANIEL L AND
OENES KRISTIE L
15104 SAINT PAUL STREET
THORNTON CO 80602

MOUA BEN C AND
VUE CAITHLIN MAYYING
15028 MADISON STREET
BRIGHTON CO 80602

PALIZZI FRANK J AND
PALIZZI EVELYN
14920 HARRISON ST
BRIGHTON CO 80602

MOUSEL WILLIAM TROY
15091 JOSEPHINE ST
THORNTON CO 80602-7733

PAULSEN TORGEIR AND
PAULSEN NANCY O
2523 E 150TH PLACE
THORNTON CO 80602

MUNOZ MIGUEL AND
MUNOZ DIANA I
15156 FILLMORE WAY
THORNTON CO 80602-7946

PEOPLES NATHAN W AND
PEOPLES CHRISTINA M
15068 ELIZABETH CT
BRIGHTON CO 80602-7740

NEITENBACH BRYAN D AND
NEITENBACH KIM P
3855 E 151ST AVE
BRIGHTON CO 80602

PHENICIE SANFORD AND
PHENICIE CAROLINE
3139 E 152ND PL
BRIGHTON CO 80602-7950

NICKS DEVON AND
NICKS CARRIE
2969 E 152ND PL
THORNTON CO 80602-7948

PIETERS JAMES V AND
PIETERS PAMELA J
15059 HARRISON ST
BRIGHTON CO 80602-7766

NORTH WASHINGTON WATER USERS
ASSOCIATION
PO BOX 508
EASTLAKE CO 80614

POWELL CHARLES R AND
POWELL BETH A
3250 E 156TH AVE
BRIGHTON CO 80602-8700

Property owners

PULIS JAMES A TRUST AND
PULIS CAROLEE A TRUST
15295 COLORADO BLVD
BRIGHTON CO 80602

SALE JAYSON D AND
SALE JONI M
15086 FILLMORE WAY
THORNTON CO 80602

RAILSBACK LAYNE T AND GEORGIA A
14989 HARRISON ST
BRIGHTON CO 80602

SANDS PARTNERS LLC
1401 DELGANY ST UNIT 307
DENVER CO 80202-1350

RAJU RAMASWAMY AND
RAMACHANDRAN LATHA
15073 ELIZABETH COURT
THORNTON CO 80602

SAVAGE TRAVIS H AND
SAVAGE MEGAN A
15092 ELIZABETH CT
THORNTON CO 80602-7700

REXROTH ERIC J AND
REXROTH PENNY Y
2573 E 150TH PL
THORNTON CO 80602-8811

SAYAVONG VANASOOK AND
SAENGPRASEUTH DAENG
15062 JOSEPHINE ST
THORNTON CO 80602-7358

RICHMOND AMERICAN HOMES OF
COLORADO INC
4350 S MONACO ST
DENVER CO 80237-3400

SCHAFFER LLEWELLYN WOODROW AND KNOGGE
KENDRA KATE AND SCHAFFER MARLEN GERALD
3600 E 156TH AVE
BRIGHTON CO 80602-7768

ROBERTS FRANKLIN L
PO BOX 781
BOULDER CO 80306-0781

SCHANKER DAVID J AND
SCHANKER MICHELE L
3156 E 152ND PL
BRIGHTON CO 80602-7950

ROBIRDS MARSHA L AND
ROBIRDS DANIEL R
2543 E 150TH PL
THORNTON CO 80602-8811

SCHLEIS JAMES J AND
SCHLEIS PATRICIA A
3655 E 151ST AVE
BRIGHTON CO 80602

RUMSEY IAN S AND
RUMSEY JAMIE L
2473 E 150TH PLACE
THORNTON CO 80602

SCRIBNER LISA L AND
SCRIBNER PATRICK M
15094 ST PAUL ST
THORNTON CO 80602-7951

RUSH WILLIAM
2533 E 150TH PL
THORNTON CO 80602-8811

SHAFER NATHANAEL
2503 E 150TH PL
THORNTON CO 80602-8810

SALAZAR JAKE LIVING TRUST UND 1/2 INT AN
SALAZAR MARY E LIVING TRUST UND 1/2 INT
3350 E 156TH AVE
BRIGHTON CO 80602-7794

SHEDD MICHAEL P AND
DONER MAXINE
15030 HARRISON ST
BRIGHTON CO 80602

Property owners

SHELTON KEVIN AND
SHELTON RACHEL
15070 HARRISON ST
BRIGHTON CO 80602-7765

THE GOOD LIFE CHURCH OF GOD
2200 E 104TH AVE STE 209
THORNTON CO 80233

SHI LINI AND
PHU VINH S
15078 ELIZABETH CT
THORNTON CO 80602

THE HAVEN AT YORK STREET
HOMEOWNERS ASSOCIATION INC
10700 E GEDDES AVENUE SUITE 100
ENGLEWOOD CO 80112

SING JEREMY
2906 E 152ND PL
THORNTON CO 80602-7948

THE HAVEN AT YORK STREET HOMEOWNERS
ASSOCIATION INC
7340 E CALEY AVE STE 300
CENTENNIAL CO 80111-6710

SLEEMAN ELIZABETH R AND
SLEEMAN AARON
15083 ST PAUL ST
THORNTON CO 80602-7951

TRAIL DUSTIN CHARLES/JENNIFER L
41.63%/TRAIL DUSTIN CHARLES 58.37%
11715 E 119TH AVE
HENDERSON CO 80640-7410

SPOTTS LUKE AND
SPOTTS KAREN
2967 E 151ST PL
THORNTON CO 80602-7947

UNITED POWER INC
PO BOX 929
BRIGHTON CO 80601

STAATS WHITNEY L AND
SMITH STEVEN HG
15082 ELIZABETH CT
THORNTON CO 80602-7700

URLING MATT AND
URLING LISA
15128 ST PAUL ST
THORNTON CO 80602-7952

STEPHAN YURY P AND
STEPHAN EMILY F
15153 SAINT PAUL STREET
THORNTON CO 80602

VAUGHAN BRIAN E AND
VAUGHAN EMILY
15052 JOSEPHINE STREET
THORNTON CO 80602

STEWART RUSSELL O AND SHARON L
15087 MADISON ST
BRIGHTON CO 80602

VELA AUDRA L AND
VELA JOSEPH A
3009 E 152ND PL
BRIGHTON CO 80602-7949

SUMNER JAMES H AND
SUMNER DARCELLE
3555 E 151ST AVE
BRIGHTON CO 80602

VILLAGOMEZ TOMAS AND
VILLAGOMEZ MELVA
15161 WASHINGTON ST
BROOMFIELD CO 80023-9130

SZULLO ATTILA AND
SZULLO MARY K
2939 E 152ND PL
BRIGHTON CO 80602-7948

VTL WILLOW BEND LLC
8601 N SCOTTSDALE RD STE 335
SCOTTSDALE AZ 85253-2746

WARD KURT T AND
WARD VICTORIA B
15095 FILLMORE WAY
THORNTON CO 80602

WELANDER PAUL D AND
WELANDER CATHY L
15081 JOSEPHINE STREET
THORNTON CO 80602

WILLOW BEND INC
PO BOX 1024
NIWOT CO 80544-1024

WILSON MARK CHRISTOPHER AND
WILSON VICKI ANN
15099 JOSEPHINE ST
THORNTON CO 80602-7733

WINSTON ROBERT B AND
WINSTON KRISTA
15063 ELIZABETH CT
THORNTON CO 80602-7700

WOZNIAK DANA L AND
WOZNIAK DENISE C
3554 E 151ST AVE
BRIGHTON CO 80602-7709

YORK 80 LLC UND 15/096 INT AND
152ND AND YORK LLC UND 84/094 INT
PO BOX 247
EASTLAKE CO 80614-0247

ZABEL KARL B AND
ZABEL MELISSA R
15177 ST PAUL ST
THORNTON CO 80602-7952

ZABROSKI DAVID P AND
ZABROSKI JOY L
15087 ST PAUL ST
THORNTON CO 80602-7951



Referral Listing
Case Number RCU2017-00017
DISCOVERY PHASE II

Agency

Contact Information

ADAMS 12 FIVE STAR SCHOOLS

MATT SCHAEFER - PLANNING MANAGER
1500 E. 128TH AVENUE
THORNTON CO 80241
720-972-4289
matt.schaefer@adams12.org

Adams County Development Services - Building

Justin Blair
4430 S Adams County Pkwy
Brighton CO 80601
720-523-6825
JBlair@adcogov.org

BRIGHTON FIRE DISTRICT

WHITNEY MEANS
500 South 4th Avenue
3rd Floor
BRIGHTON CO 80601
(303) 659-4101
wmeans@brightonfire.org

BRIGHTON SCHOOL DISTRICT 27J

Kerrie Monti
18551 E. 160TH AVE.
BRIGHTON CO 80601
303-655-2984
kmonti@sd27j.org

CDPHE - AIR QUALITY

Paul Lee
4300 CHERRY CREEK DRIVE SOUTH
DENVER CO 80246-1530
303-692-3127
paul.lee@state.co.us

CDPHE - WATER QUALITY PROTECTION SECT

Patrick Pfaltzgraff
4300 CHERRY CREEK DRIVE SOUTH
WQCD-B2
DENVER CO 80246-1530
303-692-3509
patrick.j.pfaltzgraff@state.co.us

CDPHE SOLID WASTE UNIT

Andy Todd
4300 CHERRY CREEK DR SOUTH
HMWMD-CP-B2
DENVER CO 80246-1530
303.691.4049
Andrew.Todd@state.co.us

Agency	Contact Information	Referral Labels
Century Link, Inc	Brandyn Wiedreich 5325 Zuni St, Rm 728 Denver CO 80221 720-578-3724 brandyn.wiedrich@centurylink.com	720-245-0029
CITY OF THORNTON	JASON O'SHEA 9500 CIVIC CENTER DR THORNTON CO 80229 0	
CITY OF THORNTON	Lori Hight 9500 CIVIC CENTER DRIVE THORNTON CO 80229 303-538-7670 developmentsubmittals@cityofthornton.net.	
CITY OF THORNTON	JIM KAISER 12450 N WASHINGTON THORNTON CO 80241 720-977-6266	
Code Compliance Supervisor	Eric Guenther eguenther@adcogov.org 720-523-6856 eguenther@adcogov.org	
COLORADO DEPT OF TRANSPORTATION	Steve Loeffler 2000 S. Holly St. Region 1 Denver CO 80222 303-757-9891 steven.loeffler@state.co.us	
COLORADO DIVISION OF WILDLIFE	JOSEPH PADIA 6060 BROADWAY DENVER CO 80216 303-291-7132 joe.padia@state.co.us	
COLORADO DIVISION OF WILDLIFE	Eliza Hunholz Northeast Regional Engineer 6060 BROADWAY DENVER CO 80216-1000 303-291-7454 eliza.hunholz@state.co.us	
COMCAST	JOE LOWE 8490 N UMITILLA ST FEDERAL HEIGHTS CO 80260 303-603-5039 thomas_lowe@cable.comcast.com	
COUNTY ATTORNEY- Email	Christine Francescani CFrancescani@adcogov.org 6884	

Agency	Contact Information	Referral Labels
EAGLE SHADOW METROPOLITAN DIST. #1	JIM WORTHY P.O. BOX 490 BRIGHTON CO 80601 303-637-0344	
Engineering Department - ROW	Transportation Department PWE - ROW 303.453.8787	
Engineering Division	Transportation Department PWE 6875	
ENVIRONMENTAL ANALYST	Jen Rutter PLN 6841	
GERMAN DITCH CO. & RESERVOIR	JOHN HOWARD 8679 WCR 4 BRIGHTON CO 80603 (303) 659-0798	
METRO WASTEWATER RECLAMATION	CRAIG SIMMONDS 6450 YORK ST. DENVER CO 80229 303-286-3338 CSIMMONDS@MWRD.DST.CO.US	
NORTH METRO FIRE DISTRICT	Steve Gosselin 101 Lamar Street Broomfield CO 80020 (303) 452-9910 sgosselin@northmetrofire.org	
NS - Code Compliance	Augusta Allen 720.523.6206	
Parks and Open Space Department	Nathan Mosley mpedrucci@adcogov.org aclark@adcogov.org (303) 637-8000 nmosley@adcogov.org	
REGIONAL TRANSPORTATION DIST.	CHRIS QUINN 1560 BROADWAY SUITE 700 DENVER CO 80202 303-299-2439 chris.quinn@rtd-denver.com	
RIVERDALE PEAKS METRO DISTRICT	.. 9145 E KENYON AVE #200 DENVER CO 80237 303-843-9742 eachekal@gapllc.com	
SHERIFF'S OFFICE: SO-HQ	MICHAEL McINTOSH nblair@adcogov.org, aoverton@adcogov.org; mkaiser@adcogov.org snielson@adcogov.org (303) 654-1850 aoverton@adcogov.org; mkaiser@adcogov.org; snielson@adcogov.org	

Agency	Contact Information	Referral Labels
Sheriff's Office: SO-SUB	SCOTT MILLER TFuller@adcogov.org, smiller@adcogov.org aoverton@adcogov.org; mkaiser@adcogov.org 720-322-1115 smiller@adcogov.org	
SIGNAL DITCH	LAW OFFICES OF BRICE STEELE 25 S 4TH AVENUE BRIGHTON CO 80601 (303) 659-3171	
THORNTON FIRE DEPARTMENT	Chad Mccollum 9500 Civic Center Drive THORNTON CO 80229-4326 303-538-7602 firedept@cityofthornton.net	
Todd Creek Village Metropolitan District	Roger Hollard 10450 E. 159th Ct. BRIGHTON CO 80602 303-637-0344 roger@equinoxland.com	
UNION PACIFIC RAILROAD	Jason Mashek 1400 DOUGLAS ST STOP 1690 OMAHA NE 68179 402-544-8552 jemashek@up.com	
UNION PACIFIC RAILROAD	CHERYL SCHOW PO BOX 398 PAXTON NE 69155 308-239-2427 caschow@up.com	
United Power, Inc	Marisa Dale PO Box 929 500 Cooperative Way Brighton CO 80601 303-637-1387 mdale@UnitedPower.com	720-334-5282
Xcel Energy	Donna George 1123 W 3rd Ave DENVER CO 80223 303-571-3306 Donna.L.George@xcelenergy.com	

Boardwalk Pipeline
Project Case No.
RCU2017-00017

DEVELOPMENT AGREEMENT

THIS DEVELOPMENT AGREEMENT ("**Agreement**") is made and entered into by and between the COUNTY OF ADAMS, a political subdivision of the State of Colorado, hereinafter called "**County**," and DISCOVERY DJ SERVICES, LLC, a Texas limited liability company, 7859 Walnut Hill Lane, Suite 335, Dallas, TX 75230, hereinafter called "**Developer**."

WITNESSETH:

WHEREAS, Developer desires to construct approximately 2.13-miles of underground crude oil steel pipeline plus 2.13-miles of underground natural gas steel pipeline plus 2.13-miles of underground 12-inch High Density Polyethylene ("HDPE") pipeline and appurtenances in Adams County, Colorado, as more particularly described in that certain Conditional Use Permit Application dated April 25, 2017 to transport crude oil, natural gas, and produced water ("the **Project**"); and

WHEREAS, the Project will provide transportation of crude oil, natural gas and produced water; increase efficiency of delivering products to market; and reduce impacts to local roads by reducing truck traffic in furtherance of the goals of the Adams County Comprehensive Plan; and

WHEREAS, on April 25, 2017, Developer submitted an application for a Conditional Use Permit ("CUP") to Adams County in accordance with the requirements outlined in Chapter 2 of the Adams County Development Standards and Regulations ("the Regulations"), the Conditional Use Permit Checklist, and requested submittal criteria from the Adams County Areas and Activities of State Interest ("AASI") Checklist; and

WHEREAS, Developer will acquire, if it has not already done so, all necessary right-of-way easements and temporary construction easements to utilize certain real property in the County of Adams, State of Colorado; and

WHEREAS, the County has designated its future road expansion plans in the Adams County Transportation Plan adopted December 2012 ("**Transportation Plan**"); and

WHEREAS, it is provided by Sections 1-02-01-02-08 and 1-08 of the Regulations that where designated, the Developer shall have entered into a written agreement with the County addressing Developer's and the County's obligations with regard to the Project as a condition of approval for the CUP; and

WHEREAS, the County and the Developer have planned and designed the Project so it will not prohibit future development, and so that it will not add cost to the County's future infrastructure plans to support development.

NOW, THEREFORE, in consideration of the foregoing, the parties hereto promise, covenant, and agree as follows:

I. DEVELOPER'S OBLIGATIONS:

1. Pre-Construction Activities. Prior to site disturbance and commencing construction in the County, Developer shall:
 - A. Submit construction plans to the Adams County One Stop Permit Counter and apply for the appropriate construction permits.
 - B. In the event that any portion of the project is located within the MS4 permit boundary of unincorporated Adams County and greater than 1 acre of disturbance, a Stormwater Management Plan ("SWMP") will need to be prepared according to County standards. Moreover, surety will be required for Best Management Practices ("BMP") located within the MS4 boundary. Stormwater BMPs will be implemented for the construction phase to capture and treat all onsite stormwater runoff in accordance with the requirements for the SWMP.
 - C. Prepare a Traffic Control Plan for the portion of the project within Unincorporated Adams County and obtain written approval of the Plan from the Adams County Public Works Department prior to the commencement of construction. The Traffic Control Plan shall detail any impacts to the applicable right-of-way during the construction of the Project, including but not limited to, lane closures, access to construction staging sites, hours of operation, etc. The Traffic Control Plan shall be prepared in a way to minimize impacts to adjacent property owners during the construction period. The Developer shall be responsible to implement any necessary corrections to the Traffic Control Plan.
 - D. Submit the Facilities Response Plan to the County.
 - E. Secure all applicable local, state and federal permits for the Project and submit copies of these permits to the County.
 - F. Secure the required construction and / or access permits from E-470 to occupy space for utility work, access, and any construction within the E-470 right-of-way, property owned fee, Multi-Use Easement, and / or other easements and submit copies of these permits to the County.
 - G. Secure Adams County Right-Of-Way permits prior to constructing crossings.
 - H. Submit copies of all executed easements for the Project to the County.
 - I. Contact and use commercially reasonable efforts to work with Xcel Energy / Public Service Company of Colorado regarding any possible encroachment the Project may have on PSCo's overhead powerlines or related facilities.
 - J. Acknowledge the Union Pacific letter dated May 10, 2017.
2. Construction Activities. During construction, the Developer shall:
 - A. Construct the project in accordance with the approved construction plans. The Developer shall submit a certification letter from a Professional Engineer within 45 days of construction completion certifying that the Project was constructed in accordance with the approved plans.

- B. Manage stormwater in accordance with a SWMP prepared under the Colorado Department of Public Health and Environment ("CDPHE") Colorado Discharge Permitting System ("CDPS") Permit and in accordance with the Clean Water Act National Pollution Discharge Elimination System ("NPDES") regulations and Adams County's Grading Erosion and Sediment Control standards. Stormwater BMPs will be implemented for the construction phase to capture and treat all onsite stormwater runoff in accordance with the requirements for the SWMP.
- C. Operate at the Project site only from dawn to dusk during construction, Monday through Saturday, except for inclement weather and during hydrostatic testing, horizontal directional drilling ("HDD"), and emergency situations that would cause the Developer to be out of compliance with any applicable local, state, or federal permit. The Adams County Director of Community and Economic Development may extend the hours and days of operation if Developer makes a request in writing and demonstrates sufficient need.
- D. Implement the approved Traffic Control Plan(s).
- E. Comply with guidelines of Section 106 of the National Historic Preservation Act of 1966 in locations that have been identified as federally regulated within Adams County. Comply with State of Colorado Historical, Paleontological, and Archeological Resources Act of 1973 (C.R.S. 24-80-401 to 410) on all identified state lands within Adams County. All best management practices and avoidance measures proposed within the submitted CUP on lands that are state and federally regulated by the above listed laws will be enforced.
- F. Comply with C.R.S. 42-4-1407, covering loads for all hauling/construction trucks.
- G. Be responsible for the cleanliness and safety of all roadways adjacent to the Project in the event that there are any issues related to the Project during construction. If at any time these roadways are found to be dangerous or not passable due to debris or mud caused by Project activities, the County shall require Developer to cease Project operations immediately and clear the roadway of any and all debris or mud. The Project shall not resume until the County, in its sole discretion, deems the roadway conditions acceptable. If the Developer fails to keep the adjacent roadways clean and free from debris, the Adams County Public Works Department has the option to perform the required clean up and bill the charges directly to the Developer.

The Developer shall be responsible for repairing County infrastructure that is damaged as a result of the construction from the Project. Repairs shall occur as soon as possible, but no later than six (6) months following construction completion, unless an extension is granted by the County for extenuating circumstances. The Developer may submit evidence of the condition of the County's right-of-way at the start and completion of construction in order to demonstrate the pre-construction condition and the post-construction condition of the roadways.
- H. Remove and dispose of all fluid spills, such as hydraulic oil from maintenance of equipment, at a facility permitted for such disposal.
- I. Convey all complaints Developer receives concerning off-site impacts and the

resolution of those complaints to the Adams County Department of Community and Economic Development. Off-site impacts shall be responded to and resolved immediately by the Developer. Adams County Community and Economic Development will be the final decision maker regarding the resolution of noise complaints or any other off-site impacts, provided that Developer is provided notice and an opportunity to be heard. Excessive complaints that are not resolved to the satisfaction of the County may be justification for a Show Cause Hearing before the Adams County Board of County Commissioners.

- J. Ensure that all construction vehicles have a backup alarm that complies with OSHA requirements, 29 CFR 1926.601(b)(4) and 1926.602(a)(9), and/or other remedies (such as flagmen) to minimize noise as approved by the County.
- K. If fuel will be stored on the subject properties or within the County's right-of-way: All fuel storage at this site shall be provided with secondary containment that complies with state law and any appropriate regulatory standards; fueling areas shall be separated from the rest of the site's surface area, and protected from storm water; and Developer shall provide a spill prevention plan and release prevention plan for fuel storage and fueling operations. Spill and drip containment pans shall be emptied frequently and all spills shall be cleaned up and disposed of immediately at a facility permitted for such disposal.

Developer shall notify the County prior to commencing any snow removal operations within the County's right-of-way. The Developer shall be responsible for any damages to the right-of-way caused by these activities and shall repair damages at their expense within 60 days of receiving notice from the County.

- L. Comply with all applicable local, state and federal requirements during the course of the Project.

3. Design Requirements.

- A. The Project will be designed to meet or exceed the minimum Federal Safety Standards contained in 49 CFR 195 or 49 CFR 192, as applicable, and national engineering design codes for pipelines set forth by the American Society of Mechanical Engineers.
- B. Pipeline burial depths will meet or exceed federal, state, and applicable engineering standards. The pipelines will be buried with a minimum of 48 inches of cover where practical, and in locations where such burial depth is not achievable due to strategic locations such as road crossings, additional mechanical protection will be provided, such as increased pipe wall thickness, as approved by the County and referenced within this Agreement.

The location of the Boardwalk Pipeline is semi-rural and County transportation and drainage projects are not anticipated in this area. If a project occurs in the area of the approved pipeline alignment, the Developer agrees to avoid any regional drainage improvements, to the extent possible. The County agrees to make all reasonable attempts to avoid the pipeline during the design and construction of future drainage facilities. In the event that a future regional drainage improvement project requires the relocation of the pipeline, the

Developer agrees to relocate the pipeline at its sole expense and Adams County shall give Developer 30 calendar days advance written notice for it to commence such relocation if it determines that the pipeline needs to be re-located.

- C. Any construction of structures will be designed to meet the 2012 International Fire Code and amendments.
- D. Ensure pipelines are located in easements on private property and County road crossings shall be as near as possible to right angles. This effective placement of the pipeline allows buildings to be constructed in the future keeping with required structure setbacks per Transportation Plan.

4. Operational Requirements.

- A. The Project will be operated to Federal Safety Standards contained in 49 CFR 195 or 49 CFR 192, as applicable, as well as the Developer's operating standards and practices and maintenance procedures as referenced within the Developer's CUP application materials submitted to the County for the Project.
- B. Each steel pipeline will have a corrosion prevention system as detailed within the Developer's CUP application materials submitted to the County for the Project.
- C. The Project will have a multi-faceted integrity management program, as required under federal pipeline safety standards (49 CFR 195 and ASME B31.4 or 49 CFR 192 and ASME B31.8). The Project will be operated in accordance with all applicable local, state and federal codes, laws and regulations, including but not limited to the Colorado Department of Transportation ("CDOT") and CDPHE.

5. Post-Construction and Maintenance Requirements.

- A. Developer agrees to restore any disturbed County-owned lands in compliance with the requirements of applicable easement agreements as soon as possible but no later than December 31, 2017. In the event that reseedling is unsuccessful in the first growing season, the Developer agrees to comply with the terms of the easement agreements to restore the land during the subsequent growing season. The County may grant an extension for good cause, in writing, in the event of unforeseen circumstances.
- B. Developer agrees to restore any disturbed private property in accordance with the applicable easement agreements as soon as possible but no later than December 31, 2017. In the event that reseedling is unsuccessful in the first growing season, the Developer agrees to comply with the terms of the easement agreements to restore the land during the subsequent growing season. The County may grant an extension for good cause, in writing, in the event of unforeseen circumstances.
- C. Construction plans submitted by the Developer to the County for the Project show the pipeline located completely outside of the future right-of-way as depicted in the Adams County 2012 Transportation Plan. In the event that the pipeline is not constructed in accordance with the construction plans approved by the County

and there becomes a conflict with a future roadway expansion project, as the project is contemplated under the Transportation Plan, the Developer agrees to relocate the pipeline at its own expense.

- D. The Developer also agrees that the approval of encroachment agreement requests for parking lots and driveways on private property shall not be unreasonably or arbitrarily withheld, in accordance with the terms of the easement agreements for the Project.
 - E. Developer agrees that it will not disrupt or damage the functionality of any existing drainage facilities.
 - F. Developer agrees to submit "as built" construction drawings to the Adams County Assessor's Office within 120 days of construction completion in accordance with the procedures established by the County.
 - G. Developer agrees to submit emergency contact information, emergency response plans, and final maps of the Project, including all associated valves and pipeline components, to the local fire districts encompassing the Project and to the Adams County Office of Emergency Management before commencing operation of the pipeline. The Developer shall comply with all other requests for information from the Adams County Office of Emergency Management in accordance with local, state, and federal law.
 - H. Maintenance of the Project will follow guidelines set forth in the Developer's operations and maintenance procedures (referenced in Section 4C of this Agreement), which meet or exceed regulatory requirements. Maintenance activities associated with the line and permanent easement include, but are not limited to, the following:
 - Implementation of a damage prevention program including observation of any construction activities by others on or near the permanent easement;
 - Implementation of a public education program;
 - Installation and maintenance of pipeline markers;
 - Inspection and maintenance of corrosion control systems;
 - Inspection of block valves;
 - Inspection of crossings by other pipelines, highways, utilities;
 - Inspection and maintenance of safety, control, mechanical, and electrical equipment;
 - Maintenance of communication equipment; and
 - Calibration of all instruments to comply with USDOT regulations.
6. Development Impact Fees. There are no development fees associated with this Project.
7. Encroachment Upon Future Right-of-Way. In any segment of the Project that is parallel to an Adams County right-of-way, the pipeline shall be constructed a minimum of five (5) feet from the edge of the maximum future right-of-way width, as designated in the

Adams County 2012 Transportation Plan.

As development of the Transportation Plan is implemented and if the location and existence of Developer's permanent easement precludes such development, Developer's overlapping easement rights shall be subordinated (subject to the then-existing rights of the parties, laws and regulations) to accommodate Adams County's development.

8. Acceptance and Maintenance of Public Improvements. Developer is not required to make any public improvements or make any public dedications in connection with the Project.
9. Guarantee of Compliance. Developer hereby agrees that should it fail to comply with the terms of this Agreement, the County is entitled to obtain from the Colorado State District Court for the Seventeenth Judicial District a mandatory injunction requiring said Developer to comply with the terms of this Agreement. Prior to the County seeking such an injunction, Developer will be provided the opportunity to cure any default in accordance with the terms set forth herein. Developer further agrees that failing to comply with the requirements set forth in this Agreement may be justification for a Show Cause Hearing where the CUP Permit may be revoked.
10. Financial Security. The County has determined that there is no need for a guarantee of financial security with regard to this Project.
11. Successors and Assigns. This Agreement shall be binding upon the heirs, executors, personal representatives, successors, and assigns of the Developer, and shall be deemed a covenant running with the real property.

II. COUNTY'S OBLIGATIONS:

Except as expressly set forth herein, the County shall have no obligations associated with this Agreement.

III. GENERAL PROVISIONS:

1. No Third Party Beneficiaries. This Agreement is intended to describe and determine such rights and responsibilities only as between the parties hereto. It is not intended to and shall not be deemed to confer rights or responsibilities to any person or entities not named hereto.
2. Notices. Any and all notices, demands or other communications desired or required to be given under any provision of this Agreement shall be given in writing and delivered personally or sent by registered or certified mail, return receipt requested, postage prepaid or by email addressed as follows:
To Developer:
Discovery DJ Services, LLC
7859 Walnut Hill Lane, Suite 335
Dallas, TX 75230

To Adams County:

Director, Adams County Community and Economic Development
4430 South Adams County Parkway, 1st Floor, Suite W2000A
Brighton, CO 80601
Email: nwright@adcogov.org

With a copy to:

Adams County Attorney
4430 South Adams County Parkway
5th Floor, Suite C5000B Brighton, CO 80601

3. Amendments.

Should any changes to the Conditional Use Permit be proposed before, during or after completion of the Project, the Developer shall submit the details of those changes to the Adams County Community and Economic Development Director for a determination as to whether those changes constitute a Major or Minor Amendment in accordance with the Regulations.

This Agreement may only be modified, amended, changed or terminated in whole or in part by an agreement in writing duly authorized and executed by the parties hereto with the same formality, and subject to the same statutory and regulatory requirement, as this Agreement.

4. Controlling Law. This Agreement and its application shall be construed in accordance with the laws of the State of Colorado.

5. Default. If either party is in default under this Agreement, the non-defaulting party shall provide written notice of said default to the defaulting party to the address provided in Section 2 immediately above. The defaulting party shall have 30 days to cure the default, unless an extension is granted in writing by the non-defaulting party for good cause. The non-defaulting party may seek all remedies available pursuant to the Agreement and under the law.

6. Costs and Fees. In the event of any litigation arising out of this Agreement, the parties agree that each will pay its own costs and fees.

[Signature Pages Follow]

Boardwalk Pipeline Project

RCU2017-00011, RCU2017-00017, RCU2017-00019

October 17, 2017

Board of County Commissioner Public Hearing
Community and Economic Development Department

Case Manager: Chris LaRue



Requests

Three separate conditional use permits for oil and gas pipeline segments

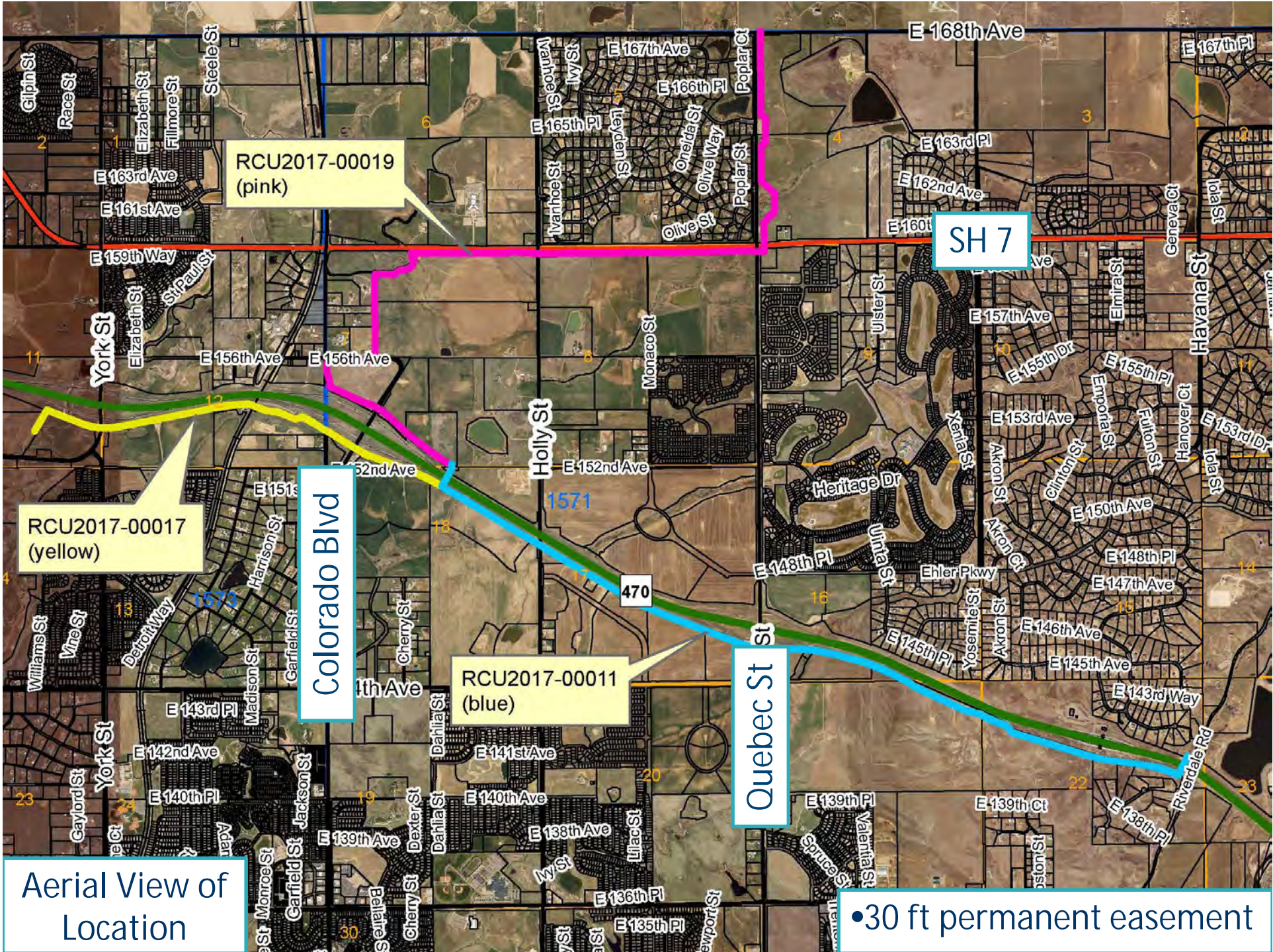
- 1) Each segment will contain natural gas, crude oil, & produced water pipelines
- 2) Development Agreements that cover pre-construction requirements, construction & operational standards, & maintenance of the pipeline

Background

- Applicant: Discovery DJ Services
 - Joint venture / Discovery Midstream Partners & Ward Petroleum Corporation
- Pipeline system
 - 20-inch natural gas
 - 8.625-inch crude oil
 - 12.75-inch produced liquids

Background

- Two above ground structures
 - Testing equipment
- Benefits:
 - Reduce truck traffic and
 - Reduce emissions
 - Reduce onsite storage



RCU2017-00019
(pink)

SH 7

RCU2017-00017
(yellow)

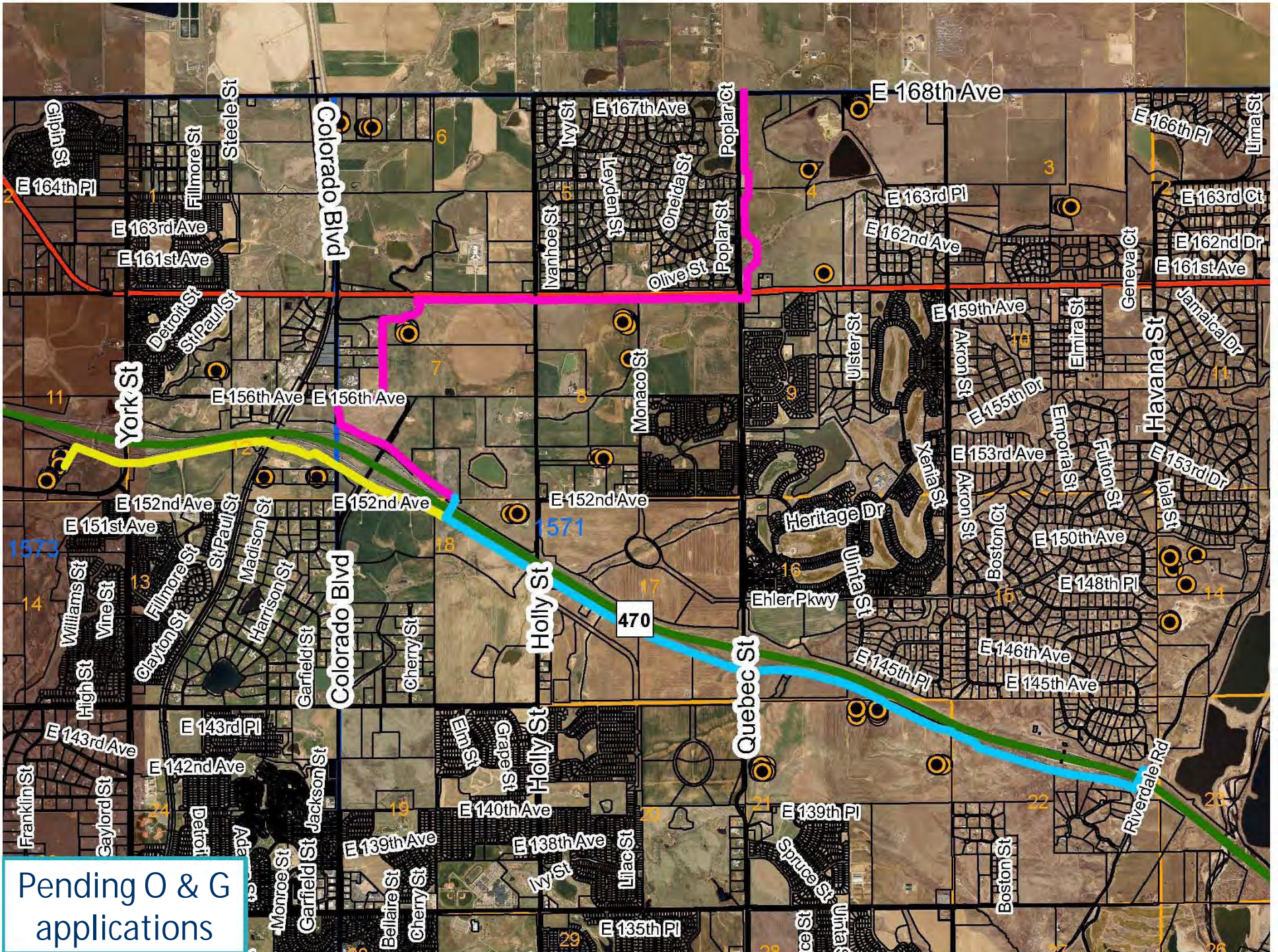
Colorado Blvd

RCU2017-00011
(blue)

Quebec St

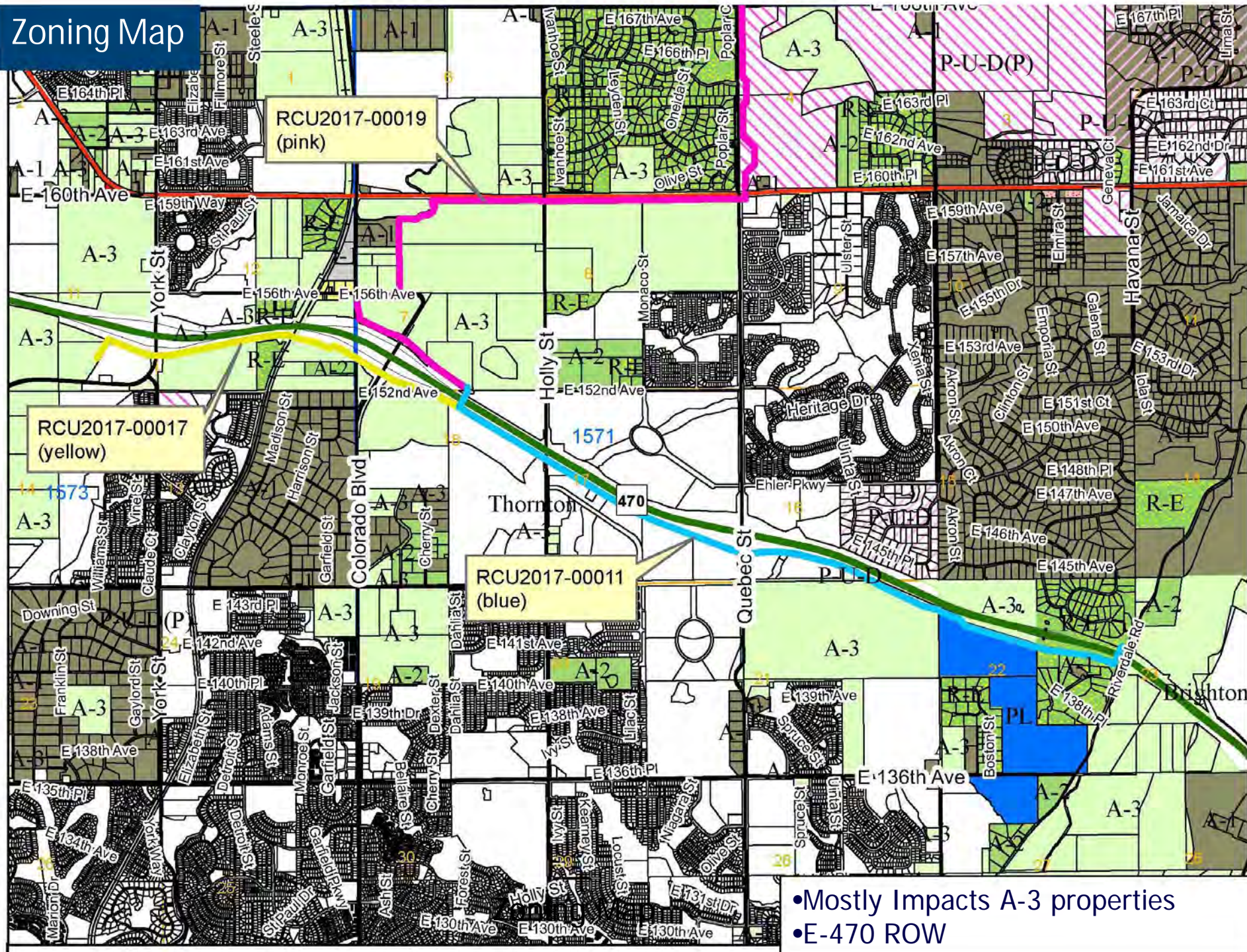
Aerial View of
Location

•30 ft permanent easement



Pending O & G applications

Zoning Map



- Mostly Impacts A-3 properties
- E-470 ROW

Development Standards

- Oil & gas development is overseen by federal, state, & local regulations (Section 4-10-02-03)
- Memorandum of Understanding (MOU)
 - Oil & gas development
 - Well connects – 10" or less diameter & 2 miles or less
- Other pipelines/infrastructure require a CUP

Development Standards

- Information from AASI included in the application:
 - Property rights, permits, approvals
 - Financial
 - Land use
 - Local government
 - Financial burdens
 - Local economy
 - Environmental impacts
 - Alternative routes

Development Agreement

- Compliance with federal safety standards & engineering codes
- Covers multiple requirements:
 - pre-construction
 - compliance with referrals
 - submittal of construction plans
 - submittal of traffic control plans
 - standards of construction for the pipeline
 - operational standards
 - ongoing maintenance of the pipeline

Development Agreement

Also includes:

- 48 inch minimum burial depth
- Mechanical protection – pipe thickness
- “As built” designs
- Stormwater
- Maintain / repair roadways
- Surface restoration

Criteria for CUP Approval

Section 2-02-08-06

1. CUP Permitted in Zone
2. Consistent with Regulations
3. Complies with Performance Standards
4. Compatible and Not Detrimental
5. No Off-Site Impacts
6. Suitability of Site
7. Functional Layout
8. Utilities and/or Services Provided

Criteria for CUP

- 25 more criteria included from AASI:
 - Documentation on property rights
 - Technically & financially feasible
 - Natural hazards
 - Comprehensive Plan
 - Financial impacts to government / residents
 - Environmental / cultural

Referral Comments

- Development Services Engineering / R:
 - General comments: construction review, repair of infrastructure, water quality, avoid drainage improvements
 - Outside of future row
- Referral Agencies submitted general comments

Property Owners notified within 500 feet:

RCU2017-00011 (Blue) - Support

Notifications Sent	Comments Received
180	1

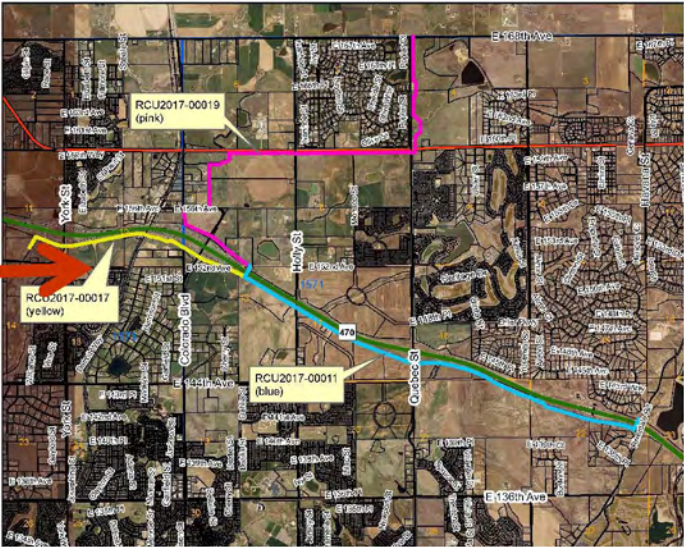
RCU2017-00017 (Yellow) - Support

Notifications Sent	Comments Received
169	2

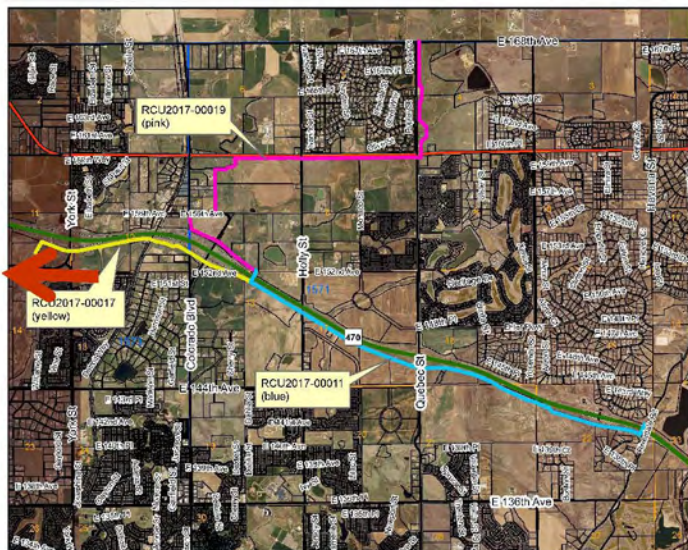
RCU2017-00019 (Pink) - Opposition

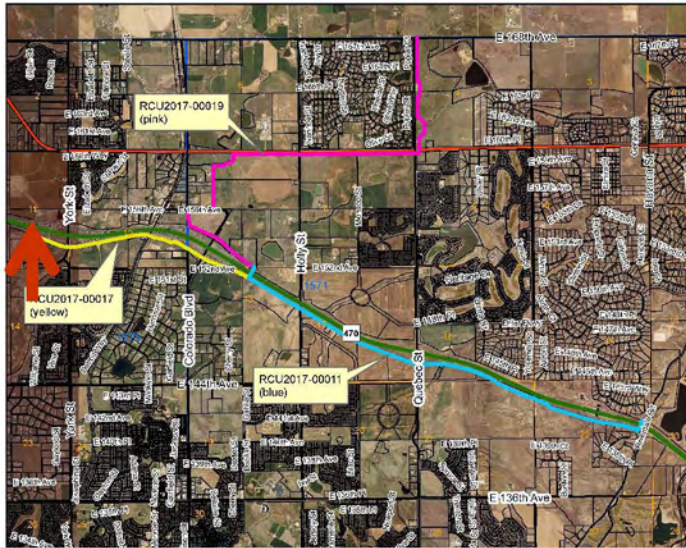
Notifications Sent	Comments Received
201	1

East on 152nd Ave



West on 152nd Ave



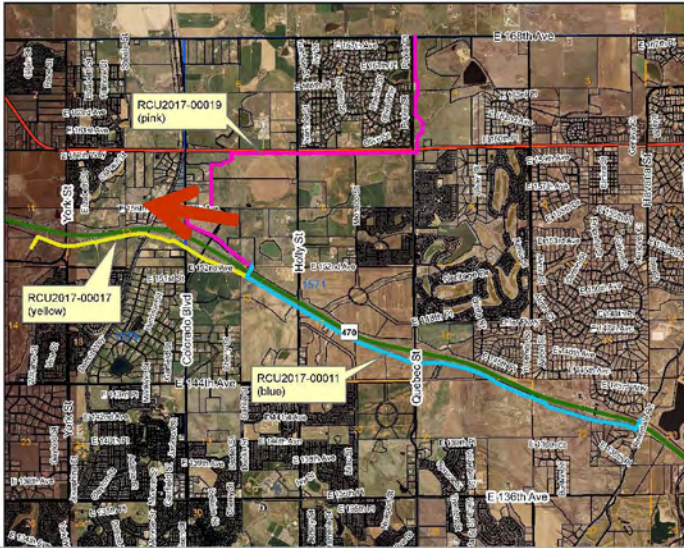


North from East 152nd Ave

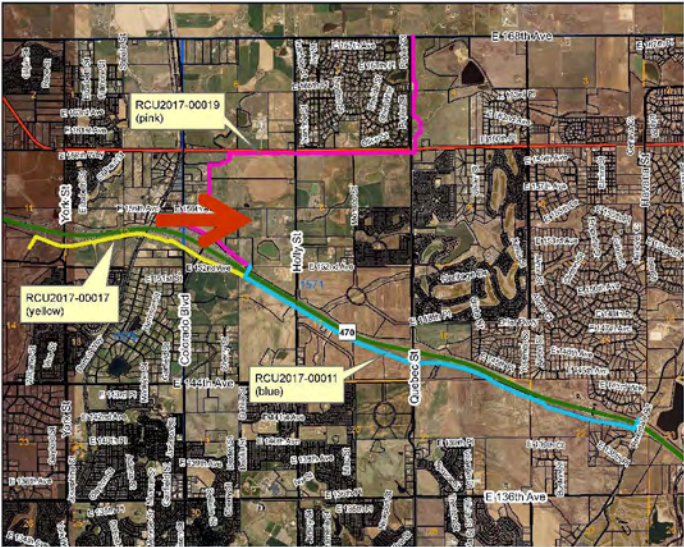
E-470



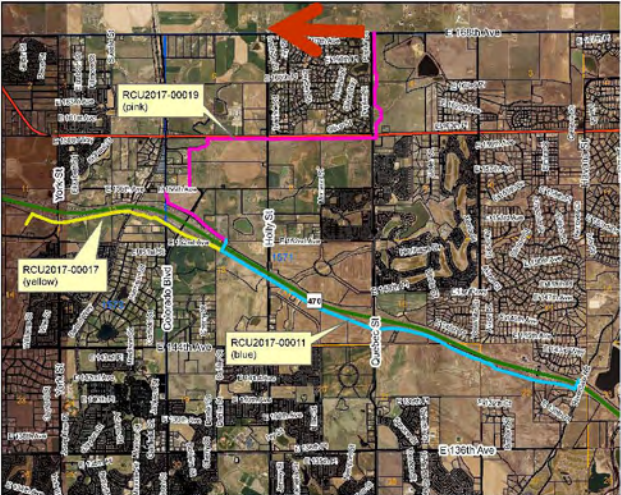
West From CO Blvd & E-470



East From CO Blvd & E-470



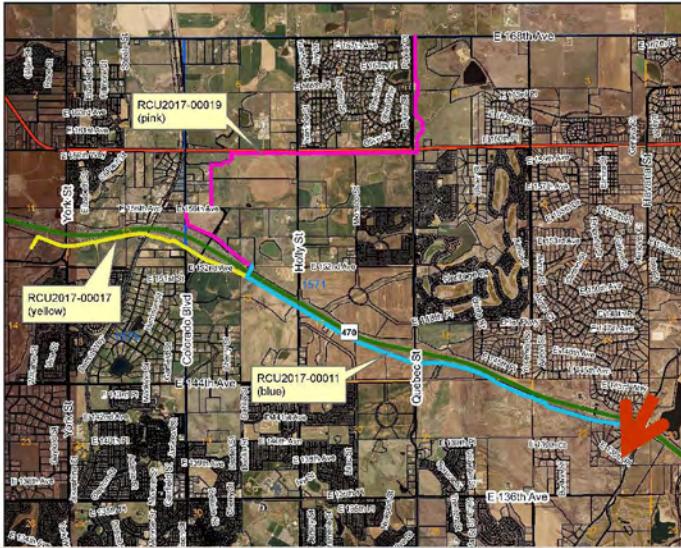
West on 168th Ave



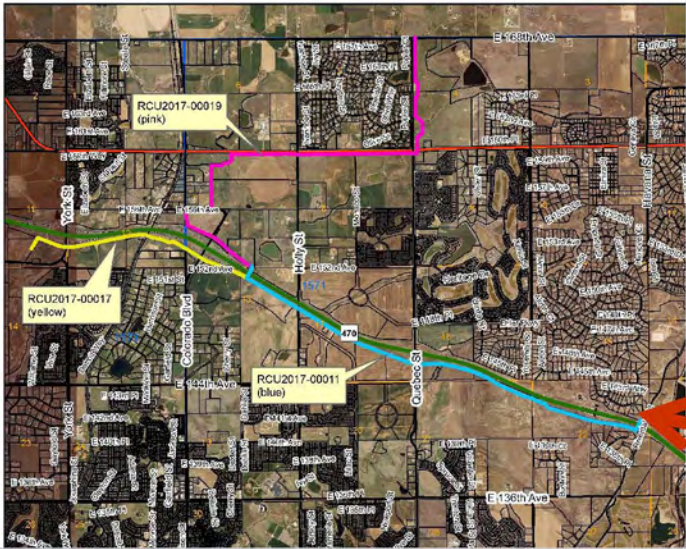
South on Quebec St



South on Riverdale Rd



West from Riverdale Rd



Planning Commission Update

- PC heard the case on 9/28/17
 - Recommended unanimous approval
- No concerns from the applicant or PC
- No citizen testimony was presented

Recommendation

- The request is consistent with:
 - Surrounding areas
 - Comprehensive Plan designations
 - Development Standards & Regulations
 - AASI findings
- Staff is recommending **Approval** based on 33 Findings-of-Fact & 2 Conditions.

Recommended Conditions of Approval

1. The applicant shall execute the Development Agreement associated with the conditional use permit prior to the scheduled October 17, 2017 Board of County Commissioners hearing. The executed Development Agreement shall be submitted to staff no later than October 13, 2017.
2. The applicant shall comply with all the terms and conditions of the executed Development Agreement between Discovery DJ Services, LLC and Adams County.



COMMUNITY AND ECONOMIC DEVELOPMENT
DEPARTMENT
STAFF REPORT

CASE NO: RCU2017-00019

CASE NAME: Discovery Boardwalk Pipeline Project

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Exhibit 1 – Staff Report

- 1.1 Board of County Commissioners Staff Report
- 1.2 Board of County Commissioners Alternative Findings for Denial

Exhibit 2- Maps

- 2.1 Zoning Map
- 2.2 Aerial Map
- 2.3 Future Land Use Map

Exhibit 3- Applicant Information

- 3.1 Applicant Written Explanation
 - 3.1 Project alternatives
- 3.2 Applicant Site Plan
- 3.3 The full applications can be viewed at: <https://www.adcogov.org/planning/currentcases>

Exhibit 4- Referral Comments

- 4.1 Development Review Team Comments
- 4.2 Brighton Fire District
- 4.3 CDOT
- 4.4 Urban Drainage and Flood Control
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Exhibit 5- Citizen Comments

- 5.1 Robey

Exhibit 6- Associated Case Materials


- 6.1 Certificate of Postings
- 6.2 Public Hearing Notices
- 6.3 Requests for Comments
- 6.4 Publishing information
- 6.5 Property Owner Labels
- 6.6 Referral Labels
- 6.7 Draft development agreement



**COMMUNITY AND ECONOMIC DEVELOPMENT
DEPARTMENT
STAFF REPORT**

Board of County Commissioners

October 17, 2017

CASE No.:	RCU2017-00019
CASE NAME:	Discovery Boardwalk Pipeline Project
Owner's Name:	Discovery DJ Services, LLC (Cory Jordan)
Applicant's Name:	Discovery DJ Services, LLC
Applicant's Address:	7859 Walnut Hill Lane, Suite 335, Dallas, TX 75230
Location of Request:	Multiple Parcels in Adams County (See Exhibit 1.1)
Nature of Request:	1) Conditional Use Permit (CUP) to construct a new natural gas, crude oil and produced liquids pipeline system and associated facilities; 2) Development Agreement that covers pre-construction requirements, construction and operational standards, and maintenance of the pipelines.
Zone Districts:	Agriculture-3 (A-3), Residential Estate (RE), & Preliminary Development Plan (PUD-P)
Site Size:	Total length of the pipelines is 4.28 miles in Adams County
Proposed Uses:	Oil & Gas Infrastructure
Existing Use:	Agriculture, single-family homes, & vacant land
Hearing Date(s):	PC: September 28, 2017 / 6:00 p.m.
	BOCC: October 17, 2016/ 9:30 a.m.
Report Date:	October 5, 2017
Case Manager:	Christopher C. La Rue 
Staff Recommendation:	APPROVAL with 33 Findings-of-Fact & 2 Conditions

SUMMARY OF APPLICATION

Background

The applicant, Discovery DJ Services (a joint venture between Discovery Midstream Partners, LLC & Ward Petroleum Corporation), is requesting three conditional use permits to allow construction of new pipeline systems. Two of the pipelines (the yellow and pink pipelines-see exhibit 3.1) consist of three parallel pipelines: (i.e. a 20-inch natural gas line, a 8.625-inch crude

oil line, and a 12.75-inch produced liquids line and associated facilities) to transport natural gas and products from oil and gas wells within the County to processing plants in Weld County. The third pipeline (the blue pipeline-see exhibit 3.1) consists of two parallel pipelines (i.e. a 20-inch natural gas and an 8.625-inch crude oil pipeline). According to the applicant, the request to allow construction of the pipelines to transport oil and gas would reduce local truck traffic associated with transporting such minerals and products by vehicles.

The site plan provided with the application shows the pipelines will be interconnected and converge at a central point located north of E-470 and halfway between Colorado Boulevard and Holly Street. This central point is referenced as “the Brighton West Interconnect”. In addition, the pipelines will be connected through monitoring and regulatory valves that enable the operator to switch direction of the flow of products in the pipelines. There is also proposed equipment at the central converging point of the pipelines that will be used for inspection of the pipelines, known as a pig launcher. A map of the pipeline routes represented by different color schemes is attached to this report (see exhibit 2.1). For demonstration purposes, the lines are demarcated in pink, blue, and yellow and each line represent a stand lone conditional use permit: Specifically:

- RCU2017-00011 Blue
- RCU2017-00017 Yellow
- RCU2017-00019 Pink

Overall, the three proposed pipelines routes would gather oil and gas products from multiple well pad sites that are mostly located between Washington Street and Riverdale Road. The County is currently reviewing two oil and gas well pad sites by Ward Petroleum. These oil and gas well pads are known as Ivey well and Riverdale Road well pad sites. The Ivey well pad is specifically located between East 152nd Avenue and E-470 and west of York Street. The Ward Riverdale well pad, which is an existing well site, is located northwest of Riverdale Road and E-470. All of the three proposed pipeline routes would be used to transport oil and gas products from the wells, as well as transporting other future gas wells products within the vicinity of the pipelines.

The subject pink pipeline route will start at the converging point of the pipelines (Brighton West Interconnect site) and run in a northern direction along Colorado Boulevard and Highway 7 for approximately 4.3 miles before crossing into Weld County; near the intersection of East 168th Avenue and Quebec Street. The pipeline travels through nine properties. Seven of these properties are zoned A-3 and two are zoned Preliminary PUD (Todd Creek Village PUD). According to the applicant, the pipeline route, after traversing through Adams County, would travel in a north easterly direction within Weld County for approximately 14.7 miles to a gas plant located in Fort Lupton.

The crude oil pipeline and the water pipelines would also run north for approximately half a mile to a proposed compressor station located in Weld County. Both the crude oil and water pipelines would be capped for future planned pipeline connections. There is no above ground infrastructure associated with the pink pipeline route.

Development Standards and Regulations Requirements

Oil and gas development is overseen by federal, state, and local regulations. Section 4-10-02-03 of the County's Development Standards and Regulations outlines requirements for oil and gas well drilling and production activities in the County. The County's Development Standards also defines oil and gas facilities as any site with associated equipment used for production, treatment and storage of oil and gas waste products. This includes well pads and equipment used for production as well as temporary storage, staging of oil and gas or any other oil and gas operation, which may cause compatibility issues.

Section 4-10-02-03-06 of the County's Development Standards and Regulations further outlines the process for permitting new oil and gas development sites. Specifically, the regulations require one of the following two options: 1) obtain a Special Use Permit from the Board of Adjustment for each new site for oil and gas development; or 2) execute a Memorandum of Understanding (MOU) and submit an Administrative Use by Special Review Permit for each well pad. Well connects that are 10 inches or less in diameter and two miles or less in length, laid running from the custody transfer point or production facility for a new well to an existing gathering line connection point can be permitted through the MOU process. However, in cases where proposed pipelines exceed the scope of the size and length outline in the MOU process, then a conditional use permit is required. The subject request requires a conditional use permit as the proposed pipeline exceeds 10 inches in diameter and is longer than 2 miles in length.

The County's Development Standards and Regulations outlines requirements for a conditional use permit. Specifically, section 2-02-08 of the County's Development Standards requires an applicant to demonstrate that the request for a conditional use permit is compatible with the surrounding area, not detrimental to the immediate area, all off-site impacts have been addressed, and that the site plan will provide the most convenient and functional use of the lots.

The subject request includes submittal information outlined in Section 6-07-02 of the County's Development Standards and Regulations pertaining to Areas and Activities of State Interest permits. This information is relevant for large scaled projects and address issues on environmental concerns, finance, and other relevant issues to address. Submittal items required and outlined in the Development Standards includes the following information:

- Detailed applicant information
- Extensive information regarding the project
- Information on property rights, permits, and other approvals
- Financial feasibility of the project
- Land use
- Local governmental services
- Financial burden on residents
- Local economy
- Environmental impact analysis: this includes analysis on water (surface and ground water), visual impacts, air quality, wetland and riparian areas, flora and fauna, soils, geologic conditions, and areas of paleontological, historic or archaeological importance.

Staff reviewed documentation submitted with the applications and has determined that the information provided adequately conforms to the requirements for Areas and Activities of State Interest. The application documents included information about the company and their financial ability to fund the project. Routing analysis submitted with the application also justified selection of the preferred route. The preferred alignment is the best option that minimizes potential impacts on existing residential developments. In addition, the majority of the properties that the pipelines traverse through are predominately used for agriculture. The construction of the pipelines would not impede current or future uses of the surrounding properties. Staff reviewed environmental impact report included with the application and determined procedures and guidelines outlined in the report adequately demonstrate protection and preservation of water resources, visual impacts, air quality, wetland and riparian areas, flora and fauna, soils, geologic conditions, and areas of paleontological, historic or archaeological importance.

Per Section 6-07-02-03 of the County's Development Standards and Regulations, the applicant is required to submit a routing analysis with at least three alternative routes for each of the proposed pipelines. The applicant provided this information (see Exhibit 3). According to the applicant, the preferred routes were determined to have the least impacts on existing residential uses, as well as minimal impact on agriculturally utilized lands within unincorporated Adams County.

Development Agreement

As part of the conditional use permit applicant the applicant has agreed to enter into a development agreement with the County for each of the proposed pipeline. The agreement covers multiple requirements such as pre-construction approvals (which include storm water, road crossing and traffic control permits), documentation of standard operating procedures and maintenance of the pipeline. In addition, the development agreements are required to address all comments from various review agencies. The development agreement conforms to the aforementioned requirements.

Through the agreement, the applicant has also agreed to build the pipelines in accordance with federal safety standards and national engineering design codes. Section 3.B of the development agreements requires the pipelines to be buried at a minimum of 48 inches below ground, except in locations where such depth is not achievable. In such an instance, the pipeline will be equipped with additional mechanical protection, such as increased pipe wall thickness. The development agreement also contain a variety of additional requirements including the provision of "as built" construction drawings to the Adams County Assessor's Office within 120 days of completing construction. As well as obtaining and complying with an approved traffic control plan, manage on-site stormwater in accordance with local, state, and federal regulations.

The applicant will also be responsible to maintain all likely affected Adams County roadway infrastructures by cleaning the roads and repairing any damage. The agreement requires the pipeline route to be located out of future road right-of-ways. Any land disturbed by construction in the project area are also required to be restored. Finally, the agreement requires the developer to avoid areas where regional drainage improvements may occur. If avoiding such infrastructure

are impossible, then the developer, at its own expense, will be required to relocate the pipeline whenever such drainage improvement occurs. The development agreement is attached to this report for review and consideration (see exhibit 6.7).

Future Land Use Designation/Goals of the Comprehensive Plan for the Area:

The pink pipeline crosses lands with three future land use designations. Specifically, those designations are: Mixed Use Neighborhood, Urban Residential, and Estate Residential. Analysis of each of these future land use designations and their intended purposes are discussed below:

Goals of the Mixed Use Neighborhood Future Land Use:

The Mixed Use Neighborhood future land use allows for a range of urban level residential uses, including single and multi-family housing combined with compatible and supporting uses and activities that serve the neighborhood and are developed and operated in harmony with the residential characteristics of a neighborhood. Seven of the nine parcels that the pipeline traverses are designated as Mixed Use Neighborhood. Current land use activities on these parcels are agricultural with some existing and proposed oil and gas wells. The pipelines would be located on the edges of the impacted parcels and outside any future road rights-of-way. Location of the pipeline would not hinder development of the properties or surrounding areas from achieving the goals of the Mixed Use Neighborhood future land use designation.

Goals of the Urban Residential Future Land Use:

The Urban Residential future land use designated areas are for single and multiple family housing, typically at urban densities of one dwelling per acre or greater. Per chapter five of the County's Comprehensive Plan, these areas are intended to provide for development of residential neighborhoods with a variety of housing types, with adequate urban services and transportation facilities. The pipeline route runs close to the edges of five parcels designated as Urban Residential. Specifically, the parcels are located northeast of Colorado Boulevard and East 156th Avenue. A majority of these parcels are currently used for residential and agriculture. The proposed request would not impede future residential development of the area, as the pipeline would be buried underground and all disturbed lands restored to their original condition.

Goals of the Estate Residential Future Land Use:

The Estate Residential future land designated areas are for single family housing at lower densities, typically no greater than 1 unit per acre, and compatible uses such as schools and parks. The main goal for the Estate Residential future land use areas is to provide limited opportunities for ex-urban or rural lifestyles in the County.

The pink pipeline route traverses through two parcels designated as Estate Residential. These parcels are vacant, and will likely be developed consistent with the Estate Residential future land use. To facilitate future growth, the pipeline will be located along the edges of those properties, and outside the County's future right-of-way. As demonstrated on the site plan, the pipeline would not hinder development of the surrounding properties from achieving the goals of the Estate Residential future land use designation.

Site Characteristics:

The pink pipeline will traverse through nine properties. These properties are located east of Colorado Boulevard, south of Highway 7, and east of Quebec Street. Seven of the nine properties are zoned Agriculture-3 (A-3) and are used for agriculture. One of the properties is developed as a single-family home and located over 3,000 feet from the proposed pipeline route. Two of the nine parcels are zoned Preliminary Planned Unit Development (Todd Creek Village PUD). The PUD is approved for residential development. Currently, these two parcels are used for agriculture. The pipeline would be buried underground and also located close to property edges; thus minimizing disturbance to existing and future uses of those properties.

Surrounding Zoning Designations and Existing Use Activity for the pink pipeline:

Northwest City of Thornton	North A-3 / R-E Place of Worship / Single- Family	Northeast PUD(P) Future Residential
West A-3 / A-1 Agriculture / Single-Family	Subject Property A-3 Agriculture	East City of Thornton
Southwest A-3 E-470	South A-3 Agriculture	Southeast City of Thornton

Compatibility with the Surrounding Land Uses:

A majority of the area surrounding the pink pipeline is comprised of agriculturally zoned and used properties, as well as single-family homes. According to the applicant, the pipeline would be buried and strategically placed along perimeters of properties and outside future road right-of-ways. This is to minimize potential impacts to surrounding properties. The proposed request would not negatively impact existing surrounding uses.

There are oil and gas developments existing or proposed in the immediate vicinity of the subject pink pipeline. This pipeline would service those oil and gas wells, which will substantially reduce truck traffic associated with transporting of products from the gas wells. In addition, the pipeline will support gathering, processing, and transporting oil and gas products from Adams County without causing impacts to the local transportation system.

There is no landscaping proposed with construction of the pipeline, as the lines would be buried underground. There is also no above ground infrastructure associated with the pink pipeline.

Planning Commission Update

The Planning Commission considered this case on September 28, 2017, and recommended unanimous approval of the request. The applicant informed the PC that the pipeline has specific testing requirements such as pressure testing, x-ray, and hydro testing to ensure safety. Both the PC and applicant had no concerns with the staff report or the recommended conditions of

approval. Beside the applicant, no one from the public spoke in favor or in opposition to the request.

Staff Recommendation:

Based upon the application, the criteria for conditional use permit approval, and a recent site visit, staff recommends approval of the conditional use permit with thirty-three findings-of-fact and two conditions.

Staff also recommends approval of the development agreement.

Findings of fact:

1. The conditional use is permitted in the applicable zone district.
2. The conditional use is consistent with the purposes of these standards and regulations.
3. The conditional use will comply with the requirements of these standards and regulations including, but not limited to, all applicable performance standards.
4. The conditional use is compatible with the surrounding area, harmonious with the character of the neighborhood, not detrimental to the immediate area, not detrimental to the future development of the area, and not detrimental to the health, safety, or welfare of the inhabitants of the area and the County.
5. The conditional use permit has addressed all off-site impacts.
6. The site is suitable for the conditional use including adequate usable space, adequate access, and absence of environmental constraints.
7. The site plans for the proposed conditional use will provide the most convenient and functional use of the lot including the parking scheme, traffic circulation, open space, fencing, screening, landscaping, signage, and lighting.
8. Sewer, water, storm water drainage, fire protection, police protection, and roads are to be available and adequate to serve the needs of the conditional use as designed and proposed.
9. Documentation that prior to site disturbance associated with the Proposed Project, the Applicant can and will obtain all necessary property rights, permits and approvals. The Board may, at its discretion, defer making a final decision on the application until outstanding property rights, permits and approvals are obtained or the Board may grant a Permit with conditions and/or conditions precedent which will adequately address outstanding concerns.
10. The Proposed Project considers the relevant provisions of the regional water quality plans.
11. The Applicant has the necessary expertise and financial capability to develop and operate the Proposed Project consistent with all requirements and conditions.

12. The Proposed Project is technically and financially feasible.
13. The Proposed Project is not subject to significant risk from Natural Hazards.
14. The Proposed Project is in general conformity with the applicable comprehensive plans.
15. The Proposed Project does not have a significant adverse effect on the capability of local government to provide services or exceed the capacity of service delivery systems.
16. The Proposed Project does not create an undue financial burden on existing or future residents of the County.
17. The Proposed Project does not significantly degrade any substantial sector of the local economy.
18. The Proposed Project does not unduly degrade the quality or quantity of recreational opportunities and experience.
19. The planning, design and operation of the Proposed Project reflects principals of resource conservation, energy efficiency and recycling or reuse.
20. The Proposed Project does not significantly degrade the environment. This includes the considerations that shall be used to determine whether there will be significant degradation of the environment. For purposes of this section, the term environment shall include:
 - Air quality,
 - Visual quality,
 - Surface water quality,
 - Groundwater quality,
 - Wetlands, flood plains, streambed meander limits, recharge areas, and riparian areas,
 - Terrestrial and aquatic animal life,
 - Terrestrial and aquatic plant life, and
 - Soils and geologic conditions.
21. The Proposed Project does not cause a nuisance and, if a nuisance has been determined to be created by the Proposed Project, the nuisance has been mitigated to the satisfaction of the County.
22. The Proposed Project does not significantly degrade areas of paleontological, historical, or archaeological importance.
23. The Proposed Project does not result in unreasonable risk of releases of hazardous materials. In making this determination as to such risk, the Board's consideration shall include:
 - Plans for compliance with Federal and State handling, storage, disposal and transportation requirements,

- Use of waste minimization techniques, and
 - Adequacy of spill prevention and counter measures, and emergency response plans.
24. The benefits accruing to the County and its citizens from the proposed activity outweigh the losses of any resources within the County, or the losses of opportunities to develop such resources.
 25. The Proposed Project is the best alternative available based on consideration of need, existing technology, cost, impact and these Regulations.
 26. The Proposed Project shall not unduly degrade the quality or quantity of agricultural activities.
 27. The proposed Project does not negatively affect transportation in the area.
 28. All reasonable alternatives to the Proposed Project, including use of existing rights-of-way and joint use of rights-of-way wherever uses are compatible, have been adequately assessed and the Proposed Project is compatible with and represents the best interests of the people of the County and represents a fair and reasonable utilization of resources in the Impact Area.
 29. The nature and location of the Proposed Project or expansion will not unduly interfere with existing easements, rights-of-way, other utilities, canals, mineral claims or roads.
 30. Adequate electric, gas, telephone, water, sewage and other utilities exist or shall be developed to service the site.
 31. The proposed project will not have a significantly adverse Net Effect on the capacities or functioning of streams, lakes and reservoirs in the impact area, nor on the permeability, volume, recharge capability and depth of aquifers in the impact area.
 32. The purpose and need for the Proposed Project are to meet the needs of an increasing population within the County, the area and community development plans and population trends demonstrate clearly a need for such development.
 33. The Proposed Project is compatible with the surrounding area, harmonious with the character of the neighborhood, not detrimental to the immediate area, not detrimental to the future development of the area, and not detrimental to the health, safety, or welfare of the inhabitants of the area.

Recommended Conditions of Approval;

1. The applicant shall execute the Development Agreement associated with the conditional use permit prior to the scheduled October 17, 2017 Board of County Commissioners hearing. The executed Development Agreement shall be submitted to staff no later than October 13, 2017.

2. The applicant shall comply with all the terms and conditions of the executed Development Agreement between Discovery DJ Services, LLC and Adams County.

REFERRAL COMMENTS

PUBLIC COMMENTS

Property Owners Notified	Number of Responses
201	1

Staff sent referral notices to all property owners within 1,000 feet of the pipeline route. As of writing this report, staff has received one comment from a property owner expressing concerns with the request (see exhibit 5.1). The concerns expressed include impacts of the development on traffic, environmental impacts, and safety of residents. The applicant responded to these concerns and explained the pipeline route was chosen to minimize impacts to local neighborhoods and businesses, wildlife, and the environment. The transportation of minerals by pipeline would also reduce vehicular traffic that would have been associated oil and gas operations.

COUNTY AGENCY COMMENTS

Adams County Development Services Engineering reviewed the request and stated construction plans shall be required for the pipeline.

The Adams County Development Services right-of-way reviewed the request and stated that the pipeline shall be located within permanent easements. All such easements shall be placed outside the County’s future road rights-of-way, as delineated by the 2012 Adams County Transportation Plan.

REFERRAL AGENCY COMMENTS

Responding with Comments or Concerns:

CDOT (See exhibit 4.3)

- CDOT stated the crossing of Highway 7 will require a permit. The applicant has committed to receiving the appropriate permit. The development agreement requires the applicant to obtain all necessary local, state, and federal permits.

Urban Drainage and Flood Control District (See exhibit 4.4)

- Urban Drainage and Flood Control responded to the referral review expressing concerns with the pipeline crossing proposed drainage improvements. In addition, Urban Drainage requests to be allowed to review and approve design plans that relate to drainageways in the development. The applicant has committed to comply with the requirements of Urban Drainage. The proposed project would either bore under or avoid impacts to the

drainageways. The development agreement has a requirement for the applicant to adhere to the requirements of Urban Drainage and Flood Control District.

Xcel Energy (See exhibit 4.5)

- Xcel Energy stated their company has electric transmission infrastructure that could be impacted by the proposed project. The development agreement requires the applicant to comply with Xcel Energy's requirements.

Responding without Concerns:

Brighton Fire District (see exhibit 4.2)

Notified but not Responding / Considered a Favorable Response:

Adams 12 Five Star Schools
Brighton Fire District
CDPHE
Century Link
City of Thornton
Colorado Division of Wildlife
Colorado Historical Society
Comcast
Eagle Shadow Metro District
German Ditch Company
Metro Wastewater Reclamation District
North Metro Fire District
RTD
School District 27J
Signal Ditch
Thornton Fire District
Todd Creek Metro District
Union Pacific Railroad
United Power

Community & Economic
Development Department
www.adcogov.org



4430 South Adams County Parkway
1st Floor, Suite W2000B
Brighton, CO 80601-8218
PHONE 720.523.6800
FAX 720.523.6967

To: Board of County Commissioners
From: Christopher C. La Rue, Senior Planner
Subject: Boardwalk Pipeline Project / Case #RCU2017-00019
Date: October 17, 2017

If the Board of County Commissioners does not concur with the staff recommendation of Approval, the following findings may be adopted as part of a decision of Denial:

ALTERNATIVE RECOMMENDED FINDINGS

1. The conditional use is not permitted in the applicable zone district.
2. The conditional use is not consistent with the purposes of these standards and regulations.
3. The conditional use will not comply with the requirements of these standards and regulations including, but not limited to, all applicable performance standards.
4. The conditional use is not compatible with the surrounding area, harmonious with the character of the neighborhood, detrimental to the immediate area, detrimental to the future development of the area, and detrimental to the health, safety, or welfare of the inhabitants of the area and the County.
5. The conditional use permit has not addressed all off-site impacts.
6. The site is not suitable for the conditional use including adequate usable space, adequate access, and absence of environmental constraints.
7. The site plan for the proposed conditional use will not provide the most convenient and functional use of the lot including the parking scheme, traffic circulation, open space, fencing, screening, landscaping, signage, and lighting.
8. Sewer, water, storm water drainage, fire protection, police protection, and roads are not available and are not adequate to serve the needs of the conditional use as designed and proposed.
9. Documentation that prior to site disturbance associated with the Proposed Project, the Applicant cannot and will not obtain all necessary property rights, permits and approvals.

BOARD OF COUNTY COMMISSIONERS

Eva J. Henry
DISTRICT 1

Charles "Chaz" Tedesco
DISTRICT 2

Erik Hansen
DISTRICT 3

Steve O'Dorisio
DISTRICT 4

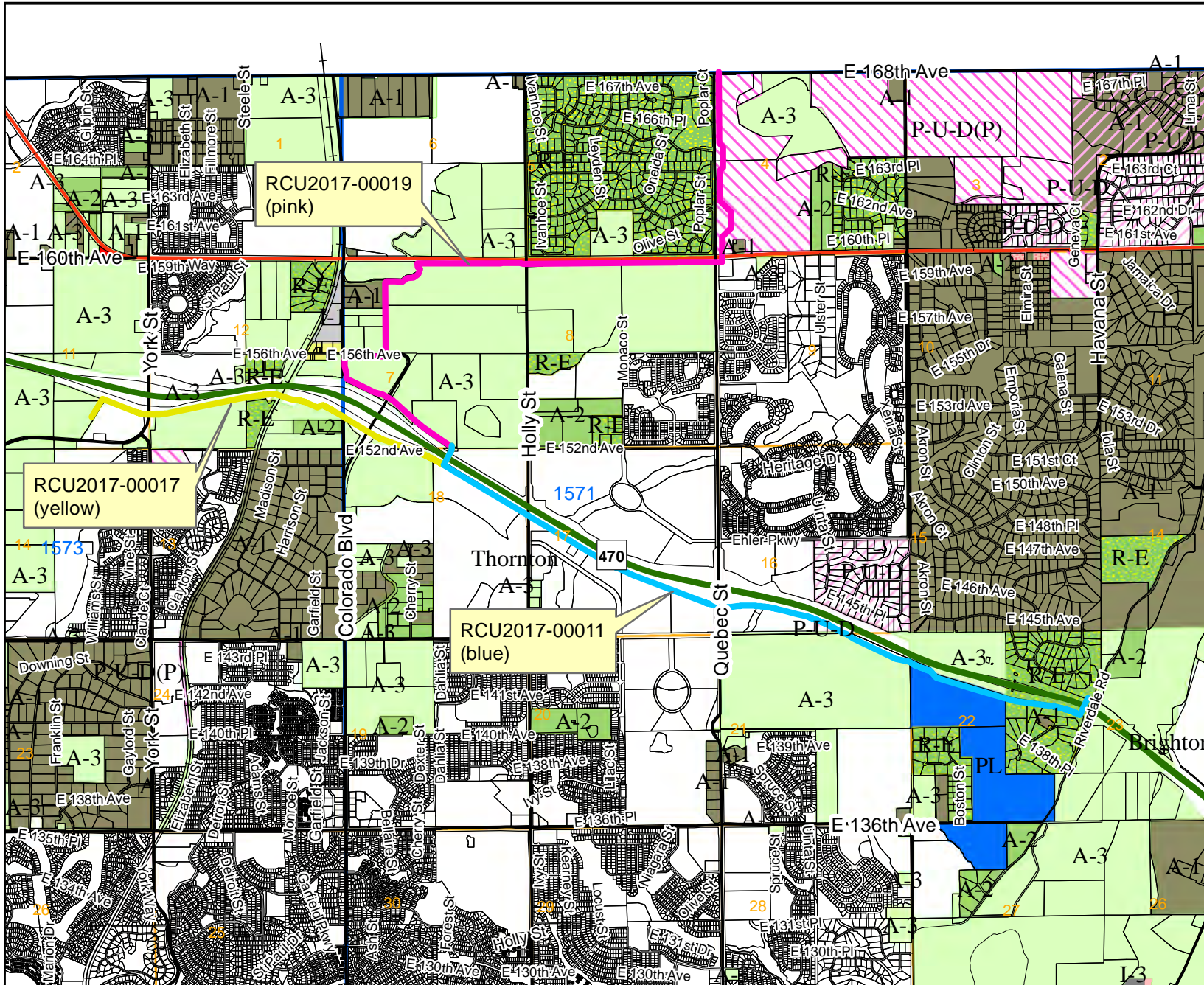
Mary Hodge
DISTRICT 5

The Board may, at its discretion, defer making a final decision on the application until outstanding property rights, permits and approvals are obtained or the Board may grant a Permit with conditions and/or conditions precedent which will adequately address outstanding concerns.

10. The Proposed Project does not consider the relevant provisions of the regional water quality plans.
11. The Applicant does not have the necessary expertise and financial capability to develop and operate the Proposed Project consistent with all requirements and conditions.
12. The Proposed Project is not technically and financially feasible.
13. The Proposed Project is subject to significant risk from Natural Hazards.
14. The Proposed Project is not in general conformity with the applicable comprehensive plans.
15. The Proposed Project has a significant adverse effect on the capability of local government to provide services or exceed the capacity of service delivery systems.
16. The Proposed Project creates an undue financial burden on existing or future residents of the County.
17. The Proposed Project significantly degrades any substantial sector of the local economy.
18. The Proposed Project unduly degrades the quality or quantity of recreational opportunities and experience.
19. The planning, design and operation of the Proposed Project does not reflect principals of resource conservation, energy efficiency and recycling or reuse.
20. The Proposed Project significantly degrades the environment. Appendix A includes the considerations that shall be used to determine whether there will be significant degradation of the environment. For purposes of this section, the term environment shall include:
 - Air quality,
 - Visual quality,
 - Surface water quality,
 - Groundwater quality,
 - Wetlands, flood plains, streambed meander limits, recharge areas, and riparian areas,
 - Terrestrial and aquatic animal life,
 - Terrestrial and aquatic plant life, and
 - Soils and geologic conditions.

21. The Proposed Project causes a nuisance and, if a nuisance has been determined to be created by the Proposed Project, the nuisance has been mitigated to the satisfaction of the County.
22. The Proposed Project significantly degrades areas of paleontological, historical, or archaeological importance.
23. The Proposed Project results in unreasonable risk of releases of hazardous materials. In making this determination as to such risk, the Board's consideration shall include:
 - Plans for compliance with Federal and State handling, storage, disposal and transportation requirements,
 - Use of waste minimization techniques, and
 - Adequacy of spill prevention and counter measures, and emergency response plans.
24. The benefits accruing to the County and its citizens from the proposed activity do not outweigh the losses of any resources within the County, or the losses of opportunities to develop such resources.
25. The Proposed Project is not the best alternative available based on consideration of need, existing technology, cost, impact and these Regulations.
26. 18. The Proposed Project unduly degrades the quality or quantity of agricultural activities.
27. The proposed Project negatively affects transportation in the area.
28. All reasonable alternatives to the Proposed Project, including use of existing rights-of-way and joint use of rights-of-way wherever uses are compatible, have not been adequately assessed and the Proposed Project is not compatible with and does not represent the best interests of the people of the County and does not represent a fair and reasonable utilization of resources in the Impact Area.
29. The nature and location of the Proposed Project or expansion will unduly interfere with existing easements, rights-of-way, other utilities, canals, mineral claims or roads.
30. Adequate electric, gas, telephone, water, sewage and other utilities do not exist or shall not be developed to service the site.
31. The proposed project will have a significantly adverse Net Effect on the capacities or functioning of streams, lakes and reservoirs in the impact area, or on the permeability, volume, recharge capability and depth of aquifers in the impact area.

32. The purpose and need for the Proposed Project are not to meet the needs of an increasing population within the County, the area and community development plans and population trends do not demonstrate clearly a need for such development.
33. The Proposed Project is not compatible with the surrounding area, not harmonious with the character of the neighborhood, detrimental to the immediate area, detrimental to the future development of the area, and detrimental to the health, safety, or welfare of the inhabitants of the area.



LEGEND

- ★ Special Zoning Conditions
 - 3 Section Numbers
 - Railroad
 - Major Water
 - Zoning Line
 - Sections
- Zoning Districts**
- A-1
 - A-2
 - A-3
 - R-E
 - R-1-A
 - R-1-C
 - R-2
 - R-3
 - R-4
 - M-H
 - C-0
 - C-1
 - C-2
 - C-3
 - C-4
 - C-5
 - I-1
 - I-2
 - I-3
 - CO
 - PL
 - AV
 - DIA
 - P-U-D
 - P-U-D(P)
 - Airport Noise Overlay

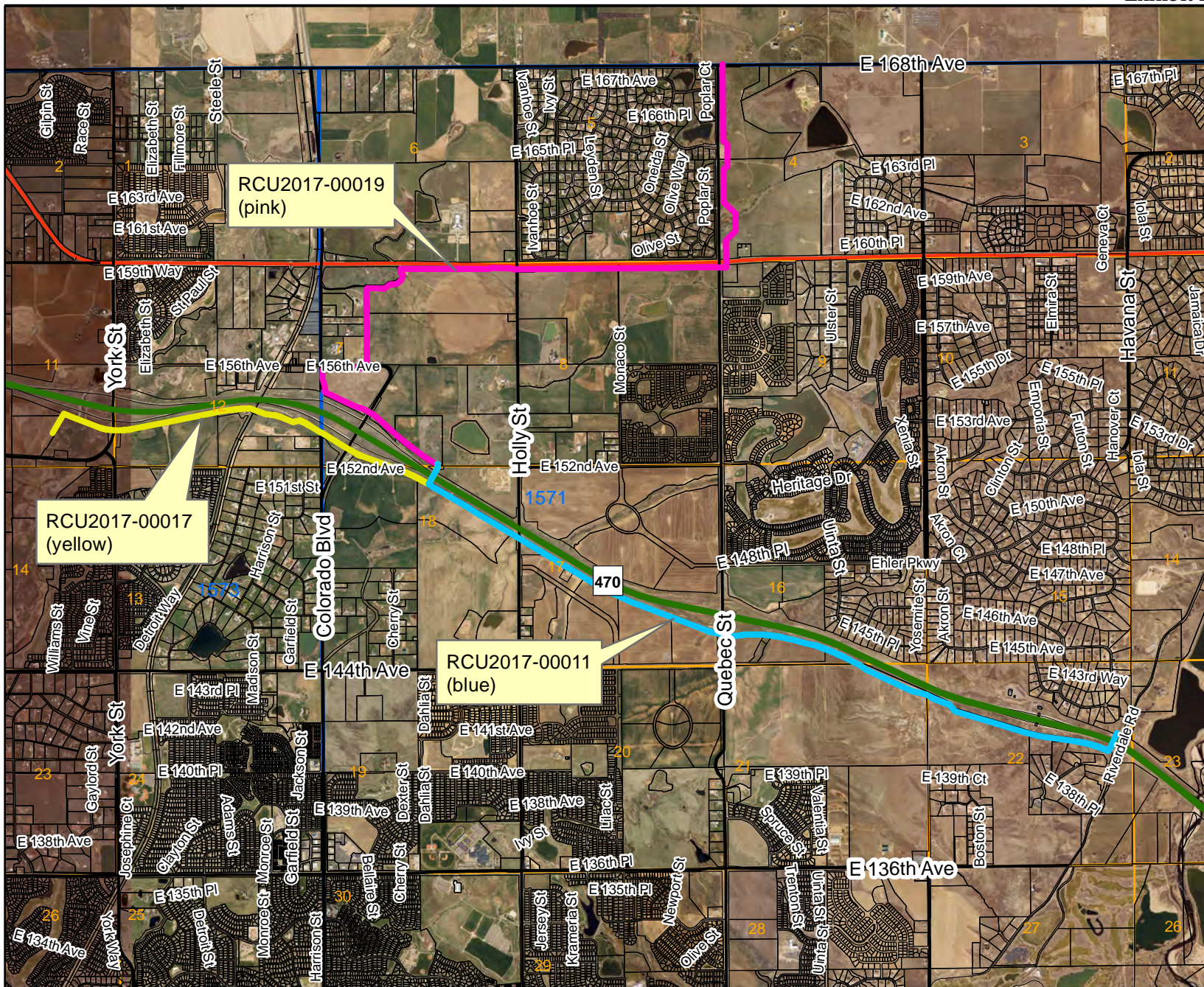
Discovery Boardwalk Pipeline
RCU2017-00011, RCU2017-00017, RCU2017-00019



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LEGEND

- ★ Special Zoning Conditions
- 3 Section Numbers
- Railroad
- Major Water
- Zoning Line
- Sections
- Zoning Districts**
- A-1
- A-2
- A-3
- R-E
- R-1-A
- R-1-C
- R-2
- R-3
- R-4
- M-H
- C-0
- C-1
- C-2
- C-3
- C-4
- C-5
- I-1
- I-2
- I-3
- CO
- PL
- AV
- DIA
- P-U-D
- P-U-D(P)
- ⊠ Airport Noise Overlay

Discovery Boardwalk Pipeline

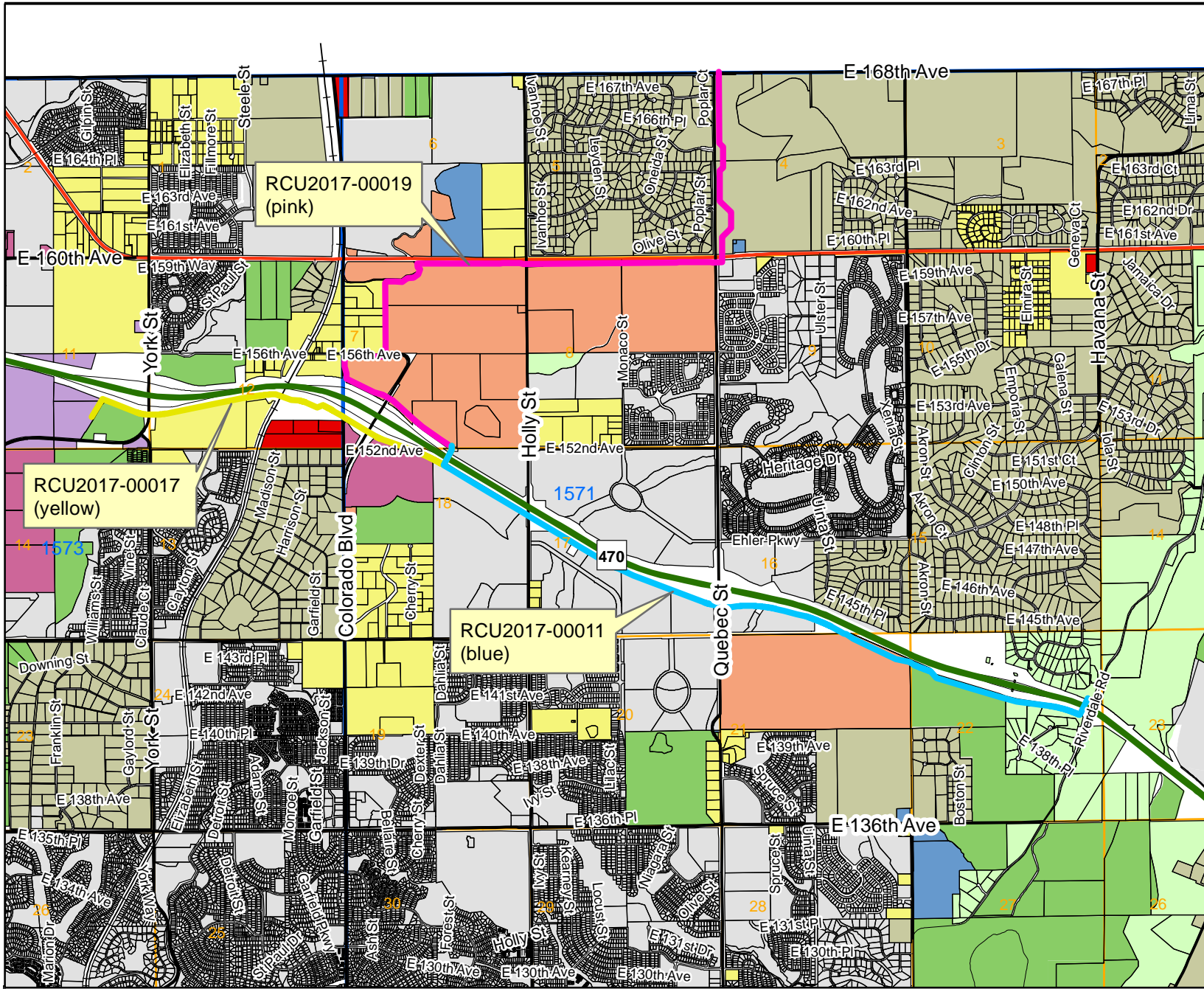
RCU2017-00011, RCU2017-00017, RCU2017-00019



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LEGEND

- ★ Special Zoning Conditions
- 3 Section Numbers
- Railroad
- Major Water
- Zoning Line
- Sections

Zoning Districts

- A-1
- A-2
- A-3
- R-E
- R-1-A
- R-1-C
- R-2
- R-3
- R-4
- M-H
- C-0
- C-1
- C-2
- C-3
- C-4
- C-5
- I-1
- I-2
- I-3
- CO
- PL
- AV
- DIA
- P-U-D
- P-U-D(P)
- Airport Noise Overlay

Discovery Boardwalk Pipeline
RCU2017-00011, RCU2017-00017, RCU2017-00019



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1.0 INTRODUCTION

Discovery DJ Services, LLC (“Discovery”), a joint venture between Discovery Midstream Partners, LLC and Ward Petroleum, is submitting this application for a Conditional Use Permit (“CUP”) to Adams County. The application is in accordance with the requirements outlined under Chapter 2 of the Adams County Development Standards and Regulations (“ACDSR”), the Conditional Use Permit Checklist, and additional requested submittal criteria for the Adams County Areas and Activities of State Interest (“AASI”) Checklist, as outlined during the conceptual review process and subsequent Adams County Conceptual Review Meeting Summary Letter dated January 30, 2017 and further discussed under Section 2.4 below.

This CUP application is organized in an order to address the requirements of: i) the CUP Checklist; ii) the specific additional applicable items from the AASI Checklist; and iii) additional information as outlined in the conceptual review summary letter and requested by the Adams County Planning Department (“ACPD”) staff.

1.1 PURPOSE & NEED

Advances in oil and gas extraction technologies have resulted in a substantial increase in oil and gas activities across Colorado, more specifically in the Denver-Julesburg Basin and Wattenberg Fields within Adams County. Crude oil and produced liquids (condensate, produced water) from these wells impede the natural gas production and require transportation to oil and gas facilities for processing, treatment, and either disposal or sale to regional markets. Currently, these liquids are transported by truck from the individual well pads resulting in an increasing number of trucks per day on the local city and county roads and state highways, along with increased dust, noise and emissions. Similarly, the existing natural gas infrastructure in and around these wells is at capacity or doesn’t exist within areas of new drilling. Centralized collection of these liquids and more efficient means of transportation are required to reduce the local truck traffic and facilitate transportation of the natural gas and produced liquids to locations where they can be processed and sold to meet market demands. The Project is a necessary component of the overall system to gather, process, transport and market the area’s natural resources in the Niobrara and Codell formations.

1.2 PROJECT OVERVIEW

The Boardwalk Pipeline Project, approved on December 13, 2016 by the Adams County Board of County Commissioners (RCU2016-000016) incorporates a 29.4-mile natural gas gathering trunkline originating at a Central Delivery Point (“CDP”) Facility located in the SW of Section 24, Township 1S, Range 67W to Discovery’s Ft. Lupton Gas Plant located approximately 4.3-miles northwest of Lochbuie, Colorado in the SW of Section 11, Township 1N, Range 66W where the gas is processed to recover natural gas liquids (“NGL”)’s for delivery to a nearby third party via a 0.6-mile NGL sales pipeline. Conversely, pipeline quality natural gas off the Ft. Lupton Gas Plant is delivered to a custody meter station for sales to a third-party transmission pipeline via a 1.4-mile residue gas sales pipeline. Similarly, the project and associated Conditional Use Permit incorporated a 12-mile crude oil pipeline from the CDP Facility to the intersection of E. 120th Ave. and Powhatan Rd., where the crude oil pipeline was capped and inerted in place for future crude oil gathering.

Phase II of the Boardwalk Pipeline Project expands the original system west of the CDP facility with a new 20-inch or smaller natural gas pipeline, 8-inch crude oil pipeline, and 12-inch or smaller water pipeline from Ward Petroleum’s Ivey West Well Pad located in the SWSE of Section 11, Township 1S, Range 68W traveling east approximately 2-miles along the E-470 multi-use easement before crossing E-470 to the north, to a new pipeline pigging facility (Brighton West Interconnect Facility) located approximately 2,100 feet west from the intersection of E. 152nd Avenue and Holly Street on the north side of E-470. From the new Brighton West Interconnect Facility, the Phase II pipelines will continue north approximately 4.3 miles before crossing into Weld County near the intersection of E. 168th Ave. / County Road 2 and Quebec Street and continuing north by north east approximately 14.7 miles to the Discovery Ft. Lupton Gas Plant. Similarly, the Phase II pipelines will extend back south across E-470 and east along the E-470 multi-use easement approximately 3.9 miles where they will cross E-470 just west of Riverdale Road and tie-in with the Ward Petroleum Riverdale gathering laterals delivering natural gas, crude oil, and produced water to the Central Delivery Point Facility.

This Conditional Use Permit application incorporates the portion of the Phase II Boardwalk Pipeline Project proposed 20-inch natural gas pipeline, 8-inch crude oil pipeline, and 12-inch or smaller water pipeline from the Brighton West Interconnect Facility located approximately 2,100 feet west from the intersection of E. 152nd Avenue and Holly Street on the north side of E-470 to the Adams County Line near the intersection of E. 168th Ave. / County Road 2 and Quebec Street.

**BOARDWALK PIPELINE PROJECT – PHASE II
BRIGHTON WEST INTERCONNECT TO ADAMS COUNTY LINE**

**DISCOVERY DJ SERVICES, LLC
APPLICATION FOR CONDITIONAL USE PERMIT**

Separate Conditional Use Permit applications (PRE2017-0001) have been submitted to Adams County for the portions of the Phase II Boardwalk Pipeline Project between Ward Petroleum's Ivey West Well Pad and the new Brighton West Interconnect Facility (TBD) and between the Brighton West Interconnect Facility and the Riverdale Tie-In (RCU2017-00011).

Sections 1.2.1 through 1.2.3 below further describe the key infrastructure located within Adams County and associated with this Conditional Use Permit application:

1.2.1 NATURAL GAS GATHERING TRUNKLINE

The natural gas gathering trunkline will be constructed of 20.0" O.D. x 0.406" W.T., X-65, API 5L, PSL2, or comparable line pipe coated with 12-14 mils of fusion bond epoxy for external corrosion protection. All state highway, railroad, city and county road, and other crossings will be crossed by either bore or horizontal directional drill ("HDD"), thereby avoiding surface impacts in these areas, utilizing 20.0" O.D. x 0.500" W.T., X-65, API 5L, PSL2 or comparable crossing pipe coated with 12-14 mils of fusion bond epoxy plus an additional 24-30 mils of abrasive resistant overlay coating.

Although the natural gas gathering trunkline does not fall under the jurisdiction of the Code of Federal Regulations ("CFR"), the trunkline will be designed and constructed to meet the requirements of CFR Part 192 "Transportation of Natural and Other Gas by Pipeline". In general, under the CFR, Discovery is required to design and construct the trunkline for a Class 1 area classification utilizing a 0.72 design safety factor for the portion of the alignment between the Brighton West Interconnect and approximately the intersection of E. 160th Ave. and Holly Street (Segment 1), and for a Class 2 area classification utilizing a 0.60 design safety factor for the portion of the alignment between the intersection of E. 160th Ave. and Holly Street and the Adams County Line (Segment 2), with both segments at a depth of 36 inches below ground level. As an additional recognized safety precaution, Discovery will design the pipeline for the more stringent Class 2 area classification utilizing a 0.60 design safety factor for the segment between the Brighton West Interconnect and the intersection of E. 160th Ave. and Holly Street. Similarly, the segment from the intersection of E. 160th Ave. and Holly Street and the County Line as well as all state highway, railroad, city and county road, and other crossing locations to a Class 3 area classification utilizing a 0.50 design safety factor. In addition, Discovery will bury the trunklines a minimum of 48 inches below grade. At all county and / or public roads crossings, the trunklines will be buried a minimum of 60 inches below the bottom of the bar ditches (USDOT and Adams County Public Works Department requires a minimum of 36 inches). Discovery will comply with all requirements for construction under a Nationwide Plan 12 permit for all waterway crossings, which allow waterways to be open cut or bored depending upon the condition of the waterway.

The natural gas trunkline will be designed to facilitate routine pigging operations to remove liquids that drop out in the pipeline as well as in-line inspection of the line as required in accordance with the CFR.

Table 1.2.1 below summarizes key information for the natural gas trunkline.

**Table 1.2.1
Boardwalk Pipeline Project – Phase II
Brighton West Interconnect to Adams County Line
Natural Gas Gathering Trunkline**

Pipeline Diameter	20.0" O.D.
Pipeline Wall Thickness – Segment 1	0.406" W.T. (Line Pipe) / 0.500" W.T. (Crossing Pipe)
Pipeline Wall Thickness – Segment 2	0.500" W.T. (Line Pipe) / 0.500" W.T. (Crossing Pipe)
Yield Strength	65,000 psi (X-65 Grade)
Total Pipeline Length	19.5 miles
Total Pipeline Length in Adams County	4.28 miles
Total Parcel / Tract Count In Adams County	16

1.2.2 CRUDE OIL PIPELINE

The crude oil pipeline will be constructed of 8.625” O.D. x 0.219” W.T., X-52, API 5L, PSL2 or comparable line pipe coated with 12-14 mils of fusion bond epoxy for external corrosion protection. All state highway, railroad, city and county road, and other crossings will be crossed either by bore or horizontal directional drill (“HDD”), thereby avoiding surface impacts in these areas, utilizing 8.625” O.D. x 0.322” W.T., X-52, API 5L, PSL2 or comparable crossing pipe coated with 12-14 mils of fusion bond epoxy plus an additional 24-30 mils of abrasive resistant overlay coating.

Although the crude oil pipeline does not fall under the jurisdiction of the Code of Federal Regulations (“CFR”), the pipeline will be designed and constructed to meet the requirements of CFR Part 195 “Transportation of Hazardous Liquids by Pipeline”. In general, under the CFR, Discovery is required to construct the pipeline at a depth of 36 inches below ground level. As an additional recognized safety precaution, Discovery will bury the pipeline a minimum of 48 inches below grade. At all county and / or public roads crossings, the pipeline will be buried a minimum of 60 inches below the bottom of the bar ditches (USDOT and Adams County Public Works Department requires a minimum of 36 inches). Discovery will comply with all requirements for construction under a Nationwide Plan 12 permit for all waterway crossings, which allow waterways to be open cut or bored depending upon the condition of the waterway.

The crude oil pipeline will be designed to facilitate routine pigging operations as well as in-line inspection of the line as required in accordance with the CFR.

Table 1.2.2 below summarizes key information for the crude oil pipeline.

**Table 1.2.2
 Boardwalk Pipeline Project – Phase II
 Brighton West Interconnect to Adams County Line
 Crude Oil Pipeline**

Pipeline Diameter	8.625” O.D.
Pipeline Wall Thickness	0.219” W.T. (Line Pipe) / 0.322” W.T. (Crossing Pipe)
Yield Strength	52,000 psi (X-52 Grade)
Total Pipeline Length	5.10 miles
Total Pipeline Length in Adams County	4.28 miles
Total Parcel / Tract Count In Adams County	16

1.2.3 WATER PIPELINE

The water pipeline will be constructed of 12-Inch or smaller, DR11, PE4710, ASTM F2619 / API 5LE or comparable high density polyethylene pipe. All state highway, railroad, city and county road and other crossings will be crossed either by bore or horizontal directional drill (“HDD”), thereby avoiding surface impacts in these areas, utilizing 16.0” O.D. x 0.375” W.T., X-52, API 5L, PSL2 or comparable casing pipe.

The water pipeline will be buried a minimum for 48 inches below grade, with all county and / or public roads crossings, buried a minimum of 60 inches below the bottom of the bar ditches (USDOT and Adams County Public Works Department requires a minimum of 36 inches). Discovery will comply with all requirements for construction under a Nationwide Plan 12 permit for all waterway crossings, which allow waterways to be open cut or bored depending upon the condition of the waterway.

Table 1.2.3 at at the top of the following page summarizes key information for the water pipeline.

**Table 1.2.3
Boardwalk Pipeline Project – Phase II
Brighton West Interconnect to Adams County Line
Water Pipeline**

Pipeline Diameter	12.75" O.D. or Smaller
DR Rating	DR-11
Total Pipeline Length	5.10 miles
Total Pipeline Length in Adams County	4.28 miles
Total Parcel / Tract Count In Adams County	16

1.3 DESCRIPTION OF PREFERRED PIPELINE ROUTE

The proposed route for the natural gas gathering trunkline, crude oil pipeline, and water pipeline crosses unincorporated Adams County, the City of Thornton, and within the E-470 multi-use easement. As outlined in Figure 1.3 below, the pipelines originate at Discovery’s proposed Brighton West Interconnect Facility (under separate CUP application) approximately 2,100 feet west from the intersection of E. 152nd Avenue and Holly Street on the north side of E-470 and travels approximately 4.28 miles in a general northeasterly direction following E. 160th Ave. and Quebec Street to where it crosses into Weld County near the intersection of E. 168th Ave. / County Road 2 and Quebec Street.

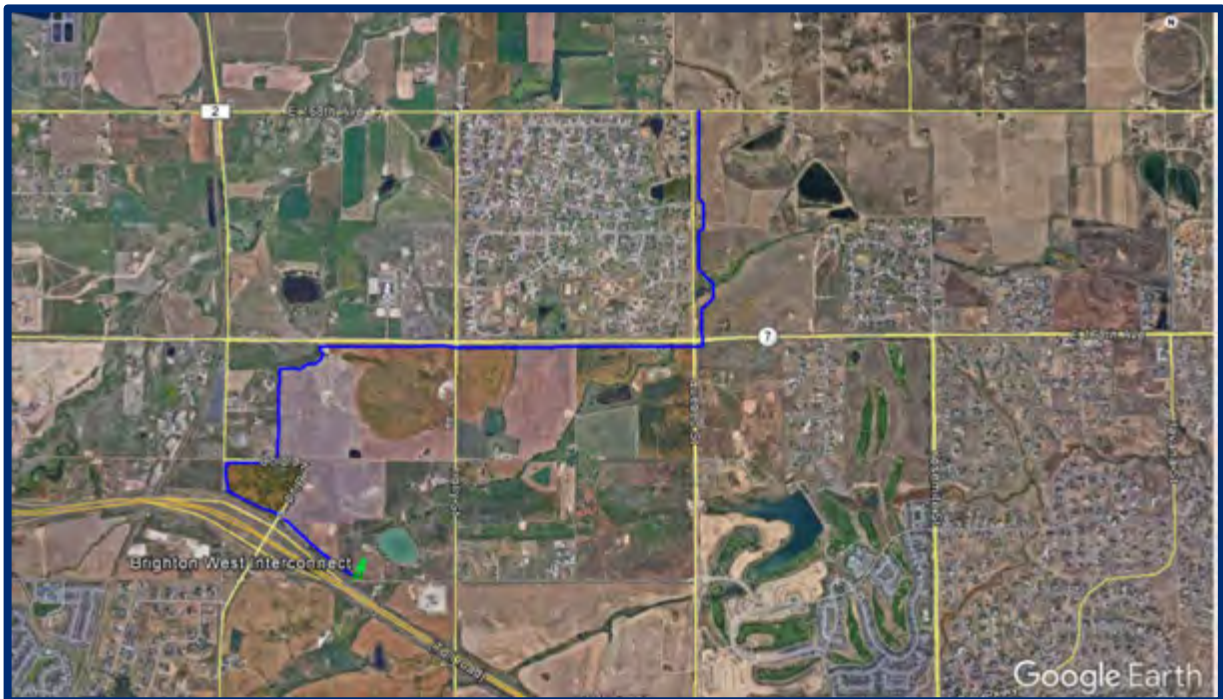


Figure 1.3 – Preferred Pipeline Route, Adams County

A total of eight (8) crossings, including city and county roads, and irrigation canals. Table 1.3a below summarizes the Adams County road crossings required along the preferred route, while Table 1.3b below outlines a list of other featured crossings along the preferred route.

Table 1.3a Boardwalk Pipeline Project – Phase II Brighton West Interconnect to Adams County Line Adams County Road Crossings			
No.	Road Crossed	Nearest Intersection	Distance to Intersection (Approximate)
1	Colorado Blvd. #1	Westbound E-470 & Colorado Blvd.	230 ft.
2	Colorado Blvd. #2	E. 156 th Ave. & Colorado Blvd.	1,185 ft.
3	Holly Street	E. 160 th Ave. & Holly Street	100 ft.
4	Quebec Street	E. 160 th Ave. & Quebec Street	145 ft.
5	E. 160 th Ave.	E. 160 th Ave. & Quebec Street	160 ft.
6	E. 168 th Ave. / Co. Rd. 2	E. 168 th Ave./ Co. Rd. 2 & Quebec St.	100 ft.

Table 1.3b Boardwalk Pipeline Project Brighton West Interconnect to Adams County Line Adams County Non-County Road & Other Feature Crossings			
No.	Type of Feature	Name / Description	Approximate Crossing Location
1	Ditch / Canal	Signal Ditch #1	39°59'9.48"N, 104°54'18.08"W
2	Ditch / Canal	Signal Ditch #2	39°59'22.33"N, 104°54'6.22"W

1.4 CONSTRUCTION SCHEDULE

Construction activities in Adams County will commence upon approval of the CUP and completion of all conditions of approval. A final schedule for construction of the project has not yet been developed, however it is anticipated that pipeline construction within the County will take approximately 3-4 months, all weather permitting.

Following completion of all design activities and selection of the applicable construction contractor, Discovery will provide the ACDP a detailed schedule prior to starting construction.

3.2 INFORMATION DESCRIBING THE PROJECT

3.2.1 DETAILED PLANS & SPECIFICATIONS

3.2.2 DESCRIPTION OF PROJECT ALTERNATIVES

Discovery has considered two alternative route alignments for the Project as outlined in Figure 3.2.2 below. Both Alternatives originate from the same location as the preferred route, with Alternate Route #1 taking a more northeasterly route and Alternate #2 taking a more direct north and east route before each route turns north along Quebec Street, east of the Brighton Farms sub-division, and continuing into Weld County. Both Alternative routes are shorter than the preferred route, with less area of disturbance and comparable environmental impacts, but a greater impact on local landowners than the preferred route.

Similar to the preferred route, construction activities for both Alternative #1 and Alternative #2 will have minimal, temporary and short term, effects on the residents, businesses and natural environment of Adams County.

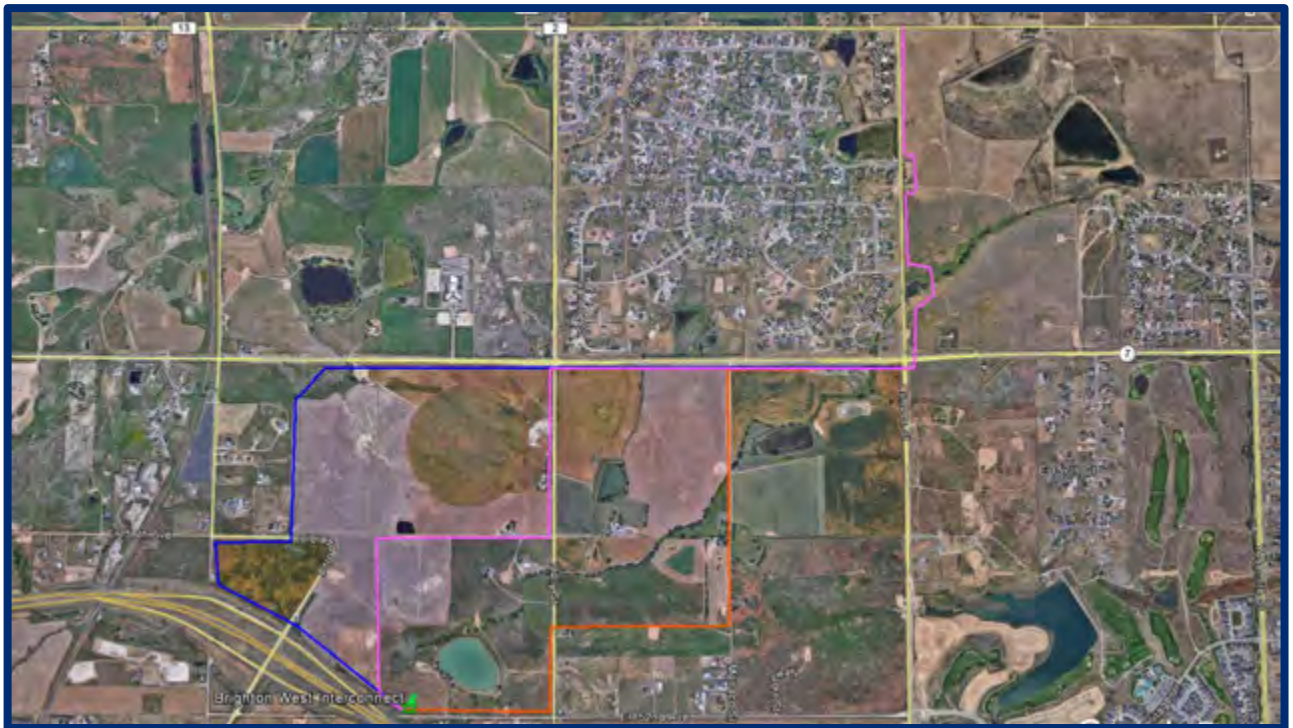


Figure 3.2.2 – Alternate Pipeline Route Map, Adams County

Table 3.2.2 below summarizes the respective route lengths and land affected by each alternative and the preferred route.

Table 3.2.2
Project Alternatives
Route Lengths & Land Affected, Adams County

Routes	Acres of Land Affected (Based on 80' wide area of disturbance)	Total Pipeline Length (miles)	No. Road Crossings
Alternative 1	34.2 acres	3.52	4
Alternative 2	35.2 acres	3.63	4
Preferred	41.5 acres	4.28	6

3.2.2.1 ALTERNATIVE ROUTE #1

Alternative #1 is routed to the east out of the Brighton West Interconnect Facility to the intersection of E. 152nd Ave. and Holly Street, where the route turns and travels approximately 1,200 ft. north before turning east crossing Holly Street to Monaco Street before turning north again along the west side of Monaco Street to a location off the intersection of E. 160th Ave. and Monaco Street before crossing Monaco Street, continuing east to the intersection of E. 160th Ave. and Quebec Street and then taking a route north along the east side of Quebec Street before crossing into Weld County near the intersection of E. 168th Ave. / County Road 2 and Quebec Street. This Alternative is shorter than the preferred route and would incorporate an area of disturbance of approximately 3.52 miles long and 80 ft. wide, or approximately 34.2 acres, with a permanent easement 3.52 miles long and 30 feet wide, or approximately 12.8 acres, and would traverse both Adams County and the City of Thornton, crossing areas zoned as A-3 (agricultural) and P-U-D(P) (planned unit development) along the east side of Quebec Street. While providing a shorter overall length and lower total surface disturbance than the preferred route, this Alternative did not accommodate the preferences of Brighton Farms, LLC and other landowners along the route.

3.2.2.2 ALTERNATIVE ROUTE #2

Alternative #2 takes a more direct approach north out of the Brighton West Interconnect Facility, traveling approximately 450 ft. northwest along the E-470 corridor before turning north approximately 2,250 ft. and then heading east approximately 2,600 ft. to Holly Street where the alignment turns north and follows the west side of Holly Street to a point near the intersection of E. 160th Ave. and Holly Street before turning east, crossing Holly Street, and continuing along the south side of E. 160th Ave. to the intersection of E. 160th Ave. and Quebec Street, crossing Quebec Street and then E. 160th Ave. and traveling north along the east side of Quebec Street before crossing into Weld County near the intersection of E. 168th Ave. / County Road 2 and Quebec Street. This Alternative would incorporate an area of disturbance of approximately 3.63 miles long and 80 feet wide, or approximately 35.2 acres, with a permanent easement of 3.63 miles long and 30 feet wide, or approximately 13.2 acres, and would traverse both Adams County and the City of Thornton, crossing areas zoned as . A-3 (agricultural) and P-U-D(P) (planned unit development) along the east side of Quebec Street. While providing a shorter overall length and lower total surface disturbance than the preferred route, this Alternative did not accommodate the preferences of Brighton Farms, LLC.

3.2.2.3 AIR QUALITY ALTERNATIVES

The short-term emission sources impacting air quality would be the same for both alternatives and the preferred route and would include construction equipment, typically diesel driven, and traffic on the roadways and right-of-way. Both Alternative #1 and Alternative #2 are in the same air shed as the preferred route. While both Alternatives incorporates a smaller area of disturbance than the preferred route, they would require the approximately the same construction duration. As a result, both Alternatives #1 and #2 would be expected to have an equal if not greater impacts to the overall air quality.

Construction for either Alternative or the preferred route is anticipated to occur in mid-2017 summer months based upon the anticipated receipt of the required permits. Discovery will plan to utilize water suppression to reduce the amount of dust generated during construction, as necessary.

3.2.2.4 PREFERRED ROUTE

The preferred route for the natural gas, crude oil, and water pipelines crosses the City of Thornton and unincorporated Adams County. As outlined in Figure 3.2.2 above, the pipelines would originate at the Discovery Brighton West Interconnect Facility located

approximately 2,100 feet west from the intersection of E. 152nd Avenue and Holly Street on the north side of E-470 and submitted under a separate Conditional Use Permit application, and travels in a general northerly direction along the Brighton Farms, LLC property boundaries through agricultural fields before turning east along the south side of E. 160th Ave. crossing Quebec Street and E. 160th Ave. to the north, following along the east side of Quebec Street before crossing into Weld County near the intersection of E. 168th Ave. / County Road 2 and Quebec Street.

The preferred route would incorporate an area of disturbance of approximately 4.28 miles long and 80 feet wide, or approximately 41.5 acres, with a permanent easement of 4.28 miles long and 30 feet wide, or approximately 15.6 acres. While this route would incorporate slightly more surface disturbance than either Alternative, the route accommodates the requests and preferences of the impacted landowners.

3.2.2.5 PREFERRED ROUTE CONSIDERATIONS & REASONING

The preferred route was selected to mitigate the impacts to local residential neighborhoods; conform with the comprehensive plans for the City of Thornton and Adams County; minimize impacts to the environment; and to the greatest degree possible, the preferences of local city and county landowners. The preferred route is primarily located within lands zoned as agricultural and future planned unit development along the east side of Quebec Street. Discovery has contacted and is working with the City of Thornton for portions of the alignment within city limits.

In areas zoned as agricultural, Discovery worked with each respective landowner to develop the preferred alignment to mitigate impacts to actively cultivated fields and productive areas, along with landowner considerations and preferences.

In addition to zoning and landowner considerations, numerous other factors were included in the decision process for the selection of the preferred route. Discovery has reviewed and considered the Adams County and City of Thornton Comprehensive Plans as well as the Adams County Transportation Plan in selection of the preferred route. The County trails, parks and open space have also been considered in the planning of the preferred route, resulting in no impact.

The preferred route does cross Signal Ditch twice. Discovery will plan to cross the ditch via horizontal direction drill, in accordance with the applicable ditch company requirements. Permit applications for these crossings are being prepared and will be submitted in the next few weeks, following completion of field survey along the route. Copies of these permits will be provided to Adams County upon receipt, and prior to construction.



County Road 13

County Road 15

County Road 17

County Road 19

WELD COUNTY
ADAMS COUNTY

E 168th Ave

E 160th Ave

E 152nd Ave

BRIGHTON
WEST
INTERCONNECT

E-470

Colorado Blvd



Holly St

Quebec St

E 144th Ave

Weld
Adams

Legend

-  Boardwalk Pipeline
-  Section lines



BOARDWALK PIPELINE PROJECT - PHASE II
ROUTE MAP - BRIGHTON WEST INTERCONNECT TO ADAMS CO. LINE PREFERRED ROUTE
MAP 1 OF 1
ADAMS COUNTY, CO

DRAWN:	CHECKED:	APPROVED:	DATE:	SCALE: 1:2400
ZION ENGINEERING, LLC			DWG NO. 17008-M-1056	REV. A

REV.	DESCRIPTION	BY	DATE	CHKD	CHKD
A	Issued w/ Permit Application	JTW	04/26/17	CC	ALS

Community & Economic
Development Department
www.adcogov.org



4430 South Adams County Parkway
1st Floor, Suite W2000
Brighton, CO 80601-8204
PHONE 720.523.6800
FAX 720.523.6998

Development Review Team Comments

Date: 7/3/2017

Project Number: RCU2017-00019

Project Name: BOARDWALK PIPELINE

Note to Applicant:

The following review comments and information from the Development Review Team is based on submitted documents only. For submission of revisions to applications, a cover letter addressing each staff review comments must be provided. The cover letter must include the following information: restate each comment that require a response and provide a response below the comment; respond to each comment with a description of the revisions and the page of the response on the site plan. And identify any additional changes made to the original document other than those required by staff:

Commenting Division: Building Review

Name of Reviewer: Justin Blair

Date: 05/08/2017

Email: jblair@adcogov.org

No Comment

Commenting Division: Engineering Review

Name of Reviewer: Greg Labrie

Date: 06/20/2017

Email: glabrie@adcogov.org

Complete

ENG1; Applicant will be required to submit two copies of the construction plans for the Boardwalk Pipeline to the One Stop Permit Center for engineering review and approval and for the issuance of permits. The construction plans are required to be signed and stamped by a professional engineer. The engineering review fee for this type of project is \$100. The application for the engineering review process can be found on the Adams County Website at the One Stop Permit Center.

Commenting Division: Parks Review

Name of Reviewer: Aaron Clark

Date: 05/12/2017

Email: aclark@adcogov.org

No Comment

Commenting Division: Planner Review

Name of Reviewer: Chris LaRue

Date: 06/05/2017

Email: clarue@adcogov.org

Resubmittal Required

PLN1. Provide an update on the status of other Federal, State, and local permit requirements (chart form is preferred). If you have obtained any permits please provide copies.

PLN2. Prepare a Development Agreement that outlines the requirements regarding the pre-construction, construction, post-construction, and maintenance requirements of the Project (an example was previously provided). We have not yet received a draft of the required development agreement to review. This needs to be completed.

PLN3. Provide updated status information regarding securing permissions from private property owners where the infrastructure will traverse/impact.

PLN4. Please provide an analysis with the County's Comprehensive Plan as it relates to the project and the potential for future uses. It is important to ensure the anticipated future uses along the project will not be compromised. The following designations are impacted or are in close proximity to the project:

- Mixed Use Neighborhood (south of Hwy 7 between Co Blvd & Quebec St)
- Estate Residential (north of Hwy 7 and Quebec St)
- Residential (near CO Blvd, & Hwy 7)

PLN5. Adequate landscaping/screening shall be installed where areas can be seen from the public right-of-way or any other sensitive area (residential). It appears there are no above ground facilities. Please confirm. Also, what noise mitigation measures would be necessary? Please provide more information.

PLN6. Please take into account future growth areas for cities and provide an analysis of this topic. See the comments from the City of Thornton.

PLN7. What is the status of the pipeline within the City of Thornton? Please provide a comprehensive outline of the process within the City.

PLN8. What mitigation measures will be in place for the residential area east of CO Blvd, north East 156th Ave, and south of Hwy?

PLN9. What mitigation measures will be in place for the residential area west of Quebec Street and north of Hwy 7?

PLN10. Section 2.5 of the neighborhood meeting section is stated changes to the preferred route required new parcels be added. This section indicates these additional property owners would be contacted. What is the status of this issue?

Commenting Division: ROW Review

Name of Reviewer: Marissa Hillje

Date: 05/05/2017

Email: mhillje@adcogov.org

Resubmittal Required

ROW1: Pipelines should be located in easements on private property

ROW2: Said easements should be placed outside of the ultimate Right-of-ways of County roads as delineated by the Adams County Transportation Plan, approved 2012.

ROW3: Crossings of County roads should be as near as possible to right angles and County Engineering staff should have opportunity to review.

ROW4: Permits to construct in the Right-of-way should be secured for constructing crossings of County roadways

ROW5: Quebec Street. is classified as a Major Arterial and requires a Road width of 140'. Dedications along property lines will need to be made to fulfill the 1/2 street requirements of 70':

ROW6: The services of a licensed Professional Land Surveyor should be secured to create the description of the dedication.

ROW7: Depending on the finalized route, additional dedications along ROW will be required to meet the road width classifications in master Transportation plan 2012; also see section 5-03-06-01-06 in Adams County Standards and Regulations.

From: [Even, Whitney](#)
To: [Chris LaRue](#)
Subject: RE: RCU2017-00019 Discovery Boardwalk Segment 3 request for comments
Date: Monday, June 05, 2017 4:30:59 PM

Good afternoon Chris,

We have no comments at this time for this case. Thank you.

Please be aware that my email address has changed to weven@brightonfire.org and my old email address (wmeans@brightonfire.org) will no longer be in use.

Whitney Even

Deputy Fire Marshal
Brighton Fire Rescue District
500 S. 4th Ave. 3rd Floor
Brighton, CO 80601
303-654-8040
www.brightonfire.org

From: Chris LaRue [mailto:CLaRue@adcogov.org]
Sent: Friday, May 12, 2017 4:10 PM
To: Chris LaRue <CLaRue@adcogov.org>
Subject: RCU2017-00019 Discovery Boardwalk Segment 3 request for comments

Adams County Planning Commission is requesting comments on the following request:

Conditional Use Permit to allow a natural gas pipeline, a crude oil pipeline, a water pipeline, & associated appurtenances from Ward Petroleum's Ivey West Well Pad north to Weld County.

This request is located at: multiple parcels

The Assessor's Parcel Number are: 0157104200003, 0157104300002, 0157107000001,
0157107000002, 0157107000014, 0157107000016,
0157107000023, 0157107400001, 0157108000001,
0157108000004, 0157108200002, 0157109202001

Applicant Information: CORY JORDAN
7856 WALNUT HILL LANE, SUITE 335
DALLAS, TX 75230

Please forward any written comments on this application to the Department of Community and Economic Development at 4430 South Adams County Parkway, Suite W2000A Brighton, CO 80601-8216 (720) 523-6800 by **06/05/2017** in order that your comments may be taken into consideration in the review of this case. If you would like your comments included verbatim please send your response by way of e-mail to CLaRue@adcogov.org. Once comments have been received and the staff report written, the staff report and notice of public hearing dates will be forwarded to you for your information. The full text of the proposed request and additional colored maps can be

From: [Loeffler - CDOT, Steven](#)
To: [Chris LaRue](#)
Subject: RCU2017-00019, Boardwalk Pipeline Project Segment 3
Date: Thursday, May 18, 2017 3:11:54 PM

Chris,

I have reviewed the request for CUP to allow pipeline installations from Ward Petroleum's Ivey West Well pad north to Weld County and have the following comment:

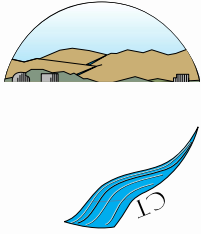
- The crossing of State Highway 7 will require a permit from our office. Contact for that permit is Robert Williams, who can be reached at robert.williams@state.co.us or 303-916-3542

Thank you for the opportunity to review this referral.

Steve Loeffler
Permits Unit



P 303.757.9891 | F 303.757.9886
2000 S Holly Street, Denver, CO 80222
steven.loeffler@state.co.us | www.codot.gov | www.cotrip.org



URBAN DRAINAGE AND FLOOD CONTROL DISTRICT

Ken MacKenzie, Executive Director
2480 W. 26th Avenue, Suite 156B
Denver, CO 80211-5304

Telephone 303-455-6277
Fax 303-455-7880
www.udfcd.org

June 5, 2017

UDFCD Maintenance Eligibility Program Referral Review Comments

To: **Christopher C. LaRue, Adams County**

Project: **Boardwalk Pipeline Project Segment 3 Conditional Use Permit**

Stream: **Morris Creek, South Morris Creek and Elms Run**

UDFCD MEP Phase: **Referral**

UD MEP ID: **106066/10001372**

Dear Christopher:

This letter is in response to the request for our comments concerning the referenced project. We have reviewed this proposal only as it relates to major drainage features, in this case:

- Utilities crossing Morris Creek, South Morris Creek and Elms Run.

We have the following comments to offer:

1. Based on the preferred pipeline map, the proposed utility alignment may have impacts to major drainageways. The alignment appears to cross Morris Creek, South Morris Creek and Elms Run. Our interest lies in protecting your proposed infrastructure with respect to lateral movement and erosion potential of the drainageways, as well as ensuring that the proposed utility doesn't preclude future drainageway improvements. We request the opportunity to review the design as it relates to major drainageways, including construction plans and calculations.
2. Improvements constructed within a floodplain will require a floodplain development permit. Changes in topography may require a CLOMR from FEMA.

We appreciate the opportunity to review this proposal. Please feel free to contact me with any questions or concerns.

Sincerely,

Urban Drainage and Flood Control District

Brooke Seymour, P.E., CFM
Watershed Services



Right of Way & Permits

1123 West 3rd Avenue
Denver, Colorado 80223
Telephone: 303.571.3306
Facsimile: 303. 571.3524
donna.l.george@xcelenergy.com

June 2, 2017

Adams County Community and Economic Development Department
4430 South Adams County Parkway, 3rd Floor, Suite W3000
Brighton, CO 80601

Attn: Chris LaRue

Re: Discovery Boardwalk Segment 3, Case # RCU2017-00019

Public Service Company of Colorado's (PSCo) Right of Way & Permits Referral Desk has reviewed the conditional use permit documentation for **Discovery Boardwalk Segment 3**. Please be aware PSCo has existing natural gas distribution facilities on the north side of East 160th Avenue, and on the corner of Quebec Street and 160th where there appears to be some crossing of facilities. **Should there be grading changes, PSCo Gas Engineering approval is required.** The contractor must call the **Utility Notification Center** at 1-800-922-1987 to have all utilities located prior to any construction. Utmost care must be exercised around exposed facilities to help avoid extreme hazards. Use caution when excavating within 18-inches of each side of the marked facilities. Please be aware that all risk and responsibility for this request are unilaterally that of the Requestor/Applicant.

The property owner/developer/contractor must contact the **Builder's Call Line** at 1-800-628-2121 or <https://xcelenergy.force.com/FastApp> (*register* so you can track your application) and complete the application process for any new gas or electric service, or modification to existing facilities. It is then the responsibility of the developer to contact the Designer assigned to the project for approval of design details. Additional easements may need to be acquired by separate document for new facilities.

Should you have any questions with this referral response, please contact me at 303-571-3306.

Donna George
Contract Right of Way Referral Processor
Public Service Company of Colorado

Exhibit 5.1 Citizen

From: [Gina Robey](#)
To: [Chris LaRue](#)
Subject: Discovery Midstream proposed pipeline.
Date: Saturday, June 24, 2017 12:50:57 PM

My husband and I object to this pipeline project intersecting throughout our residential area.

Given the constant leaks and explosions in recent history and the fact that our waterlines are greatly at risk, we object and will plan to make every effort to block this project. We also question whether the pipeline and gas line are going to be safe distances and legally situated away from our residence.

We also want to know where the drill will be located and whether there will be service trucks travelling through our subdivision. The map you provided is difficult to understand.

Please let us know when we can attend the next hearing and how we can assess whether the project conforms to the law and how the project will impact our building site.

Gina and Richard Robey

CERTIFICATE OF POSTING



I, Christopher C. La Rue do hereby certify that I had the properties posted for

The Discovery Boardwalk Pipeline Project

on September 11, 2017

in accordance with the requirements of the Adams County Zoning Regulations

Christopher C. La Rue

Christopher C. La Rue

Community & Economic
Development Department
Development Services Division
www.adcogov.org



4430 South Adams County Parkway
1st Floor, Suite W2000B
Brighton, CO 80601-8218
PHONE 720.523.6800
FAX 720.523.6967

Public Hearing Notification

Case Name:	Discovery Boardwalk Pipeline Project
Case Numbers:	RCU2017-00011, RCU2017-00017, & RCU2017-00019
Planning Commission Hearing Date:	09/28/2017 at 6:00 p.m.
Board of County Commissioners Hearing Date:	10/17/2017 at 9:30 a.m.

September 5, 2017

A public hearing has been set by the Adams County Planning Commission and the Board of County Commissioners to consider the following request:

Request for a Conditional Use Permit to allow a natural gas pipeline, a crude oil pipeline, a water pipeline, & associated appurtenances.

This request is located at: multiple parcels

The Assessor's Parcel Numbers are: 0157107400001, 0157118200004, 0157121000016, 0157122000001, 0157122102035, 0157122103001, 0157122103003, 0157107300002, 0157107400001, 0157118200002, 0157118200004, 0157121000016, 0157311000009, 0157311400002, 0157311400006, 0157312000013, 0157312000026, 0157312300001, 0157104200003, 0157104300002, 0157107000001, 0157107000002, 0157107000014, 0157107000016, 0157107000023, 0157107400001, 0157108000001, 0157108000004, 0157108200002, 0157109202001

Applicant Information: Discovery Midstream
COREY G JORDAN
7859 WALNUT HILL LANE, STE 335
DALLAS, CO 75230

The hearing will be held in the Adams County Hearing Room located at 4430 South Adams County Parkway, Brighton CO 80601-8216. This will be a public hearing and any interested parties may attend and be heard. The Applicant and Representative's presence at these hearings is requested. If you require any special accommodations (e.g., wheelchair accessibility, an interpreter for the hearing impaired, etc.) please contact the Adams County Community and Economic Development Department at (720) 523-6800 (or if this is a long distance call, please use the County's toll free telephone number at 1-800-824-7842) prior to the meeting date.

BOARD OF COUNTY COMMISSIONERS

Eva J. Henry
DISTRICT 1

Charles "Chaz" Tedesco
DISTRICT 2

Erik Hansen
DISTRICT 3

Steve O'Dorisio
DISTRICT 4

Mary Hodge
DISTRICT 5

For further information regarding this case, please contact the Department of Community and Economic Development, 4430 S Adams County Parkway, Brighton, CO 80601, 720-523-6800. This is also the location where maps and/or text certified by the Planning Commission may be viewed. The full text of the proposed request and additional colored maps can be obtained by contacting this office or by accessing the Adams County web site at www.adcogov.org/planning/currentcases.

Christopher C. LaRue
Senior Planner

Community & Economic
Development Department
www.adcogov.org



4430 South Adams County Parkway
1st Floor, Suite W2000B
Brighton, CO 80601-8218
PHONE 720.523.6800
FAX 720.523.6967

Request for Comments

Case Name:	BOARDWALK PIPELINE PROJECT Segment 3
Case Number:	RCU2017-00019

May 12, 2017

Adams County Planning Commission is requesting comments on the following request:

Conditional Use Permit to allow a natural gas pipeline, a crude oil pipeline, a water pipeline, & associated appurtenances from Ward Petroleum's Ivey West Well Pad north to Weld County.

This request is located at: multiple parcels

The Assessor's Parcel Number are: 0157104200003, 0157104300002, 0157107000001,
0157107000002, 0157107000014, 0157107000016,
0157107000023, 0157107400001, 0157108000001,
0157108000004, 0157108200002, 0157109202001

Applicant Information: CORY JORDAN
7856 WALNUT HILL LANE, SUITE 335
DALLAS, TX 75230

Please forward any written comments on this application to the Department of Community and Economic Development at 4430 South Adams County Parkway, Suite W2000A Brighton, CO 80601-8216 (720) 523-6800 by 06/05/2017 in order that your comments may be taken into consideration in the review of this case. If you would like your comments included verbatim please send your response by way of e-mail to CLaRue@adcogov.org. Once comments have been received and the staff report written, the staff report and notice of public hearing dates will be forwarded to you for your information. The full text of the proposed request and additional colored maps can be obtained by contacting this office or by accessing the Adams County web site at www.adcogov.org/planning/currentcases.

Thank you for your review of this case.

Christopher C. LaRue
Senior Planner

BOARD OF COUNTY COMMISSIONERS

Eva J. Henry
DISTRICT 1

Charles "Chaz" Tedesco
DISTRICT 2

Erik Hansen
DISTRICT 3

Steve O'Dorisio
DISTRICT 4


Mary Hodge
DISTRICT 5

**PROOF OF PUBLICATION
BRIGHTON STANDARD BLADE
ADAMS COUNTY
STATE OF COLORADO**

I, Beth Potter, do solemnly swear that I am the Publisher of the **Brighton Standard Blade** the same is a weekly newspaper printed and published in the County of Adams, State of Colorado, and has a general circulation therein; that said newspaper has been published continuously and uninterruptedly in said county of Adams for a period of more than fifty-two consecutive weeks prior to the first publication of the annexed legal notice or advertisement; that said newspaper has been admitted to the United States mails as second-class matter under the provisions of the act of March 3, 1879, or any amendments thereof, and that said newspaper is a weekly newspaper duly qualified for publishing legal notices and advertisements within the meaning of the laws of the State of Colorado. That the annexed legal notice or advertisement was published in the regular and entire issue of every number of said weekly newspaper for the period of **ONE consecutive insertion(s)** and that the first publication of said notice was in the issue of newspaper, dated **13th day of September 2017** the last on the **13th day of September 2017**



Publisher, Subscribed and sworn before me,
this **13th day of September, 2017**



Notary Public.

**DAVID S. ERRAMOUSPE
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID #20154027149
MY COMMISSION EXPIRES 7/10/2019**

PUBLIC HEARING

**BOARDWALK PIPELINE
PROJECT - PHASE II**

**Case Numbers: RCU2017-00011,
RCU2017-00017, & RCU2017-
00019**

**Planning Commission Hearing
Date: 09/28/2017 at 6:00 p.m.**

**Board of County Commissioners
Hearing Date: 10/17/2017 at 9:30
a.m.**

Request: Request for a Condition-
al Use Permit to allow a natural gas
pipeline, a crude oil pipeline, a water
pipeline, & associated appurtenanc-
es.

Location: Multiple Parcels in Ad-
ams County

Parcel Numbers:
0157107400001, 0157118200004,
0157121000016, 0157122000001,
0157122102035, 0157122103001,
0157122103003, 0157107300002,
0157107400001, 0157118200002,
0157118200004, 0157121000016,
0157311000009, 0157311400002,
0157311400006, 0157312000013,
0157312000026, 0157312300001,
0157104200003, 0157104300002,
0157107000001, 0157107000002,
0157107000014, 0157107000016,
0157107000023, 0157107400001,
0157108000001, 0157108000004,
0157108200002, 0157109202001

Case Manager: Chris LaRue

Case Technician: Shayla Christen-
son

Applicant: Discovery Midstream
CORY JORDAN
7859 Walnut Hill Lane STE 335
DALLAS, TX 75230

Owner: Discovery Midstream
CORY JORDAN
7859 Walnut Hill Lane STE 335
DALLAS, TX 75230

Legal Description:
Legal Start, Mid, and End Points
within Adams County:

Beginning:
SECT,TWN,RNG:11-1-68 DESC:
S2 SE4 EXC RD AND EXC HIWAY
AND EXC PARC (2009000014855)
AND EXC PARC (2016000001353)
31/769A

Midpoint:SECT,TWN,RNG:7-1-67
DESC: E-470 REMNANT PARC
RE-223 RT DESC AS BEG AT THE
S4 OF SD SEC 7 TH N 002 27M
38S W 30 FT TH N 89D 55M 36S E
374/24 FT TO THE TRUE POB TH
N 54D 00M 00S W 840/59 FT TO A
PT OF CURVATURE TH NWLY ALG
THE ARC OF A CURV TO THE RT
WHOSE CENT BRS N 36D 00M 00S
E 2699/79 FT THRU A CENT ANG
OF 07D 25M 57S AN ARC LNGTH
OF 350/23 FT WHOSE CHD BRS
N 50D 17M 01S W 349/98 FT TH
N 00D 28M 09S W 566/79 FT TH N
89D 53M 30S E 1151/68 FT TH S
00D 28M 09S E 1286/44 FT TH S
89D 55M 36S W 208/31 FT TO THE

Endings:
SUB:HAWK RIDGE SUBDIVISION
DESC: OUTLOT B

SECT,TWN,RNG:4-1-67 DESC: BEG
AT NE COR NW4 NW4 SEC 4 TH S
TO PT ON N/S C/L SD NW4 569/5
FT FROM POB TH SWLY 809/2 FT
TO A PT TH S 8D 40M E 488/2 FT
TH S 57D 04M E 390 FT TH S 64D
11M E 291 FT TH SELY 60 FT TO
PT ON W LN SE4 NW4 660 FT N OF
SW COR SD SE4 NW4 TH E AND //
WITH E/W C/L 830 FT TH SWLY 800
FT TO PT ON E/W C/L 385 FT E OF
SW COR SE4 NW4 TH W ON E/W
C/L 1713/9 FT TO SW COR NW4 TH
N ON W LN SD SEC TO NW COR
TH E 1328/5 FT TO BEG EXC RESV
AND EXC RD AND EXC PARC
(2016000024298) 59/939 ACRES

Length in Adams County: 10.23 miles

Parcel/Tract Count in Adams County:
30

Published in the Brighton Standard
Blade September 13, 2017
#170134

Property owner labels

160TH INVESTMENTS LLC
15187 MADISON ST
BRIGHTON CO 80602-7704

ANDERSON MATTHEW DOUGLAS AND
ANDERSON MEL LING
16110 POPLAR ST
BRIGHTON CO 80602-6080

165 HOWE LP
ATTN MEHRDAD MOAYEDI
1800 VALLEY VIEW LN STE 300
DALLAS TX 75234-8945

ANTHONY RODNEY A AND
ANTHONY VICKI A
16081 PONTIAC CT
BRIGHTON CO 80602-6077

ABOTE JOHN F TRUST AND
ABOTE SHANNON L TRUST
16131 POPLAR ST
BRIGHTON CO 80602-6081

ANTONIO RYAN D AND
ANTONIO CHRISTINE
7039 E 163RD AVE
BRIGHTON CO 80602-7698

ACKLIN MARIO A AND
ACKLIN MICHELE J
16144 ONEIDA CT
BRIGHTON CO 80602-7596

ARTER FRANK L AND
ARTER VICKI J
7075 E 162ND AVENUE
BRIGHTON CO 80602

ADAM SCOTT D AND
ADAM SHERYL J
16075 OLIVE ST
BRIGHTON CO 80602-6002

BACA JOSEPH L AND
BACA VICKI A
15920 ULSTER STREET
THORNTON CO 80602

ADAMS LARRY G AND
ADAMS NANCY C
15900 ULSTER ST
BRIGHTON CO 80602-7545

BAKER DAVID N AND
BAKER CATHERINE B
7064 E 162ND AVE
BRIGHTON CO 80602-7594

ALLEN RONNIE CLAYTON AND
ALLEN CAROLINE LOVANE
16040 IVANHOE ST
BRIGHTON CO 80602

BALDWIN CYNTHIA L AND
BALDWIN DAVID W
8204 E 159TH COURT
BRIGHTON CO 80602

ALLSOPP WILLIAM AND
ALLSOPP TRINA
16170 POPLAR ST
BRIGHTON CO 80602-6080

BARKER LAURENCE M/NELL A TRUSTEES OF THE
BARKER NELL A TRUST THE
15940 W 66TH PL
ARVADA CO 80007

ANAYA LUIS C AND
ANAYA WENDY L
6998 KIDDER DR
DENVER CO 80221-2840

BARSCHE FRIEDRICH W AND
BARSCHE RUTH
16140 KRAMERIA CT
BRIGHTON CO 80602-7973

ANDERSON LANE AND
ANDERSON SUSAN
16130 POPLAR ST
BRIGHTON CO 80602-6080

BARTON LILA B
15650 COLORADO BLVD
BRIGHTON CO 80602

Property owners

BEAL JEFFREY D AND
BEAL CHRISTINA M
16052 OLIVE ST
BRIGHTON CO 80602-7598

CHAPMAN LARY
15742 COLORADO BLVD
BRIGHTON CO 80602

BELL STAN W AND BELL BARBARA B
15880 JACKSON ST
BRIGHTON CO 80601

CHIOVITTI NICHOLAS AND
CHIOVITTI DEBORAH MAE
15555 MONACO ST
BRIGHTON CO 80602

BLEA RONNIE C AND
BLEA LAURIE M
13149 CLERMONT CT
THORNTON CO 80241-2290

CHIOVITTI NICHOLAS AND DEBORAH M
15555 MONACO ST
BRIGHTON CO 80602

BRIGHTON FARM LLC
15600 HOLLY ST
BRIGHTON CO 80602-7911

CLARK KENDALL W AND
CLARK VERA E
16123 KRAMERIA CT
BRIGHTON CO 80602-7973

BROW GARY T AND
BROW DOROTHY J
7137 E 162ND COURT
BRIGHTON CO 80602

CLARK ROBERT L JR AND
CLARK JOAN A
7154 E 162ND AVENUE
BRIGHTON CO 80602

BROWN DOUGLAS W AND
BROWN GWENDOLYN I
16021 PONTIAC CT
BRIGHTON CO 80602-6077

COBB MICHAEL J
7068 EAGLE SHADOW AVENUE
BRIGHTON CO 80602

BURNHAM BLAINE AND
SHAW JANA L
16070 VERBENA ST
BRIGHTON CO 80602-7554

COCHI JANEEN AND
COCHI ROBERT
16185 OLIVE ST
BRIGHTON CO 80602-7598

CARRIGAN DOUGLAS A AND
CARRIGAN CATHY L
16242 POPLAR ST
BRIGHTON CO 80602-6076

COLASANTO JOSEPH AND
COLASANTO TIANA K
16282 POPLAR ST
BRIGHTON CO 80602-6076

CASTILLO THEODORE W AND
CASTILLO KELLY
16164 ONEIDA CT
BRIGHTON CO 80602-7596

COLORADO AND E-470 LLC
PO BOX 247
EASTLAKE CO 80614-0247

CHACON RUBEN MICHAEL AND
CHACON CATHERINE SUE
16012 OLIVE ST
BRIGHTON CO 80602-6002

CONN DALE J AND
CONN JUDY L
16010 PONTIAC CT
BRIGHTON CO 80602-6082

COPPER HOMES LIMITED
12656 WATERSIDE LN
LONGMONT CO 80504-5252

EDRICH JOEL
16151 VERBENA ST
BRIGHTON CO 80602-7552

Property owners

COVINGTON CARL DEAN JR AND
COVINGTON CAROLAN
6935 EAGLE SHADOW AVE
BRIGHTON CO 80602

EDWARDS PAUL E AND
EDWARDS VERLYN J
7900 E 168TH AVE
BRIGHTON CO 80602-6608

COX PAMELA M AND
COX MICHAEL
104 MILLER AVE APT 107
BRIGHTON CO 80601

EGAN ARTHUR G AND
EGAN EDNA R
4695 E 160TH AVE
BRIGHTON CO 80602

CROWLE NELSON AND
VAN SANT CROWLE CAROLINE
16021 VERBENA ST
BRIGHTON CO 80602-7552

EGAN PHILLIP C AND EGAN CHRISTINE J
8420 E 160TH PL
BRIGHTON CO 80602-7557

CURRAN BILL STUART AND
CURRAN PAMELA BETH
16070 POPLAR ST
BRIGHTON CO 80602-6079

ELG DEVELOPMENT LLC
10450 E 159TH CT
BRIGHTON CO 80602

CVANCARA SHARON AND
CVANCARA EUGENE A
5973 E 161ST AVE
BRIGHTON CO 80602-7964

ELG INVESTORS LLC
10450 E 159TH CT
BRIGHTON CO 80602-7977

DE BERARD WILLIAM A AND
DE BERARD STEPHANIE S
7079 E 163RD AVE
BRIGHTON CO 80602

ELSHOF MICHAEL W AND
ELSHOF SARAH R
16002 OLIVE CT
BRIGHTON CO 80602-7599

DE FILIPPO MARISSA M
8164 E 159TH CT
THORNTON CO 80602-7532

ERMI CYNTHIA AND
ERMI MICHAEL
16081 VERBENA ST
BRIGHTON CO 80602-7552

DOLLINGER PAUL M AND DOLLINGER LAUREN C
DAHL LAWRENCE A AND DAHL JERRI E
16011 POPLAR ST
BRIGHTON CO 80602-6078

ERN LIMITED PARTNERSHIP ET AL
7100 W 44TH AVE # 201
WHEAT RIDGE CO 80033-4754

DRENNAN CHARLES AND
DRENNAN CHRISTEN
16125 OLIVE STREET
BRIGHTON CO 80602

ERN LIMITED PARTNERSHIP ET AL
7100 W 44TH AVE NO. 201
WHEAT RIDGE CO 80033-4754

Property owners

FABRIZIO RANDALL AND
MENTZER JULIE E
16201 VERBENA STREET
BRIGHTON CO 80602

FRESHOUR WILLIAM R AND
FRESHOUR SALLY M
16182 OLIVE ST
BRIGHTON CO 80602-7598

FAILS KELLY R AND
FAILS SHANNON L
15935 ULSTER ST
BRIGHTON CO 80602-7546

FRETTER LOIS
14505 COUNTRY HILLS DR
BRIGHTON CO 80601-6705

FISCHER CYNDI AND
ROBERTS MIKE
15611 COLORADO BLVD
BRIGHTON CO 80602-7801

FREW JAMES THOMAS
16721 POPLAR CT
BRIGHTON CO 80602-6032

FISCHER CYNTHIA L AND
ROBERTS MICHAEL K
15611 COLORADO BLVD
BRIGHTON CO 80602-7801

FROTTEN THOMAS S
16122 OLIVE ST
BRIGHTON CO 80602-7598

FISCHER CYNTHIA L AND
ROBERTS MICHAEL K
15611 COLORADO BLVD
BRIGHTON CO 80602

GANGER WILLIAM R JR
8446 EAST 163RD AVENUE
BRIGHTON CO 80602

FISK AARON M AND
JACKSON WYETH R
16051 PONTIAC COURT
BRIGHTON CO 80602

GARCIA DAVID D II AND
PADILLA CHRISTINE E
16102 OLIVE ST
BRIGHTON CO 80602-7598

FOLLMER GREGG A AND
FOLLMER JENNY M
8457 E 163RD AVE
BRIGHTON CO 80602-7564

GARRISON WILLIAM A
16221 POPLAR STREET
BRIGHTON CO 80602

FOR-SMITH JENNIFER W AND
SMITH TOBY W
16226 OLIVE WAY
BRIGHTON CO 80602

GAYESKI CAPITAL EQUITIES LLC
905 W 124TH AVE SUITE 200
WESTMINSTER CO 80234

FORLENZA RICHARD A AND
SMITH ROSWITHA
15516 QUINCE CIRCLE
THORNTON CO 80602

GIBSON JAMES D AND
GIBSON CHERYL A
8441 E 160TH PLACE
BRIGHTON CO 80602

FREDERICKSON SHAWN D AND
FREDERICKSON SARAH A
15820 ULSTER ST
BRIGHTON CO 80602-7543

GRABLIN MARK A AND GRABLIN CARLA PATRICI
TRUSTEES OF THE GRABLIN FAMILY TRUST
15800 JACKSON ST
BRIGHTON CO 80602-7795

GRIFFITH DUSTIN A AND
GRIFFITH JESSICA R
16262 POPLAR ST
BRIGHTON CO 80602-6076

HENEGHAN ADELL K
8427 E 163RD AVE
BRIGHTON CO 80602-7564

Property owners

HALBROOK TERRY L AND
HALBROOK KRISTEL
7084 E 162ND AVE
BRIGHTON CO 80602-7594

HERITAGE TODD CREEK METRO DISTRICT
C/O WHITE BEAR AND ANKELE
2154 E COMMONS AVE STE 2000
LITTLETON CO 80122-1880

HANGAR 160 LLC
8450 E CRESCENT PKWY STE 200
GREENWOOD VILLAGE CO 80111-2816

HOKR LEROY AND KAREN E
8184 E 159TH CT
BRIGHTON CO 80602

HANLON GEORGE R JR 1/3 INT/HOLLARD
ROGER G 1/3/HAMMERLE KENNETH J 1/3 INT
21436 E OTTAWA CIR
AURORA CO 80016-2658

HOLLY HOLDINGS LLC
PO BOX 247
EASTLAKE CO 80614-0247

HAPPS JOHN T REVOCABLE TRUST 1/2 INT AND
MEETZ ROBIN R REVOCABLE TRUST 1/2 INT
16165 IVANHOE ST
BRIGHTON CO 80602-7982

HTC GOLF ACQUISITIONS LLC
10450 E 159TH CT
BRIGHTON CO 80602

HARDING DEBRA J
5585 E 160TH AVE
BRIGHTON CO 80602

HUCK ROBERT A AND
HUCK KELLY R
1155 W 125TH DR
WESTMINSTER CO 80234-1766

HARRISON BEVERLY
3476 COUNTY ROAD KK.75
FOWLER CO 81039-9713

HUFFAKER LORI E AND
HUFFAKER ERIN
16231 VERBENA STREET
BRIGHTON CO 80602

HARWOOD STEPHEN R
15661 COLORADO BLVD
BRIGHTON CO 80602-7801

JARAMILLO JOSE J AND
CANCHOLA DELFINA
16025 IVANHOE ST
BRIGHTON CO 80602

HAVANA AND ILIFF LLC
18685 EAST PLAZA DR
PARKER CO 80134

JENSEN BRUCE A AND
JENSEN KARLA K
7188 E 163RD AVE
BRIGHTON CO 80602-7699

HAZEL TIMOTHY D AND
HAZEL JULIE ANN
16780 POPLAR CT
BRIGHTON CO 80602-6032

JOHNSON JAY PATRICK AND
JOHNSON ANGELA MARIE
16634 POPLAR CT
BRIGHTON CO 80602-6031

Property owners

JONES BRIAN D AND
JONES SHERYL A
16072 OLIVE ST
BRIGHTON CO 80602-7598

LEITZEL DAVID R AND
LEITZEL DANA M
7120 EAGLE SHADOW AVE
BRIGHTON CO 80602-6000

JORGENSEN ORDEAN L AND
JORGENSEN LAURIE L
6103 E 161ST AVE
BRIGHTON CO 80602

LEMAY BODEN J AND
LEMAY KATHY D
16740 POPLAR CT
BRIGHTON CO 80602-6032

KARL JUSTINE M AND
LOMBARDI GEORGE A
15880 COLORADO BLVD
BRIGHTON CO 80602-7806

LOBATO DENISE
8450 E 160TH PL
BRIGHTON CO 80602-7557

KEICHER JEFFREY M/MUNSON SUSAN M
50% INT AND SCHREYER HELEN B 50% INT
13677 CHERRY ST
THORNTON CO 80602

LOMBARDI BRIGHTON PROPERTIES LLC
15800 COLORADO BLVD
BRIGHTON CO 80602-7806

KELLEY ROGER L AND CARLA R
8155 E 159TH CT
BRIGHTON CO 80602

LOMBARDI GEORGE/DIANE LIVING TRUST THE
15840 COLORADO BLVD
BRIGHTON CO 80602-7806

KELLY ROBERT S AND
KELLY CAROL ANN
7187 E 162ND CT
BRIGHTON CO 80602-8069

LOOP MONICA A
16142 OLIVE ST
BRIGHTON CO 80602

KINGJOY 1 LLC
9200 E MINERAL AVE STE 365
CENTENNIAL CO 80112-3412

MARTINEZ DEBBIE L
7035 E 162ND AVENUE
BRIGHTON CO 80602

KIRKLAND JACK KY AND
KIRKLAND LINDA S
16266 OLIVE WAY
BRIGHTON CO 80602

MASCARENAS STEVEN L AND
GARCIA DEBBIE L
PO BOX 1323
EASTLAKE CO 80614

KONDORF PETER AND
KONDORF MICHELLE
6052 E 161ST AVE
BRIGHTON CO 80602-7964

MC DONALD WILLIAM G AND
MC DONALD DEANNA L
16055 IVANHOE ST
BRIGHTON CO 80602-7981

LACINA SHARON M AND
LACINA GREGORY H
16153 KRAMERIA CT
BRIGHTON CO 80602-7973

MC INTOSH CRAIG W AND
MC INTOSH BARBARA A
16792 POPLAR COURT
BRIGHTON CO 80602

Property owners

MC INTOSH THOMAS E
2500 FAIRPLAY WAY
AURORA CO 80011-2999

NOBITT MICHAEL J AND
NOBITT ANDI L
7254 EAGLE SHADOW AVE
BRIGHTON CO 80602-6000

MCCOLLUM SHANE M
16286 OLIVE WAY
BRIGHTON CO 80602

NORRIS KIMBERLY S
944 2500 AVE
ABILENE KS 67410-6002

MOHRLANG KATHERINE MARIE
8175 E 159TH CT
BRIGHTON CO 80602

NORTHERN HILLS CHRISTIAN CHURCH
5061 E 160TH AVE
BRIGHTON CO 80602

MOLLEVIK MICHAEL T AND
MOLLEVIK KELLY L
4993 E 111TH PL
DENVER CO 80233-3815

NYLANDER ERIK W AND
NYLANDER JENNIFER M
7095 E 162ND AVENUE
BRIGHTON CO 80602

MONROE JUDITH M
7149 E 163RD AVE
BRIGHTON CO 80602-7698

O AND G LAND HOLDINGS LLC
7501 VILLAGE SQUARE DR STE 205
CASTLE PINES CO 80108-3700

MORRISON LYNNETTE
2131 S COOK ST
DENVER CO 80210-4913

O NEILL LEONARD L AND
O NEILL SHEILA JO
15700 COLORADO BLVD
BRIGHTON CO 80602-7806

MOUNTAIN VIEW WATER USERS
ASSOCIATION
PO BOX 485
BRIGHTON CO 80601

PAPPAS MICHAEL J AND
PAPPAS MICHELLE A
16150 IVANHOE ST
BRIGHTON CO 80602-7982

MULLER CHRISTINE AND
MULLER SCOTT D
7030 E 166TH PL
BRIGHTON CO 80602-6023

PASCHEN RONALD L AND
PASCHEN CAROLYN F/WILLIAM P
16050 POPLAR ST
BRIGHTON CO 80602-6079

MYER SANDRA K AND
MYER JUSTIN E
16610 POPLAR CT
BRIGHTON CO 80602-6031

PAUL HOWARD R AND
PAUL CYNTHIA R C
16652 OLIVE ST
BRIGHTON CO 80602-6027

NIKOLENKO SERGEY
1781 W 64TH LN
DENVER CO 80221-2346

PECK RYAN E AND
PECK ROBIN L W DANNI
5901 E 160TH PLACE
BRIGHTON CO 80602

Property owners

PETERS OSCAR L AND
HILLMAN ELISE R
16206 OLIVE WAY
BRIGHTON CO 80602-6084

RANDOLPH ROBERT M AND
RANDOLPH TONJA S
15885 JACKSON ST
BRIGHTON CO 80602-7795

PETROCCO JOSEPH P AND
PETROCCO EWA
15970 JACKSON ST
BRIGHTON CO 80602-7795

REDMAN ROBERT L AND
REDMAN NANCY J
7025 E 166TH PLACE
BRIGHTON CO 80602

PLAMBECK BRIAN S
7176 E 162ND CT
BRIGHTON CO 80602-8069

REID ROBERT ALAN/JEANIE C
JOINT REVOCABLE TRUST THE
15845 JACKSON ST
BRIGHTON CO 80602-7795

POMPEY KAREN A AND
BRUNTZ RANDY G
16696 POPLAR CT
BRIGHTON CO 80602-6031

RH TODD CREEK LLC
200 W HAMPDEN AVE STE 201
ENGLEWOOD CO 80110-2407

PRICE MARSHA R AND
JUDD TAMMY R
16131 VERBENA STREET
BRIGHTON CO 80602

RHEINHEIMER JOHN H AND
RHEINHEIMER SONYA E
16625 POPLAR CT
BRIGHTON CO 80602

PRITZKAU MICHAEL AND
PRITZKAU XUE
16162 OLIVE ST
BRIGHTON CO 80602-7598

ROSALES JOSE AND
ROSALES NAOMI
16161 POPLAR ST
BRIGHTON CO 80602-6081

QUADOR HARLAN L SR
1008 S COLORADO AVE
CHEROKEE OK 73728-3554

SCHREINER DAVID L
7650 E 160TH AVE
BRIGHTON CO 80602-7536

QUEBEC LIMITED
C/O FINLEY AND CO
12000 WASHINGTON ST NO. 100
THORNTON CO 80241

SCHULZ TODD V AND
SCHULZ JULIE J
16654 POPLAR COURT
BRIGHTON CO 80602

QUILLEN SARAH A
15955 JACKSON STREET
BRIGHTON CO 80602

SELTZER ROBERT L FAMILY TRUST
33641 COUNTY ROAD 83
BRIGGS DALE CO 80611-7808

QUINN RICKIE J AND
QUINN LINDA K
8195 E 159TH COURT
BRIGHTON CO 80602

SHEPARD STACEY AND
SHEPARD CORINNE
16171 VERBENA ST
BRIGHTON CO 80602-7552

Property owners

SICHTING ZERRI J AND
SICHTING MELLISA C
16071 POPLAR STREET
BRIGHTON CO 80602

SUNSET VISTA ESTATES HOMEOWNERS ASSN
C/O SARA QUILLEN SECRETARY/TREASURER
15955 JACKSON ST
BRIGHTON CO 80602

SJOLIN CRAIG AND
SJOLIN CHRISTINA
7128 E 163RD AVE
BRIGHTON CO 80602-7698

SWANTKOSKI JAROD AND
SWANTKOSKI ANGELA
16080 IVANHOE ST
BRIGHTON CO 80602

SPURGEON LIVING TRUST
16032 OLIVE ST
BRIGHTON CO 80602-6002

TALON POINTE LAND LLC
1610 WYNKOOP ST STE 500
DENVER CO 80202-1158

STADLER RYAN L AND
STADLER SHEILA L
16272 POPLAR ST
BRIGHTON CO 80602-6076

THAN TAM
6033 E 161ST AVE
BRIGHTON CO 80602-7964

STANLEY RUPERT H AND
STANLEY DEBORAH L
16232 POPLAR ST
BRIGHTON CO 80602-6076

THOMAS JOSEPH JEFFREY AND
THOMAS KIM TERES
15930 JACKSON STREET
BRIGHTON CO 80602

STARK BRIAN AND
STARK SARAH
7126 E 162ND CT
BRIGHTON CO 80602-8065

THOMPSON STEVEN P AND
THOMPSON DEBORAH A
5853 E 161ST AVE
BRIGHTON CO 80602-7964

STIMMEL CHRISTOPHER J AND
MCGINNESS MELISSA R
6051 E 160TH PLACE
BRIGHTON CO 80602

TIESSEN DAN E AND
TIESSEN SHELLEY A
15513 QUINCE CIR
THORNTON CO 80602

STONEHOCKER WALTER AND
STONEHOCKER ROSEWITHA M
15600 HOLLY ST
BRIGHTON CO 80602-7911

TODD CREEK FARMS METRO DIST NO 1 WATER
C/O ZIONS FIRST NATIONAL BANK TRUSTEE
717 17TH ST STE 301
DENVER CO 80202-3310

STRATUS TALON VIEW LLC
8480 E ORCHARD RD STE 1100
GREENWOOD VILLAGE CO 80111-5015

TODD CREEK LINKS LLC
10450 E 159TH CT
THORNTON CO 80602-7977

STUMBAUGH BRYAN
7162 EAGLE SHADOW AVE
BRIGHTON CO 80602-6000

TODD CREEK VILLAGE
METROPOLITAN DISTRICT
10450 E 159TH CT
BRIGHTON CO 80602-7977

Exhibit 6.5 RCU2017-00019
Property owners

TODD CREEK VILLAGE METROPOLITAN
DISTRICT
10450 E 159TH CT
BRIGHTON CO 80602-7977

WEINS JOHN AND
WEINS LINDA
312 MESA ST
BRIGHTON CO 80601-4178

TODD CREEK VILLAGE PARK
AND RECREATION DISTRICT
1700 N LINCOLN ST STE 2000
DENVER CO 80203-4554

WELLS SHAWN R AND
WELLS RACHEL L
8423 E 161ST AVE
BRIGHTON CO 80602

TODD CREEK VILLAGE PARK AND
RECREATION DISTRICT
1700 N LINCOLN ST STE 2000
DENVER CO 80203-4554

WEST ORREN JR AND
WEST KRISTINE
7208 EAGLE SHADOW AVE
BRIGHTON CO 80602-6000

TODD CREEK VILLAGE PARK AND RECREATION
DIST C/O MURRAY DAHL KUECHENMEISTER AND
1700 LINCOLN ST STE 3800
DENVER CO 80203-4538

WILLOW BEND INC
PO BOX 1024
NIWOT CO 80544-1024

TORRES FRANK C
7010 EAGLE SHADOW AVE
BRIGHTON CO 80602-6000

WINE LEWIS L AND
WINE HEATHER C
5862 E 161ST AVE
BRIGHTON CO 80602

WALTER ERIC C AND
WALTER KATHERINE A
16135 IVANHOE ST
BRIGHTON CO 80602-7982

WINSLOW RICHARD S AND
WINSLOW MICHELE R
16015 OLIVE ST
BRIGHTON CO 80602-6002

WANDZEK MICHAEL C AND
WANDZEK SATHYA F
16292 POPLAR ST
BRIGHTON CO 80602-6076

WINTERS LAURIE A
15651 MONACO ST
BRIGHTON CO 80602

WARE MATTHEW J AND
WARE ERICA A
15865 JACKSON ST
BRIGHTON CO 80602-7795

WISOTZKEY RICHARD J AND
GREFRATH LISA H
16045 OLIVE ST
BRIGHTON CO 80602

WARRINGTON RICHARD R
8201 E 160TH AVENUE
BRIGHTON CO 80602

WURSTER JAMES
16160 VERBENA ST
BRIGHTON CO 80602-7555

WATERMAN FREDERICK SCOTT AND
WATERMAN KRISTY LEE LYNE
16246 OLIVE WAY
BRIGHTON CO 80602

ZANGANEH ALI
16095 OLIVE ST
BRIGHTON CO 80602-6002

ZHANG SONG AND XU YILI
16773 POPLAR CT
BRIGHTON CO 80602

Exhibit 6.5 RCU2017-00019 Property
owners



Referral Listing
Case Number RCU2017-00019 BOARDWALK
PIPELINE PROJECT

Agency

Contact Information

ADAMS 12 FIVE STAR SCHOOLS

MATT SCHAEFER - PLANNING MANAGER
1500 E. 128TH AVENUE
THORNTON CO 80241
720-972-4289
matt.schaefer@adams12.org

Adams County Development Services - Building

Justin Blair
4430 S Adams County Pkwy
Brighton CO 80601
720-523-6825
JBlair@adcogov.org

BRIGHTON FIRE DISTRICT

WHITNEY MEANS
500 South 4th Avenue
3rd Floor
BRIGHTON CO 80601
(303) 659-4101
wmeans@brightonfire.org

BRIGHTON SCHOOL DISTRICT 27J

Kerrie Monti
18551 E. 160TH AVE.
BRIGHTON CO 80601
303-655-2984
kmonti@sd27j.org

CDPHE - AIR QUALITY

Paul Lee
4300 CHERRY CREEK DRIVE SOUTH
DENVER CO 80246-1530
303-692-3127
paul.lee@state.co.us

CDPHE - WATER QUALITY PROTECTION SECT

Patrick Pfaltzgraff
4300 CHERRY CREEK DRIVE SOUTH
WQCD-B2
DENVER CO 80246-1530
303-692-3509
patrick.j.pfaltzgraff@state.co.us

CDPHE SOLID WASTE UNIT

Andy Todd
4300 CHERRY CREEK DR SOUTH
HMWMD-CP-B2
DENVER CO 80246-1530
303.691.4049
Andrew.Todd@state.co.us

Agency	Contact Information	Referral Labels
Century Link, Inc	Brandyn Wiedreich 5325 Zuni St, Rm 728 Denver CO 80221 720-578-3724 brandyn.wiedrich@centurylink.com	720-245-0029
CITY OF THORNTON	JASON O'SHEA 9500 CIVIC CENTER DR THORNTON CO 80229 0	
CITY OF THORNTON	Lori Hight 9500 CIVIC CENTER DRIVE THORNTON CO 80229 303-538-7670 developmentsubmittals@cityofthornton.net.	
CITY OF THORNTON	JIM KAISER 12450 N WASHINGTON THORNTON CO 80241 720-977-6266	
Code Compliance Supervisor	Eric Guenther eguenther@adcogov.org 720-523-6856 eguenther@adcogov.org	
COLORADO DEPT OF TRANSPORTATION	Steve Loeffler 2000 S. Holly St. Region 1 Denver CO 80222 303-757-9891 steven.loeffler@state.co.us	
COLORADO DIVISION OF WILDLIFE	JOSEPH PADIA 6060 BROADWAY DENVER CO 80216 303-291-7132 joe.padia@state.co.us	
COLORADO DIVISION OF WILDLIFE	Eliza Hunholz Northeast Regional Engineer 6060 BROADWAY DENVER CO 80216-1000 303-291-7454 eliza.hunholz@state.co.us	
COMCAST	JOE LOWE 8490 N UMITILLA ST FEDERAL HEIGHTS CO 80260 303-603-5039 thomas_lowe@cable.comcast.com	
COUNTY ATTORNEY- Email	Christine Francescani CFrancescani@adcogov.org 6884	

Agency	Contact Information	Referral Labels
EAGLE SHADOW METROPOLITAN DIST. #1	JIM WORTHY P.O. BOX 490 BRIGHTON CO 80601 303-637-0344	
Engineering Department - ROW	Transportation Department PWE - ROW 303.453.8787	
Engineering Division	Transportation Department PWE 6875	
ENVIRONMENTAL ANALYST	Jen Rutter PLN 6841	
GERMAN DITCH CO. & RESERVOIR	JOHN HOWARD 8679 WCR 4 BRIGHTON CO 80603 (303) 659-0798	
METRO WASTEWATER RECLAMATION	CRAIG SIMMONDS 6450 YORK ST. DENVER CO 80229 303-286-3338 CSIMMONDS@MWRD.DST.CO.US	
NORTH METRO FIRE DISTRICT	Steve Gosselin 101 Lamar Street Broomfield CO 80020 (303) 452-9910 sgosselin@northmetrofire.org	
NS - Code Compliance	Augusta Allen 720.523.6206	
Parks and Open Space Department	Nathan Mosley mpedrucci@adcogov.org aclark@adcogov.org (303) 637-8000 nmosley@adcogov.org	
REGIONAL TRANSPORTATION DIST.	CHRIS QUINN 1560 BROADWAY SUITE 700 DENVER CO 80202 303-299-2439 chris.quinn@rtd-denver.com	
SHERIFF'S OFFICE: SO-HQ	MICHAEL McINTOSH nblair@adcogov.org, aoverton@adcogov.org; mkaiser@adcogov.org snielson@adcogov.org (303) 654-1850 aoverton@adcogov.org; mkaiser@adcogov.org; snielson@adcogov.org	
Sheriff's Office: SO-SUB	SCOTT MILLER TFuller@adcogov.org, smiller@adcogov.org aoverton@adcogov.org; mkaiser@adcogov.org 720-322-1115 smiller@adcogov.org	

Agency	Contact Information	Referral Labels
SIGNAL DITCH	LAW OFFICES OF BRICE STEELE 25 S 4TH AVENUE BRIGHTON CO 80601 (303) 659-3171	
THORNTON FIRE DEPARTMENT	Chad Mccollum 9500 Civic Center Drive THORNTON CO 80229-4326 303-538-7602 firedept@cityofthornton.net	
Todd Creek Village Metropolitan District	Roger Hollard 10450 E. 159th Ct. BRIGHTON CO 80602 303-637-0344 roger@equinoxland.com	
UNION PACIFIC RAILROAD	Jason Mashek 1400 DOUGLAS ST STOP 1690 OMAHA NE 68179 402-544-8552 jemashek@up.com	
UNION PACIFIC RAILROAD	CHERYL SCHOW PO BOX 398 PAXTON NE 69155 308-239-2427 caschow@up.com	
United Power, Inc	Marisa Dale PO Box 929 500 Cooperative Way Brighton CO 80601 303-637-1387 mdale@UnitedPower.com	720-334-5282
Xcel Energy	Donna George 1123 W 3rd Ave DENVER CO 80223 303-571-3306 Donna.L.George@xcelenergy.com	

Boardwalk Pipeline
Project Case No.
RCU2017-00019

DEVELOPMENT AGREEMENT

THIS DEVELOPMENT AGREEMENT ("**Agreement**") is made and entered into by and between the COUNTY OF ADAMS, a political subdivision of the State of Colorado, hereinafter called "**County**," and DISCOVERY DJ SERVICES, LLC, a Texas limited liability company, 7859 Walnut Hill Lane, Suite 335, Dallas, TX 75230, hereinafter called "**Developer**."

WITNESSETH:

WHEREAS, Developer desires to construct approximately 4.28-miles of underground crude oil steel pipeline plus 4.28-miles of underground natural gas steel pipeline plus 4.28-miles of underground 12-inch High Density Polyethylene ("HDPE") pipeline and appurtenances in Adams County, Colorado, as more particularly described in that certain Conditional Use Permit Application dated May 1, 2017 to transport crude oil, natural gas, and produced water ("the **Project**"); and

WHEREAS, the Project will provide transportation of crude oil, natural gas and produced water; increase efficiency of delivering products to market; and reduce impacts to local roads by reducing truck traffic in furtherance of the goals of the Adams County Comprehensive Plan; and

WHEREAS, on May 1, 2017, Developer submitted an application for a Conditional Use Permit ("CUP") to Adams County in accordance with the requirements outlined in Chapter 2 of the Adams County Development Standards and Regulations ("the Regulations"), the Conditional Use Permit Checklist, and requested submittal criteria from the Adams County Areas and Activities of State Interest ("AASI") Checklist; and

WHEREAS, Developer will acquire, if it has not already done so, all necessary right-of-way easements and temporary construction easements to utilize certain real property in the County of Adams, State of Colorado; and

WHEREAS, the County has designated its future road expansion plans in the Adams County Transportation Plan adopted December 2012 ("**Transportation Plan**"); and

WHEREAS, it is provided by Sections 1-02-01-02-08 and 1-08 of the Regulations that where designated, the Developer shall have entered into a written agreement with the County addressing Developer's and the County's obligations with regard to the Project as a condition of approval for the CUP; and

WHEREAS, the County and the Developer have planned and designed the Project so it will not prohibit future development, and so that it will not add cost to the County's future infrastructure plans to support development.

NOW, THEREFORE, in consideration of the foregoing, the parties hereto promise, covenant, and agree as follows:

I. DEVELOPER'S OBLIGATIONS:

1. Pre-Construction Activities. Prior to site disturbance and commencing construction in the County, Developer shall:
 - A. Submit construction plans to the Adams County One Stop Permit Counter and apply for the appropriate construction permits.
 - B. In the event that any portion of the project is located within the MS4 permit boundary of unincorporated Adams County and greater than 1 acre of disturbance, a Stormwater Management Plan ("SWMP") will need to be prepared according to County standards. Moreover, surety will be required for Best Management Practices ("BMP") located within the MS4 boundary. Stormwater BMPs will be implemented for the construction phase to capture and treat all onsite stormwater runoff in accordance with the requirements for the SWMP.
 - C. Prepare a Traffic Control Plan for the portion of the project within Unincorporated Adams County and obtain written approval of the Plan from the Adams County Public Works Department prior to the commencement of construction. The Traffic Control Plan shall detail any impacts to the applicable right-of-way during the construction of the Project, including but not limited to, lane closures, access to construction staging sites, hours of operation, etc. The Traffic Control Plan shall be prepared in a way to minimize impacts to adjacent property owners during the construction period. The Developer shall be responsible to implement any necessary corrections to the Traffic Control Plan.
 - D. Submit the Facilities Response Plan to the County.
 - E. Secure all applicable local, state and federal permits for the Project and submit copies of these permits to the County.
 - F. Secure Adams County Right-Of-Way permits prior to constructing crossings.
 - G. Submit copies of all executed easements for the Project to the County.
 - H. Contact and use commercially reasonable efforts to work with Xcel Energy / Public Service Company of Colorado regarding any possible encroachment the Project may have on PSCo's overhead powerlines or related facilities.
 - I. Acknowledge and continue to work with the Urban Drainage and Flood Control District, pursuant to their letter dated June 5, 2017.
2. Construction Activities. During construction, the Developer shall:
 - A. Construct the project in accordance with the approved construction plans. The Developer shall submit a certification letter from a Professional Engineer within 45 days of construction completion certifying that the Project was constructed in accordance with the approved plans.
 - B. Manage stormwater in accordance with a SWMP prepared under the Colorado Department of Public Health and Environment ("CDPHE") Colorado Discharge Permitting System ("CDPS") Permit and in accordance with the Clean Water Act National Pollution Discharge Elimination System ("NPDES") regulations and

Adams County's Grading Erosion and Sediment Control standards. Stormwater BMPs will be implemented for the construction phase to capture and treat all onsite stormwater runoff in accordance with the requirements for the SWMP.

- C. Operate at the Project site only from dawn to dusk during construction, Monday through Saturday, except for inclement weather and during hydrostatic testing, horizontal directional drilling ("HDD"), and emergency situations that would cause the Developer to be out of compliance with any applicable local, state, or federal permit. The Adams County Director of Community and Economic Development may extend the hours and days of operation if Developer makes a request in writing and demonstrates sufficient need.
- D. Implement the approved Traffic Control Plan(s).
- E. Comply with guidelines of Section 106 of the National Historic Preservation Act of 1966 in locations that have been identified as federally regulated within Adams County. Comply with State of Colorado Historical, Paleontological, and Archeological Resources Act of 1973 (C.R.S. 24-80-401 to 410) on all identified state lands within Adams County. All best management practices and avoidance measures proposed within the submitted CUP on lands that are state and federally regulated by the above listed laws will be enforced.
- F. Comply with C.R.S. 42-4-1407, covering loads for all hauling/construction trucks.
- G. Be responsible for the cleanliness and safety of all roadways adjacent to the Project in the event that there are any issues related to the Project during construction. If at any time these roadways are found to be dangerous or not passable due to debris or mud caused by Project activities, the County shall require Developer to cease Project operations immediately and clear the roadway of any and all debris or mud. The Project shall not resume until the County, in its sole discretion, deems the roadway conditions acceptable. If the Developer fails to keep the adjacent roadways clean and free from debris, the Adams County Public Works Department has the option to perform the required clean up and bill the charges directly to the Developer.

The Developer shall be responsible for repairing County infrastructure that is damaged as a result of the construction from the Project. Repairs shall occur as soon as possible, but no later than six (6) months following construction completion, unless an extension is granted by the County for extenuating circumstances. The Developer may submit evidence of the condition of the County's right-of-way at the start and completion of construction in order to demonstrate the pre-construction condition and the post-construction condition of the roadways.

- H. Remove and dispose of all fluid spills, such as hydraulic oil from maintenance of equipment, at a facility permitted for such disposal.
- I. Convey all complaints Developer receives concerning off-site impacts and the resolution of those complaints to the Adams County Department of Community and Economic Development. Off-site impacts shall be responded to and resolved immediately by the Developer. Adams County Community and Economic Development will be the final decision maker regarding the resolution of noise

complaints or any other off-site impacts, provided that Developer is provided notice and an opportunity to be heard. Excessive complaints that are not resolved to the satisfaction of the County may be justification for a Show Cause Hearing before the Adams County Board of County Commissioners.

- J. Ensure that all construction vehicles have a backup alarm that complies with OSHA requirements, 29 CFR 1926.601(b)(4) and 1926.602(a)(9), and/or other remedies (such as flagmen) to minimize noise as approved by the County.
- K. If fuel will be stored on the subject properties or within the County's right-of-way: All fuel storage at this site shall be provided with secondary containment that complies with state law and any appropriate regulatory standards; fueling areas shall be separated from the rest of the site's surface area, and protected from storm water; and Developer shall provide a spill prevention plan and release prevention plan for fuel storage and fueling operations. Spill and drip containment pans shall be emptied frequently and all spills shall be cleaned up and disposed of immediately at a facility permitted for such disposal.

Developer shall notify the County prior to commencing any snow removal operations within the County's right-of-way. The Developer shall be responsible for any damages to the right-of-way caused by these activities and shall repair damages at their expense within 60 days of receiving notice from the County.

- L. Comply with all applicable local, state and federal requirements during the course of the Project.

3. Design Requirements.

- A. The Project will be designed to meet or exceed the minimum Federal Safety Standards contained in 49 CFR 195 or 49 CFR 192, as applicable, and national engineering design codes for pipelines set forth by the American Society of Mechanical Engineers.
- B. Pipeline burial depths will meet or exceed federal, state, and applicable engineering standards. The pipelines will be buried with a minimum of 48 inches of cover where practical, and in locations where such burial depth is not achievable due to strategic locations such as road crossings, additional mechanical protection will be provided, such as increased pipe wall thickness, as approved by the County and referenced within this Agreement.

The location of the Boardwalk Pipeline is semi-rural and County transportation and drainage projects are not anticipated in this area. If a project occurs in the area of the approved pipeline alignment, the Developer agrees to avoid any regional drainage improvements, to the extent possible. The County agrees to make all reasonable attempts to avoid the pipeline during the design and construction of future drainage facilities. In the event that a future regional drainage improvement project requires the relocation of the pipeline, the Developer agrees to relocate the pipeline at its sole expense and Adams County shall give Developer 30 calendar days advance written notice for it to commence such relocation if it determines that the pipeline needs to be re-located.

- C. Any construction of structures will be designed to meet the 2012 International Fire Code and amendments.
- D. Ensure pipelines are located in easements on private property and County road crossings shall be as near as possible to right angles. This effective placement of the pipeline allows buildings to be constructed in the future keeping with required structure setbacks per Transportation Plan.

4. Operational Requirements.

- A. The Project will be operated to Federal Safety Standards contained in 49 CFR 195 or 49 CFR 192, as applicable, as well as the Developer's operating standards and practices and maintenance procedures as referenced within the Developer's CUP application materials submitted to the County for the Project.
- B. Each steel pipeline will have a corrosion prevention system as detailed within the Developer's CUP application materials submitted to the County for the Project.
- C. The Project will have a multi-faceted integrity management program, as required under federal pipeline safety standards (49 CFR 195 and ASME B31.4 or 49 CFR 192 and ASME B31.8). The Project will be operated in accordance with all applicable local, state and federal codes, laws and regulations, including but not limited to the Colorado Department of Transportation ("CDOT") and CDPHE.

5. Post-Construction and Maintenance Requirements.

- A. Developer agrees to restore any disturbed County-owned lands in compliance with the requirements of applicable easement agreements as soon as possible but no later than December 31, 2017. In the event that reseedling is unsuccessful in the first growing season, the Developer agrees to comply with the terms of the easement agreements to restore the land during the subsequent growing season. The County may grant an extension for good cause, in writing, in the event of unforeseen circumstances.
- B. Developer agrees to restore any disturbed private property in accordance with the applicable easement agreements as soon as possible but no later than December 31, 2017. In the event that reseedling is unsuccessful in the first growing season, the Developer agrees to comply with the terms of the easement agreements to restore the land during the subsequent growing season. The County may grant an extension for good cause, in writing, in the event of unforeseen circumstances.
- C. Construction plans submitted by the Developer to the County for the Project show the pipeline located completely outside of the future right-of-way as depicted in the Adams County 2012 Transportation Plan. In the event that the pipeline is not constructed in accordance with the construction plans approved by the County and there becomes a conflict with a future roadway expansion project, as the project is contemplated under the Transportation Plan, the Developer agrees to relocate the pipeline at its own expense.
- D. The Developer also agrees that the approval of encroachment agreement requests

for parking lots and driveways on private property shall not be unreasonably or arbitrarily withheld, in accordance with the terms of the easement agreements for the Project.

- E. Developer agrees that it will not disrupt or damage the functionality of any existing drainage facilities.
 - F. Developer agrees to submit "as built" construction drawings to the Adams County Assessor's Office within 120 days of construction completion in accordance with the procedures established by the County.
 - G. Developer agrees to submit emergency contact information, emergency response plans, and final maps of the Project, including all associated valves and pipeline components, to the local fire districts encompassing the Project and to the Adams County Office of Emergency Management before commencing operation of the pipeline. The Developer shall comply with all other requests for information from the Adams County Office of Emergency Management in accordance with local, state, and federal law.
 - H. Maintenance of the Project will follow guidelines set forth in the Developer's operations and maintenance procedures (referenced in Section 4C of this Agreement), which meet or exceed regulatory requirements. Maintenance activities associated with the line and permanent easement include, but are not limited to, the following:
 - Implementation of a damage prevention program including observation of any construction activities by others on or near the permanent easement;
 - Implementation of a public education program;
 - Installation and maintenance of pipeline markers;
 - Inspection and maintenance of corrosion control systems;
 - Inspection of block valves;
 - Inspection of crossings by other pipelines, highways, utilities;
 - Inspection and maintenance of safety, control, mechanical, and electrical equipment;
 - Maintenance of communication equipment; and
 - Calibration of all instruments to comply with USDOT regulations.
6. Development Impact Fees. There are no development fees associated with this Project.
7. Encroachment Upon Future Right-of-Way. In any segment of the Project that is parallel to an Adams County right-of-way, the pipeline shall be constructed a minimum of five (5) feet from the edge of the maximum future right-of-way width, as designated in the Adams County 2012 Transportation Plan.

As development of the Transportation Plan is implemented and if the location and existence of Developer's permanent easement precludes such development, Developer's

overlapping easement rights shall be subordinated (subject to the then-existing rights of the parties, laws and regulations) to accommodate Adams County's development.

8. Acceptance and Maintenance of Public Improvements. Developer is not required to make any public improvements or make any public dedications in connection with the Project.
9. Guarantee of Compliance. Developer hereby agrees that should it fail to comply with the terms of this Agreement, the County is entitled to obtain from the Colorado State District Court for the Seventeenth Judicial District a mandatory injunction requiring said Developer to comply with the terms of this Agreement. Prior to the County seeking such an injunction, Developer will be provided the opportunity to cure any default in accordance with the terms set forth herein. Developer further agrees that failing to comply with the requirements set forth in this Agreement may be justification for a Show Cause Hearing where the CUP Permit may be revoked.
10. Financial Security. The County has determined that there is no need for a guarantee of financial security with regard to this Project.
11. Successors and Assigns. This Agreement shall be binding upon the heirs, executors, personal representatives, successors, and assigns of the Developer, and shall be deemed a covenant running with the real property.

II. COUNTY'S OBLIGATIONS:

Except as expressly set forth herein, the County shall have no obligations associated with this Agreement.

III. GENERAL PROVISIONS:

1. No Third Party Beneficiaries. This Agreement is intended to describe and determine such rights and responsibilities only as between the parties hereto. It is not intended to and shall not be deemed to confer rights or responsibilities to any person or entities not named hereto.
2. Notices. Any and all notices, demands or other communications desired or required to be given under any provision of this Agreement shall be given in writing and delivered personally or sent by registered or certified mail, return receipt requested, postage prepaid or by email addressed as follows:

To Developer:

Discovery DJ Services, LLC
7859 Walnut Hill Lane, Suite 335
Dallas, TX 75230

To Adams County:

Director, Adams County Community and Economic Development
4430 South Adams County Parkway, 1st Floor, Suite W2000A
Brighton, CO 80601

Email: nwright@adcogov.org

With a copy to:

Adams County Attorney
4430 South Adams County Parkway
5th Floor, Suite C5000B Brighton, CO 80601

3. Amendments.

Should any changes to the Conditional Use Permit be proposed before, during or after completion of the Project, the Developer shall submit the details of those changes to the Adams County Community and Economic Development Director for a determination as to whether those changes constitute a Major or Minor Amendment in accordance with the Regulations.

This Agreement may only be modified, amended, changed or terminated in whole or in part by an agreement in writing duly authorized and executed by the parties hereto with the same formality, and subject to the same statutory and regulatory requirement, as this Agreement.

4. Controlling Law. This Agreement and its application shall be construed in accordance with the laws of the State of Colorado.

5. Default. If either party is in default under this Agreement, the non-defaulting party shall provide written notice of said default to the defaulting party to the address provided in Section 2 immediately above. The defaulting party shall have 30 days to cure the default, unless an extension is granted in writing by the non-defaulting party for good cause. The non-defaulting party may seek all remedies available pursuant to the Agreement and under the law.

6. Costs and Fees. In the event of any litigation arising out of this Agreement, the parties agree that each will pay its own costs and fees.

[Signature Pages Follow]

Boardwalk Pipeline Project

RCU2017-00011, RCU2017-00017, RCU2017-00019

October 17, 2017

Board of County Commissioner Public Hearing
Community and Economic Development Department

Case Manager: Chris LaRue



Requests

Three separate conditional use permits for oil and gas pipeline segments

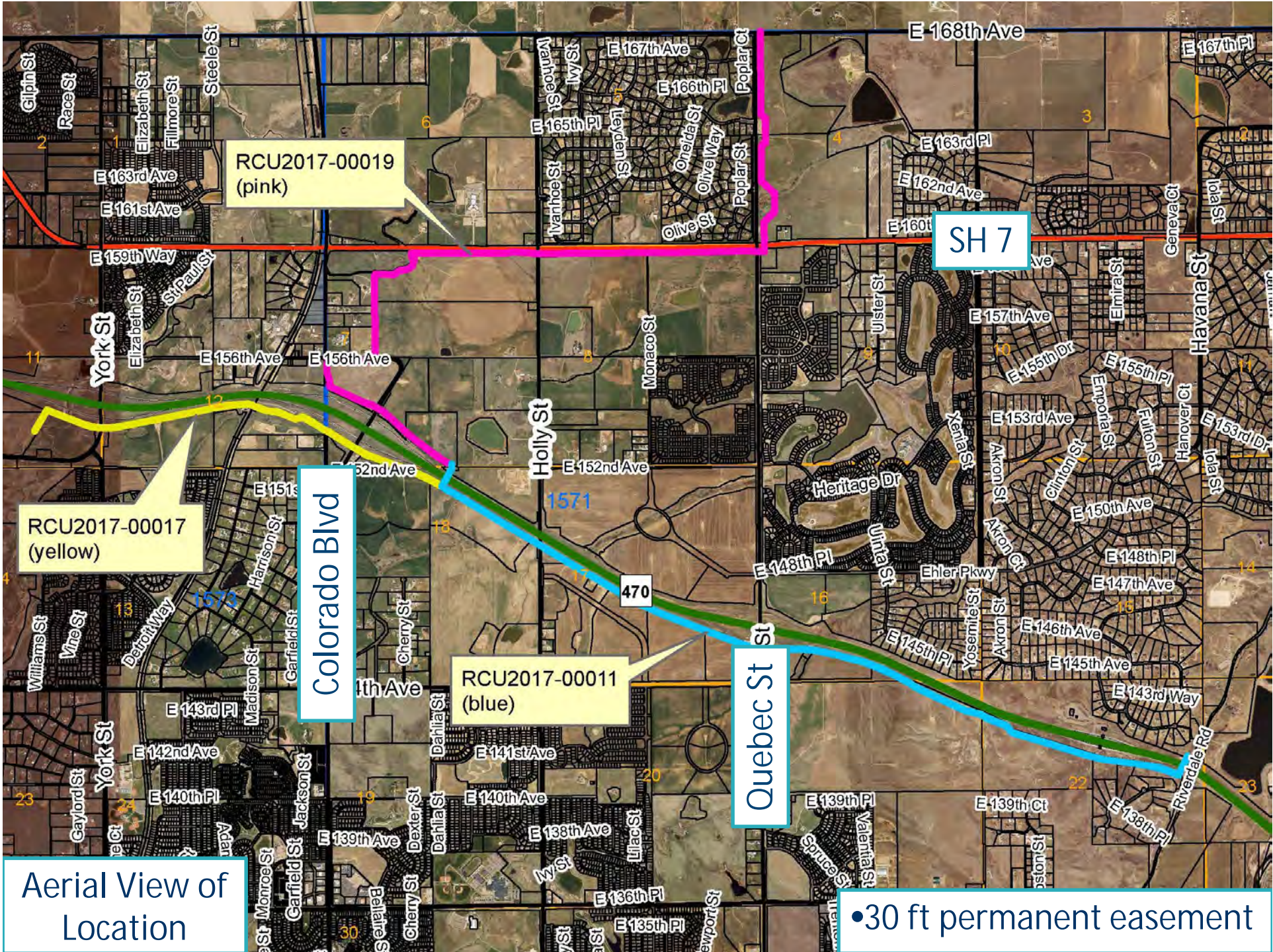
- 1) Each segment will contain natural gas, crude oil, & produced water pipelines
- 2) Development Agreements that cover pre-construction requirements, construction & operational standards, & maintenance of the pipeline

Background

- Applicant: Discovery DJ Services
 - Joint venture / Discovery Midstream Partners & Ward Petroleum Corporation
- Pipeline system
 - 20-inch natural gas
 - 8.625-inch crude oil
 - 12.75-inch produced liquids

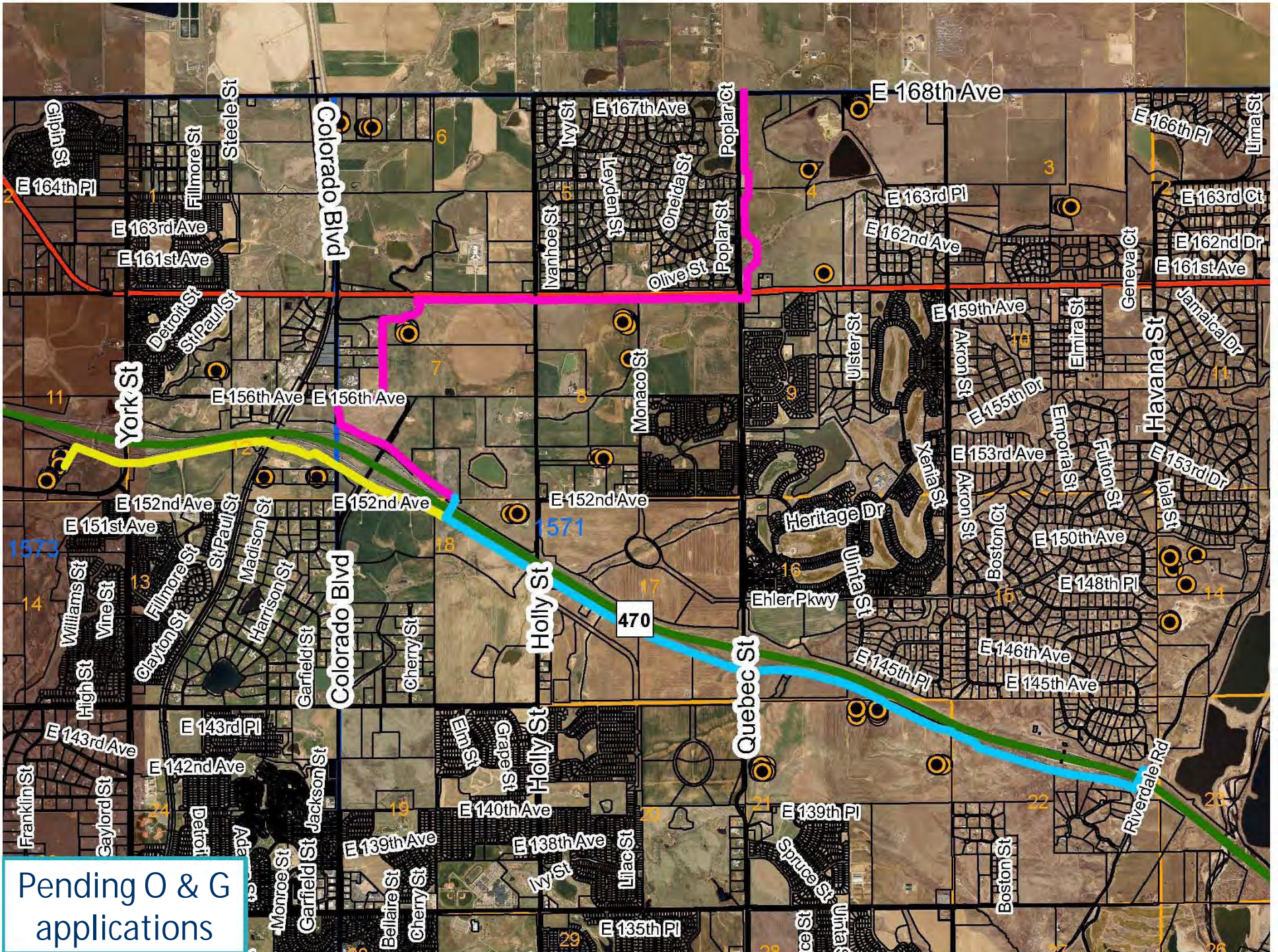
Background

- Two above ground structures
 - Testing equipment
- Benefits:
 - Reduce truck traffic and
 - Reduce emissions
 - Reduce onsite storage

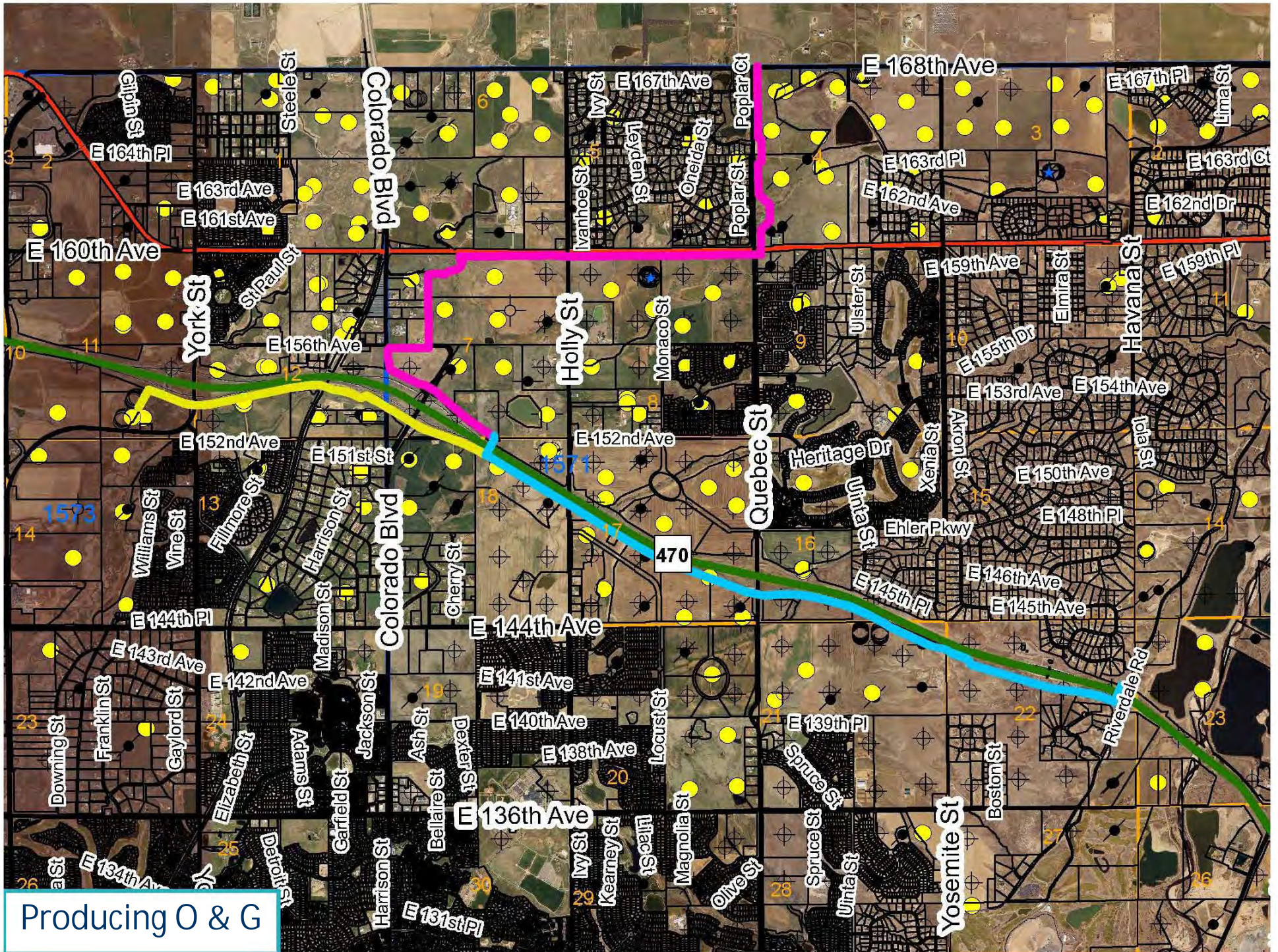


Aerial View of Location

•30 ft permanent easement

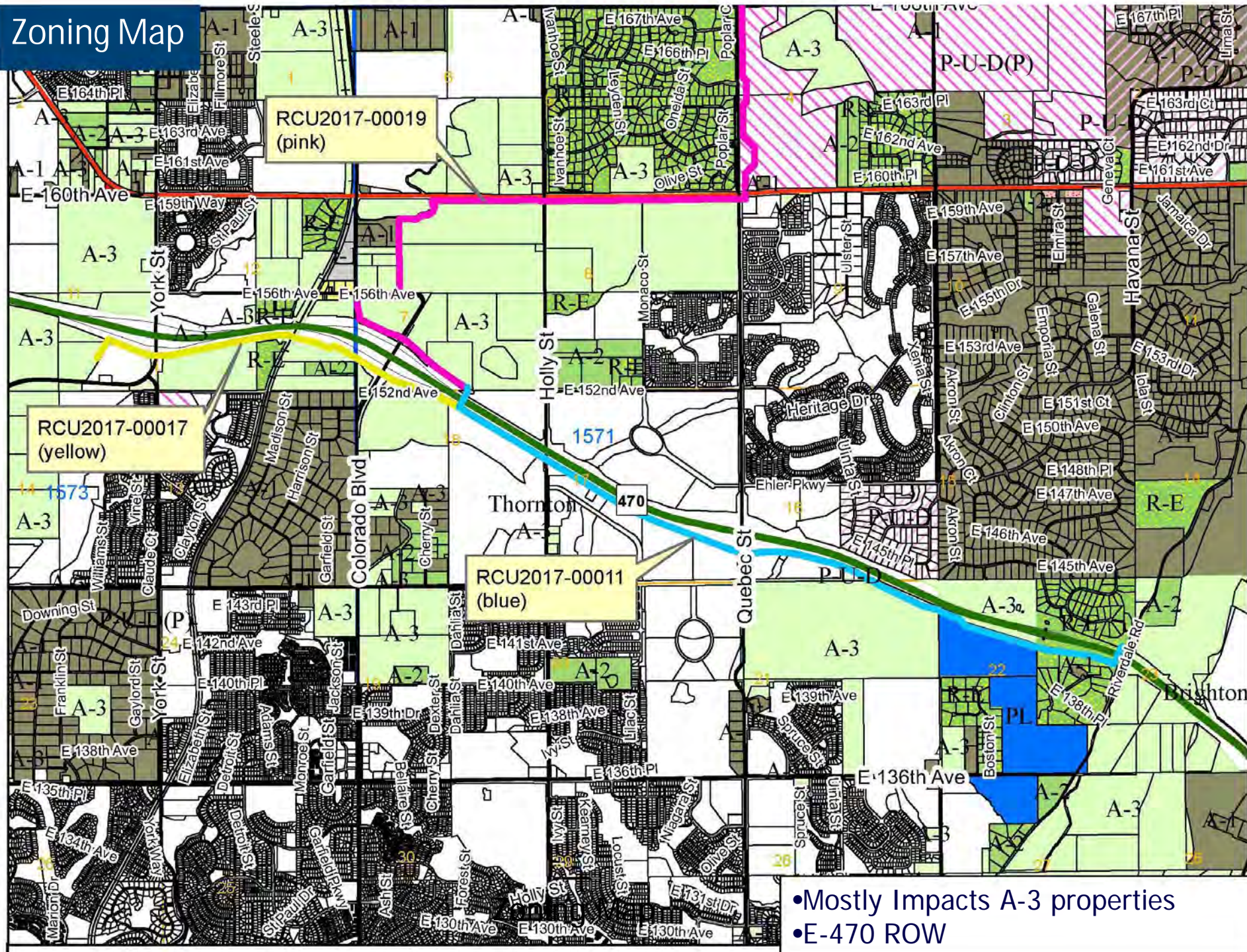


Pending O & G applications



Producing O & G

Zoning Map



- Mostly Impacts A-3 properties
- E-470 ROW

Development Standards

- Oil & gas development is overseen by federal, state, & local regulations (Section 4-10-02-03)
- Memorandum of Understanding (MOU)
 - Oil & gas development
 - Well connects – 10" or less diameter & 2 miles or less
- Other pipelines/infrastructure require a CUP

Development Standards

- Information from AASI included in the application:
 - Property rights, permits, approvals
 - Financial
 - Land use
 - Local government
 - Financial burdens
 - Local economy
 - Environmental impacts
 - Alternative routes

Development Agreement

- Compliance with federal safety standards & engineering codes
- Covers multiple requirements:
 - pre-construction
 - compliance with referrals
 - submittal of construction plans
 - submittal of traffic control plans
 - standards of construction for the pipeline
 - operational standards
 - ongoing maintenance of the pipeline

Development Agreement

Also includes:

- 48 inch minimum burial depth
- Mechanical protection – pipe thickness
- “As built” designs
- Stormwater
- Maintain / repair roadways
- Surface restoration

Criteria for CUP Approval

Section 2-02-08-06

1. CUP Permitted in Zone
2. Consistent with Regulations
3. Complies with Performance Standards
4. Compatible and Not Detrimental
5. No Off-Site Impacts
6. Suitability of Site
7. Functional Layout
8. Utilities and/or Services Provided

Criteria for CUP

- 25 more criteria included from AASI:
 - Documentation on property rights
 - Technically & financially feasible
 - Natural hazards
 - Comprehensive Plan
 - Financial impacts to government / residents
 - Environmental / cultural

Referral Comments

- Development Services Engineering / R:
 - General comments: construction review, repair of infrastructure, water quality, avoid drainage improvements
 - Outside of future row
- Referral Agencies submitted general comments

Property Owners notified within 500 feet:

RCU2017-00011 (Blue) - Support

Notifications Sent	Comments Received
180	1

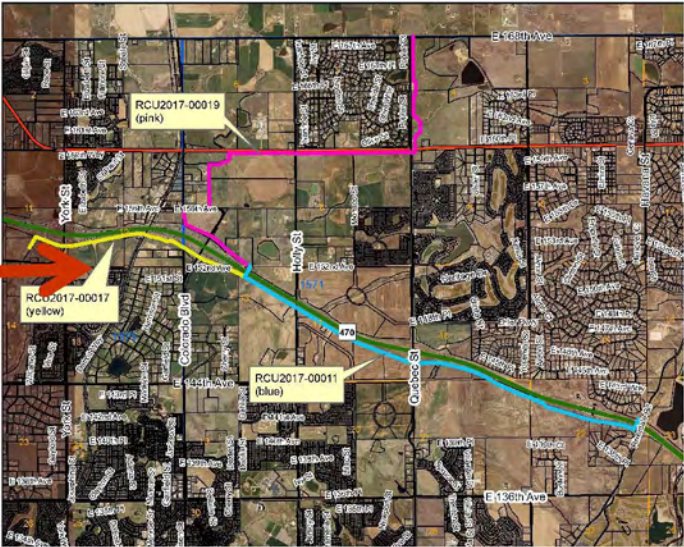
RCU2017-00017 (Yellow) - Support

Notifications Sent	Comments Received
169	2

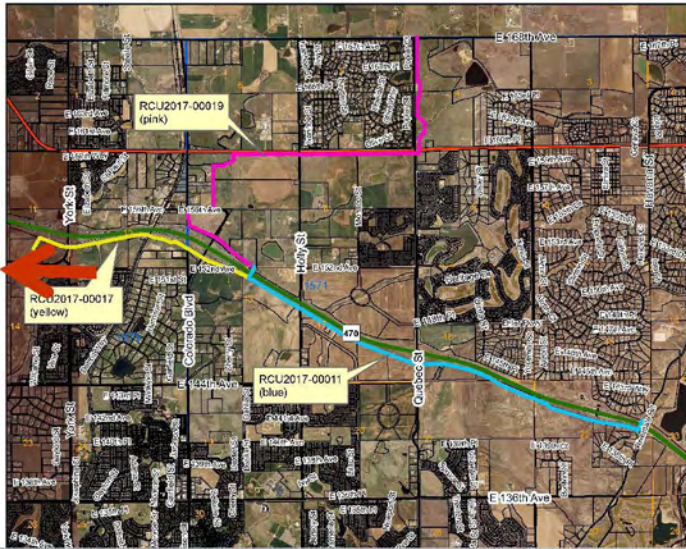
RCU2017-00019 (Pink) - Opposition

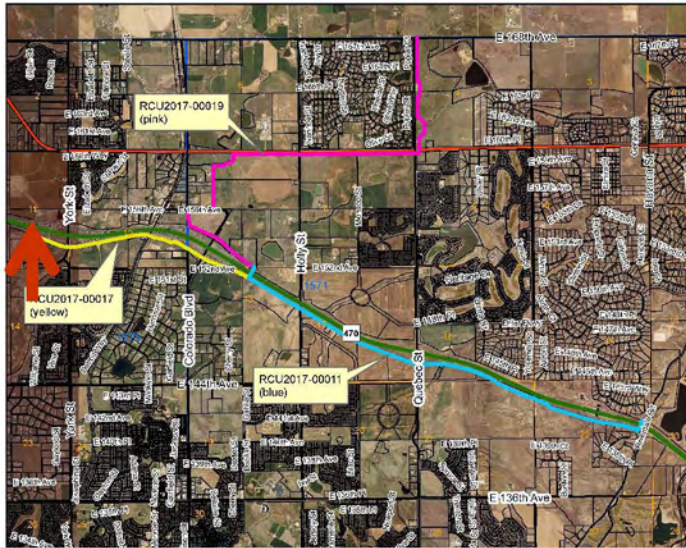
Notifications Sent	Comments Received
201	1

East on 152nd Ave



West on 152nd Ave



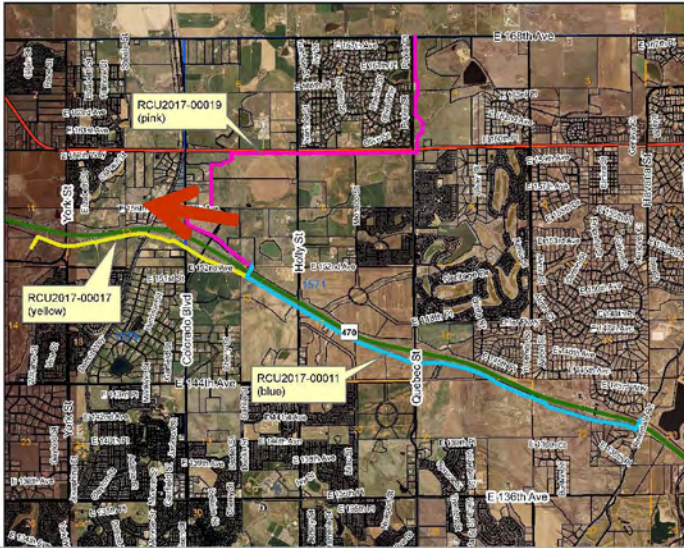


North from East 152nd Ave

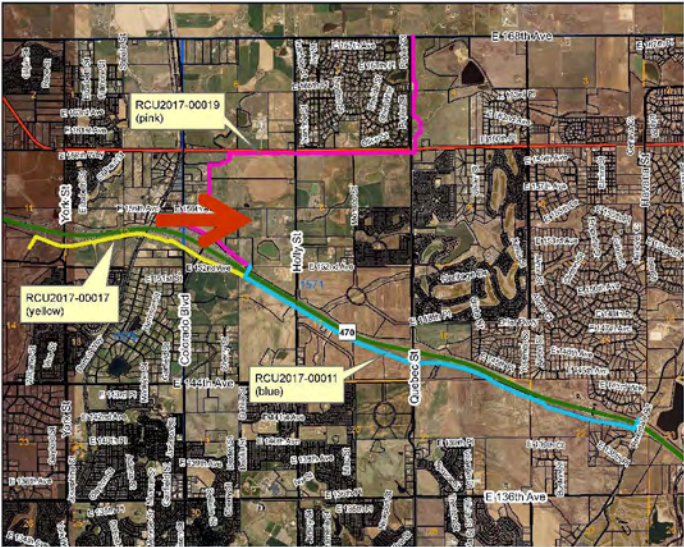
E-470



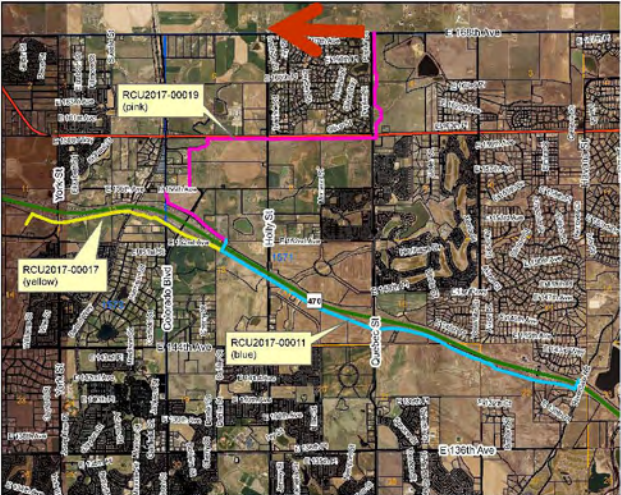
West From CO Blvd & E-470



East From CO Blvd & E-470



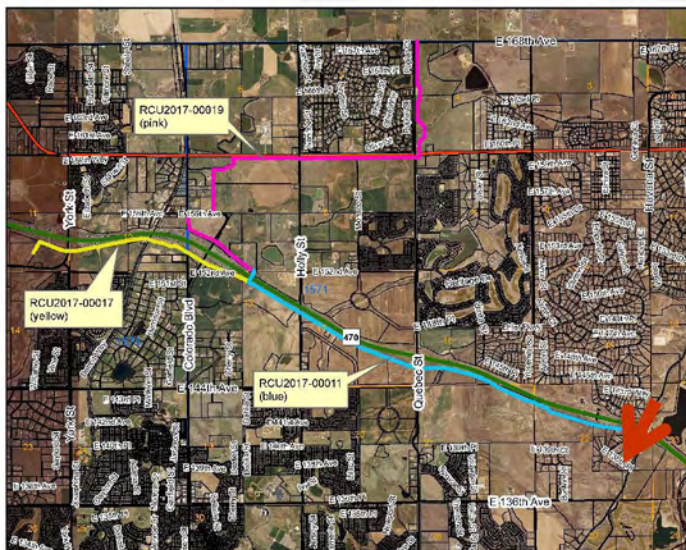
West on 168th Ave



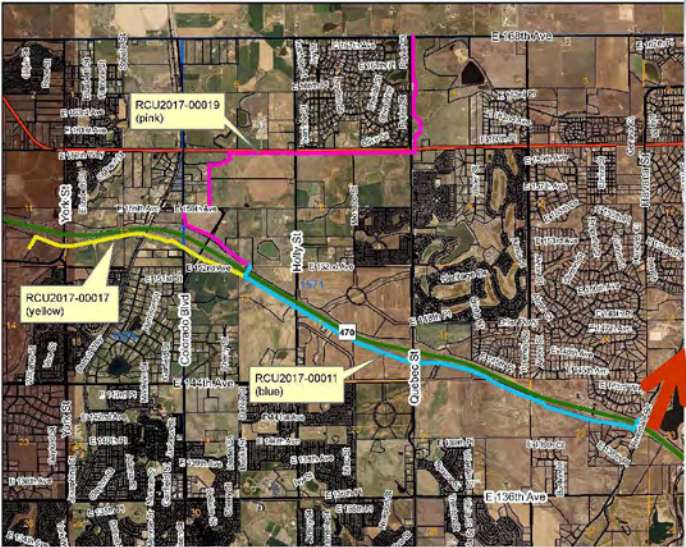
South on Quebec St



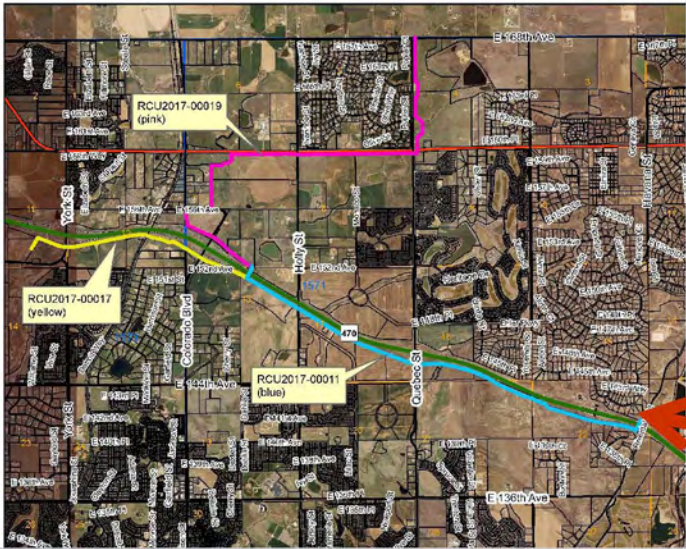
South on Riverdale Rd



North on Riverdale Rd



West from Riverdale Rd



Planning Commission Update

- PC heard the case on 9/28/17
 - Recommended unanimous approval
- No concerns from the applicant or PC
- No citizen testimony was presented

Recommendation

- The request is consistent with:
 - Surrounding areas
 - Comprehensive Plan designations
 - Development Standards & Regulations
 - AASI findings
- Staff is recommending **Approval** based on 33 Findings-of-Fact & 2 Conditions.

Recommended Conditions of Approval

1. The applicant shall execute the Development Agreement associated with the conditional use permit prior to the scheduled October 17, 2017 Board of County Commissioners hearing. The executed Development Agreement shall be submitted to staff no later than October 13, 2017.
2. The applicant shall comply with all the terms and conditions of the executed Development Agreement between Discovery DJ Services, LLC and Adams County.



COMMUNITY AND ECONOMIC DEVELOPMENT
DEPARTMENT
STAFF REPORT

CASE NO.: RCU2017-00028

CASE NAME: Kiowa Solar Energy Project

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- 5.3 Ray
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**COMMUNITY AND ECONOMIC DEVELOPMENT
DEPARTMENT
STAFF REPORT**

Board of County Commissioners

October 17, 2017

CASE No.: **RCU2017-00028** CASE NAME: **Kiowa Solar Energy Project**

Owner's Name:	Dennis Smialek
Applicant's Name:	Kiowa Solar LLC (Juwi Inc.)
Applicant's Address:	1710 29 th Street, Suite 1068, Boulder CO 80301
Location of Request:	Southeast corner of E 56 th Avenue & Converse Road
Nature of Request:	A conditional use permit to allow a solar energy project in the Agriculture-3 (A-3) zone district
Zone District:	Agriculture-3 (A-3)
Comprehensive Plan:	Agriculture
Site Size:	Approximately 800 acres
Proposed Use:	Solar energy project
Existing Use:	Agriculture
Hearing Date(s):	PC: September 28, 2017 / 6:00 p.m. BOCC: October 17, 2017 / 9:30 a.m.
Report Date:	October 2, 2017
Case Manager:	Christopher C. La Rue <i>ccr</i>
Staff Recommendation:	APPROVAL with 8 Findings-of-Fact, 3 Conditions Precedent, and 10 Conditions
PC Recommendation:	APPROVAL with 8 Findings-of-Fact, 3 Conditions Precedent, and 10 Conditions

SUMMARY OF APPLICATION

Background

Kiowa Solar LLC, a subsidiary of Juwi Inc., is requesting a conditional use permit to construct a solar energy project on private land owned by Dennis Smialek. The proposed development would be located on the southeast corner of East 56th Ave and Converse Road (see exhibits 2 & 3.2). Electricity generated from the project would be connected directly to an existing Intermountain Rural Electrical Association (IREA) substation located west of Converse Road. Specifically, the substation is located approximately 1,100 feet from the proposed solar energy

facility. According to the applicant, the project will have the capacity to produce approximately 80 megawatts of power.

The site plan provided with the application shows the proposed conditional use permit will cover approximately 600 acres of the overall site and will consist of approximately 275,000 solar panels; thus making it a larger utility-scale solar facility to provide power directly to the IREA substation. The applicant and the property owner have signed a 35-year agreement to allow the property to be used as a solar energy generating facility for the duration of the permit. The site plan also shows a proposed 960 square foot storage shed to be constructed near the entrance of the property. This storage shed will be used to store equipment parts and spare materials.

Site Characteristics:

The property is located on the southeastern corner of East 56th Avenue and Converse Road, and currently used for agriculture. The property abuts East 56th Avenue on the north, Converse Road on the west, and Highway 79 on the east. Access to the site will be provided from Converse Road. The subject request is located approximately four miles east of the Front Range Airport. Currently, there is an existing residential structure on the northern portion of the property. However, the proposed solar panels will cover 600 acres of the approximately 800 acre site. The existing residential structure is located outside the proposed area of the solar energy facility. According to the information submitted with the application, the property owner resides in the existing residential home on the property. The property owner will continue to occupy this home and farm the remainder of the property.

Anadarko Petroleum Company currently owns minerals on the property. During the review of the subject request, Anadarko provided documentation that they were working with the applicant on a surface use agreement for the underground minerals on the site. The applicant is required to present an executed surface use agreement with Anadarko prior to receiving a building permit for the project.

Development Standards and Regulations Requirements

Per section 3-07-01 of the Adams County Development Standards and Regulations, a conditional use permit is required for a solar energy facility use in the A-3 zone district. In addition, section 4-03-03-02-10 of the County's Development Standards and Regulations outline performance standards for solar energy facilities. The performance standards include height and setback requirements. Per the performance standards, the maximum allowable height of solar panels is 15 feet. According to the applicant, the proposed solar panels will not exceed seven feet in height. In addition, the proposed panels will be required to conform to all setback requirements of the A-3 zone district, which include a 120-foot section line setback, a 50-foot front setback, a 10-foot side setback, and a 20-foot rear setback. The site plan submitted with the application is consistent with the setback requirements.

The site plan also shows the solar panels will be setback approximately 1,600 feet from East 56th Avenue on the north. There is also a proposed seven foot tall chain link fence around the perimeter of the solar facility. The fence on the eastern section of the property will consist of a black vinyl coating. According to the applicant, the remainder of the property that is outside the

solar facility will be used for farming. During the review of the subject request, a number of the adjacent property owners to the east expressed concerns with viewing the solar panels directly across from their homes and property. Also, during the Planning Commission hearing a number of the neighboring property owners requested installation of landscaping along the eastern perimeter of the solar energy facility to block direct view of the solar facility from view from the eastern side of Highway 79. Per Section 4-16-19-01 of the Development Standards and Regulations, one of the options for minimum landscaping requirements along a road frontage is; a 25 foot wide landscaping buffer that contain 1 tree and 2 shrubs per 40 linear feet of frontage. Based on the comments from the neighboring property owners, the applicant has proposed to install landscaping on the eastern perimeter of the solar facility (see exhibit 3.3 and 3.4). This landscaping will cover the entire perimeter of the eastern boundary and will be 85 feet wide that consists of at least 3 trees and approximately 38 bushes for every 100 feet. This proposed landscaping exceeds the County's landscaping requirements along Highway 79. According to the applicant, the proposed landscaping and farming around the solar facility will provide screening to mitigate any visual impacts. Also, construction of a black coated vinyl chain link fence along the eastern boundary of the site will further provide screening of the facility and reduce direct view from adjacent residences.

The subject site and surrounding area are rural in nature and sparsely vegetated. The applicant also asserts that because the subject development is contiguous to an existing substation and solar facility (directly west and across Converse Road), both of which are surrounded by chain link fences, the proposed request to construct a chain link fence on the perimeter of the property will not be out of character with surrounding properties. The area is also mostly agricultural and rural in nature and will likely remain undeveloped for a considerable number of years.

Future Land Use Designation/Goals of the Comp-Plan for the Area

The Comprehensive Plan designates the subject site and most of the surrounding area as Agricultural. Per Chapter 5 of the Adams County Comprehensive Plan, agricultural areas are those that are not expected to develop, except for limited areas of very low density residential at densities of 1 dwelling per 35 acres. In addition, the agriculture areas designations are those that are typically characterized by a lack of urban services. Installing solar panels on the property will not be detrimental or impede the goals of the Comprehensive Plan designation of Agricultural on the property or surrounding areas. The solar panels will not cause a negative impact to future development or hamper growth of the surrounding area. The facility will generate clean energy without emanating noise, odor, or other negative externalities. In addition, using the site for a solar energy facility will not be detrimental to development of adjacent properties.

Overall, there is little maintenance operation required for the solar facility. Daily operations of the site are fully automated and do not require staff present on site. Energy production from the site will be monitored daily by the company to ensure the facility is operating at expected levels, and planned maintenance may occur only once a week. There will be no substantial increase in traffic associated with the request. In addition, the area surrounding the site is not expected to be substantially developed during the tenure of the solar project, and there will be no permanent impact as a result of this development to achieving the goals of the future land use designation.

Surrounding Zoning Designations and Existing Use Activity:

<p style="text-align: center;">Northwest A-3 Agriculture</p>	<p style="text-align: center;">North A-3 Agriculture with 3 homes</p>	<p style="text-align: center;">Northeast A-3 Agriculture</p>
<p style="text-align: center;">West A-3 / A-1 Solar Facility/ Substation / Agriculture</p>	<p style="text-align: center;">Subject Property A-3 Vacant / Agriculture</p>	<p style="text-align: center;">East A-3 Agriculture with 5 Homes</p>
<p style="text-align: center;">Southwest A-3 Agriculture</p>	<p style="text-align: center;">South A-3 Agriculture with 1 home</p>	<p style="text-align: center;">Southeast A-3 Agriculture</p>

Compatibility with the Surrounding Land Uses:

A majority of the area surrounding to the site is comprised of agricultural and some residential uses. The properties to the north, south, east and west are all zoned A-3, except a small parcel of land located on the northwestern corner adjacent to the property. This small parcel of land is zoned A-1 and is developed as an IREA electrical substation. The property to the west of the site is currently used as a solar energy facility. The solar facility was approved by the Board of County Commissioners in 2016 (Case # RCU2016-00006). The substation was approved by the Board of County Commissioners in 2008 (Case # PRJ2008-00016).

The properties to the north, east, and south are primarily used for agriculture and single-family 750 feet. The proposed use of the property as a solar energy facility will not be incompatible to the surrounding area. The use will not generate additional traffic, or create any pollution, noise, lighting or glare to surrounding properties. Further, the addition of enhanced fencing on the eastern edge of the development and the planting of crops around the perimeter of the solar energy facility will provide further visual screening of the facility.

Planning Commission Update

The Planning Commission first considered this case on September 14, 2017, and continued the request to their September 28, 2017 meeting. The Planning Commission continued the case to allow the applicant to address citizen concerns that were expressed during the first hearing. The citizens requested installation of landscaping on the eastern perimeter of the solar facility to screen the solar panels from view of adjacent residents. The residents who spoke in opposition at the hearing were also concerned that the project could impact existing wildlife on the property. A number of surrounding property owners also submitted a petition letter opposing the request (see exhibit 5.4 & 5.5). The main concerns expressed in the letter include threat to wildlife on the property, visual impact to surrounding properties, removal of the facility after the expiration of the conditional use permit, and the lack of weed maintenance along the existing Victory Solar facility located west of Converse Road.

The Planning Commission considered this case again on September 28, 2017 and unanimously recommended approval of the request. During the hearing, the applicant expressed no concerns with the staff report or presentation. Also during the hearing, three people spoke in opposition to the request.

The applicant provided a landscaping plan (see exhibit 3.3 and 3.4) to address the concerns expressed by the surrounding residents. The landscape plan conforms to the county's standards outlined in section 4-16-19-01 of the Development Standards for landscaping along a road frontage. In addition to the landscaping requirements, the land area in front of the landscaping and perimeter of the facility would be farmed to provide additional screening. The applicant is also proposing a seven foot tall chain link fence coated with black vinyl to be installed on the interior of the proposed landscape buffer.

The applicant hosted a neighborhood meeting on September 21, 2017, a week after the initial planning commission hearing, to discuss the proposed landscape plan with the neighboring property owners and residents. According to the applicant, there were approximately nine people in attendance. In addition to the landscaping proposed on the east side of the project, the applicant will also shift the location of the proposed fence, the landscape buffer and the first solar array further west, increasing the setback distance. The first set of the solar array will be moved to 250 feet from the centerline of Highway 79, which more than doubles the required 120 foot setback.

The applicant has also provided documentation showing the Colorado Division of Wildlife has no concerns with the project. In addition, an avian habitat analysis was performed on the site. The analysis concluded the site was a poor avian habitat; however, if construction of the facility coincides with the nesting season then proper mitigation should be in place to protect any birds. The applicant has committed to conduct a full environmental and biological study of the site prior to obtaining a building permit and comply with all state and federal requirements regarding wildlife protection. The weeds on the Victory Solar facility west of Converse Road were mowed, and the current owner was instructed to continue the upkeep of the property to avoid zoning violations. The applicant has also expressed their understanding of the conditional use permit and that the CUP shall expire if a building permit is not obtained within one year of approval of the request.

Staff Recommendations:

Based upon the application and the criteria for approval of a conditional use permit, staff recommends Approval of the subject request with 8 findings-of-fact, 3 conditions precedent, and 10 conditions.

Findings of fact:

1. The conditional use is permitted in the applicable zone district.
2. The conditional use is consistent with the purposes of these standards and regulations.

3. The conditional use will comply with the requirements of these standards and regulations, including but not limited to, all applicable performance standards.
4. The conditional use is compatible with the surrounding area, harmonious with the character of the neighborhood, not detrimental to the immediate area, not detrimental to the future development of the area, and not detrimental to the health, safety, or welfare of the inhabitants of the area and the County.
5. The conditional use permit has addressed all off-site impacts.
6. The site is suitable for the proposed conditional use including adequate usable space, adequate access, and absence of environmental constraints.
7. The site plan for the proposed conditional use will provide the most convenient and functional use of the lot including the parking scheme, traffic circulation, open space, fencing, screening, landscaping, signage, and lighting.
8. Sewer, water, storm water drainage, fire protection, police protection, and roads are to be available and adequate to serve the needs of the conditional use as designed and proposed.

Recommended Condition Precedent:

1. Prior to issuance of a building permit, the applicant shall dedicate the following rights-of-way to Adams County:
 - a. 10 feet for Converse Road
 - b. 40 feet for Highway 79
 - c. 40 feet for East 56th Avenue
2. Prior to issuance of a building permit the applicant shall provide Adams County a copy of the executed surface use agreement with Anadarko Petroleum Company.
3. Prior to issuance of a building permit, the applicant shall conduct an environmental and biological study of the site, and will comply with all state and federal requirements for wildlife protection.

Recommended Conditions of Approval:

1. This conditional use permit shall expire on October 17, 2052.
2. The applicant shall install landscaping in accordance with the submitted landscaping plan (see exhibit 3.4).
3. The applicant shall utilize black vinyl coated chain link fencing on the eastern section of the property.
4. The solar panels on-site shall be removed when the conditional use permit expires, unless an extension or renewal is granted by the Board of County Commissioners.

5. At the expiration of one (1) year, if a building permit has not been issued for the solar project or the solar project use has not been established, this conditional use permit shall expire.
6. The solar panels shall be setback a minimum of 250 feet from the centerline of Highway 79.
7. Prior to issuance of a building permit, the applicant shall submit collateral for the landscaping improvements in the amount of one-hundred-twenty-five percent (125%) of the estimated cost of purchasing and installation of the landscaping.
8. Adams County shall release the landscaping collateral after two years contingent upon the following conditions:
 - a. All landscaping and required buffering shall be continually maintained including irrigation if applicable, weeding, pruning and replacing in a substantially similar manner as originally approved.
 - b. Living ground covers must be fifty percent (50%) established after the first growing season, and ninety percent (90%) established thereafter.
 - c. Non-living ground covers, such as rock or mulch must be one hundred percent (100%) intact after one (1) year and eighty percent (80%) intact thereafter.
 - d. Trees and shrubs must have a one hundred percent (100%) survival rate after one (1) year and a ninety percent (90%) survival rate thereafter.
9. After installation of the landscaping, a manual application of water to establish the landscaping shall be required for a minimum of two years.
10. Two years from the date of the final inspection of the landscaping, the applicant shall submit a compliance report of the status of the landscaping as outlined in condition # 8.

PUBLIC COMMENTS

Property Owners Notified	Number of Responses
42	29

Staff sent forty-two notices to property owners within a half-mile of the subject request. As of writing the first report, staff had received three responses in opposition and one response in support of the request (see exhibit 5). The major concerns expressed in the letters of opposition include: loss of agricultural land, negative visual impacts and possible devaluation of surrounding properties. At the September 14, 2017 Planning Commission public hearing and after the hearing, staff received an opposition petition with 26 signatures.

The applicant responded to the expressed concerns (see exhibit 3.1). According to the applicant, the property will continue to be farmed which will provide visual mitigation around the perimeter of the solar energy facility. In addition, a black vinyl coated chain link fence will be utilized on the eastern edge of the facility to reduce the visual impact.

COUNTY AGENCY COMMENTS

Adams County Development Services Engineering reviewed the request and has no outstanding concerns with the request. The County's Right-of-Way staff reviewed the request and recommends that the applicant dedicate the following rights-of-way: ten feet for Converse Road, forty feet for Highway 79, and forty feet for East 56th Avenue (see exhibit 4.1). This request has been included in the condition of approval and the applicant has agreed to the request.

REFERRAL AGENCY COMMENTS

Responding with Concerns:

Anadarko Petroleum Company (see exhibit 4.8)

The Anadarko Petroleum Company reviewed the request and indicated they were working with the applicant on a surface use agreement for the minerals located underground. The applicant shall be required to present the final executed surface use agreement prior to receiving a building permit for the project.

CDPHE (see exhibit 4.2)

The Colorado Department of Health reviewed the request and indicated an air pollutant emissions notice (APEN) is required when construction activities (earth moving) exceeds 25 acres or the duration of activities last for more than six months. The applicant responded to this concern and stated they will obtain the required permit.

DIA (see exhibit 4.3)

Denver International Airport reviewed the request and indicated approval from the Federal Aviation Administration (FAA) will be required. The applicant has received approval from the FAA.

FAA (see exhibit 4.4)

The Federal Aviation Administrative reviewed the request and indicated the applicant would need to obtain approval of an aeronautical study. The applicant has received approval of this study from the FAA.

Responding without Concerns:

Colorado Parks and Wildlife (see exhibit 4.6)

IREA (see exhibit 4.5)

Xcel Energy (see exhibit 4.7)

Notified but not Responding / Considered a Favorable Response:

Bennett Fire District

Bennett Park & Recreation District

Bennett School District 29J

CDOT

Century Link

Colorado Division of Wildlife

Comcast
Front Range Airport
High Five Plains Foundation
Town of Bennett
Xcel Energy



Community & Economic Development Department

4430 South Adams County Parkway,
1st Floor, Suite W2000
Brighton, CO 80601-8205
PHONE 720.523.6800 FAX 720.523.6998

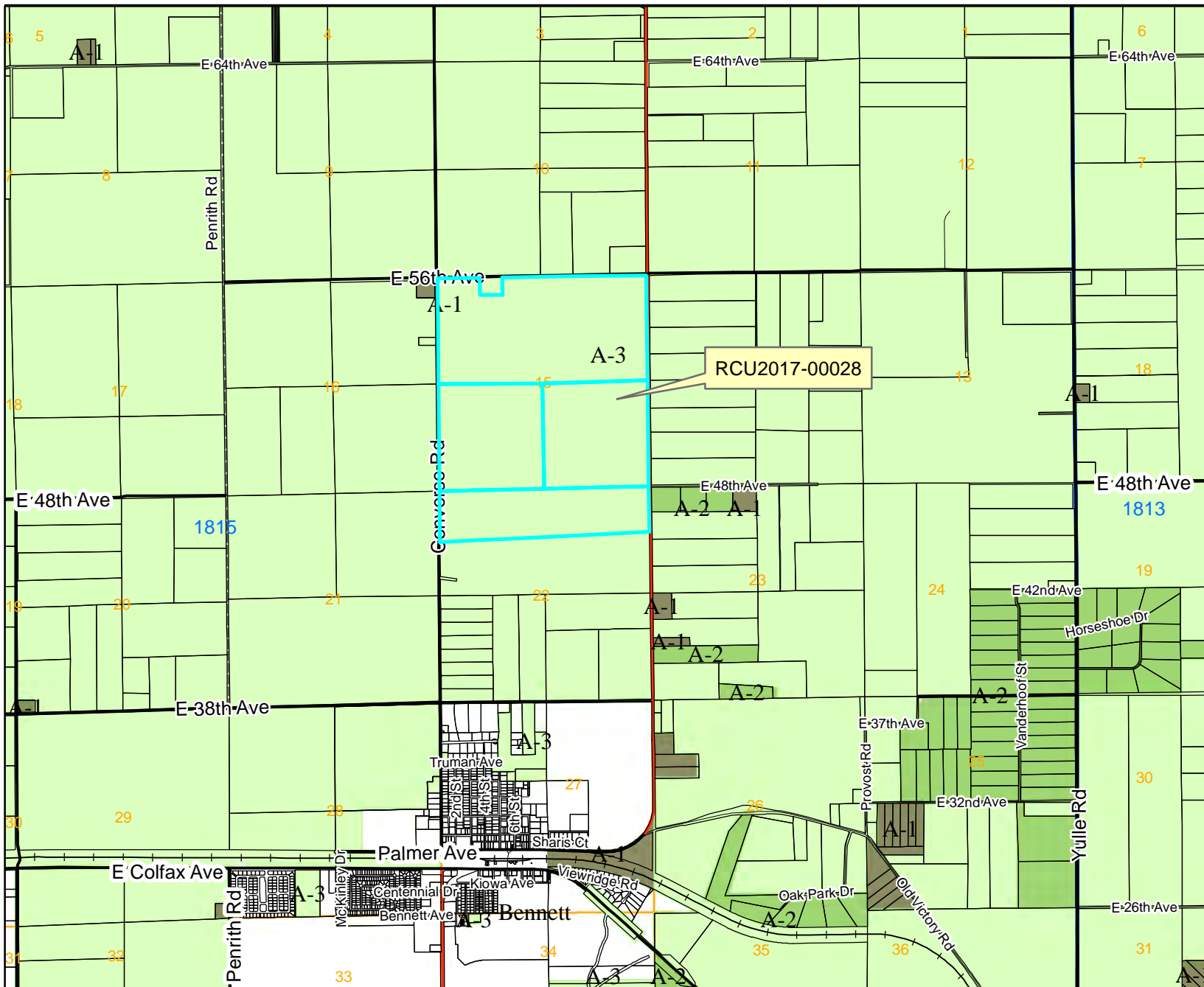
MEMORANDUM

To: Board of County Commissioners
From: Christopher C. LaRue, Senior Planner
Subject: RCU2017-00028, Kiowa Solar Project
Date: October 17, 2017

ALTERNATIVE RECOMMENDED FINDINGS OF FACT

If the Board of County Commissioner does not concur with the Staff recommendation of Approval, the following findings may be adopted as part of a decision of Denial:

1. The conditional use is not permitted in the applicable zone district.
2. The conditional use is not consistent with the purposes of these standards and regulations.
3. The conditional use will not comply with the requirements of these standards and regulations including, but not limited to, all applicable performance standards.
4. The conditional use is not compatible with the surrounding area, not harmonious with the character of the neighborhood, would be detrimental to the immediate area, would be detrimental to the future development of the area, and would be detrimental to the health, safety, or welfare of the inhabitants of the area and the County.
5. The conditional use permit has not addressed all off-site impacts.
6. The site is not suitable for the conditional use including adequate usable space, adequate access, and absence of environmental constraints.
7. The site plan for the proposed conditional use will not provide the most convenient and functional use of the lot including the parking scheme, traffic circulation, open space, fencing, screening, landscaping, signage, and lighting.
8. Sewer, water, storm water drainage, fire protection, police protection, and roads are not available and adequate to serve the needs of the conditional use as designed and proposed.



LEGEND

- Special Zoning Conditions
- Section Numbers
- Railroad
- Major Water
- Zoning Line
- Sections
- Zoning Districts**
- A-1
- A-2
- A-3
- R-E
- R-1-A
- R-1-C
- R-2
- R-3
- R-4
- M-H
- C-0
- C-1
- C-2
- C-3
- C-4
- C-5
- I-1
- I-2
- I-3
- CO
- PL
- AV
- DIA
- P-U-D
- P-U-D(P)
- Airport Noise Overlay

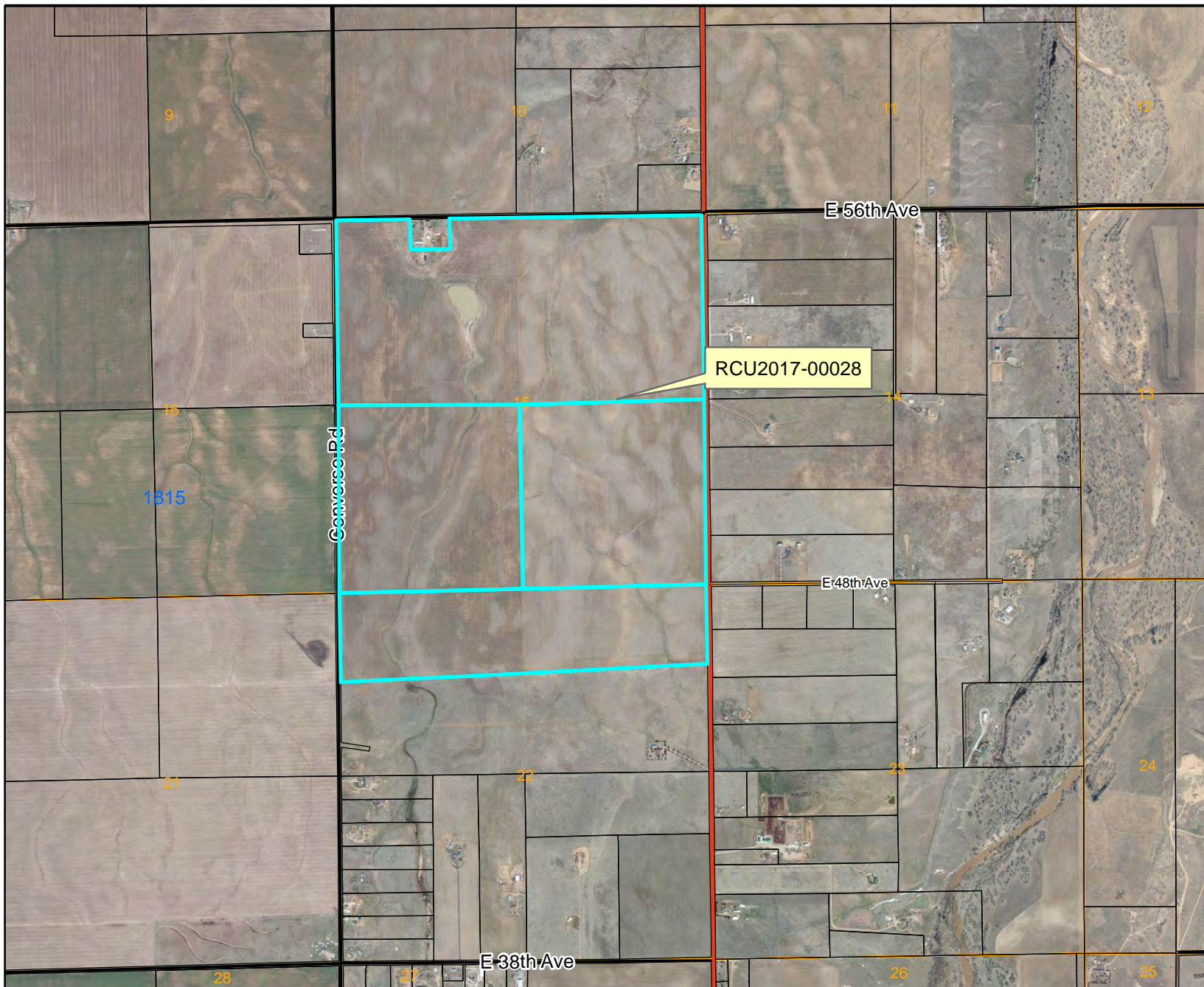
Kiowa Solar Project
RCU2017-00028



































For display purposes only.



This map is made possible by the Adams County GIS group, which assumes no responsibility for its accuracy



LEGEND

-  Special Zoning Conditions
-  Section Numbers
-  Railroad
-  Major Water
-  Zoning Line
-  Sections
- Zoning Districts**
-  A-1
-  A-2
-  A-3
-  R-E
-  R-1-A
-  R-1-C
-  R-2
-  R-3
-  R-4
-  M-H
-  C-0
-  C-1
-  C-2
-  C-3
-  C-4
-  C-5
-  I-1
-  I-2
-  I-3
-  CO
-  PL
-  AV
-  DIA
-  P-U-D
-  P-U-D(P)
-  Airport Noise Overlay

Kiowa Solar Project

RCU2017-00028



































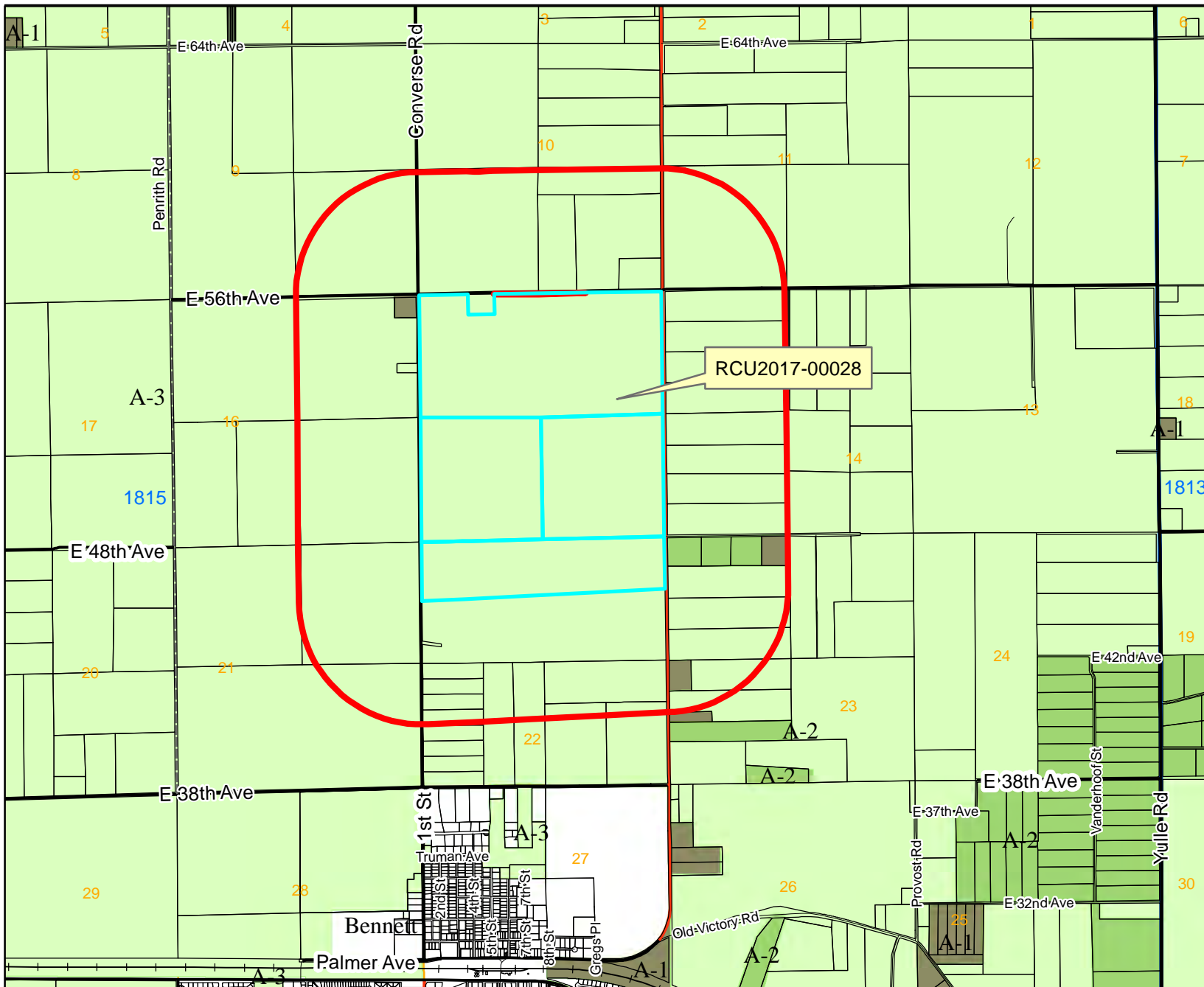
For display purposes only.



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LEGEND

-  Special Zoning Conditions
-  Section Numbers
-  Railroad
-  Major Water
-  Zoning Line
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- Zoning Districts**
-  A-1
-  A-2
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-  R-E
-  R-1-A
-  R-1-C
-  R-2
-  R-3
-  R-4
-  M-H
-  C-0
-  C-1
-  C-2
-  C-3
-  C-4
-  C-5
-  I-1
-  I-2
-  I-3
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RCU2017-00028

Kiowa Solar Project
RCU2017-00028



































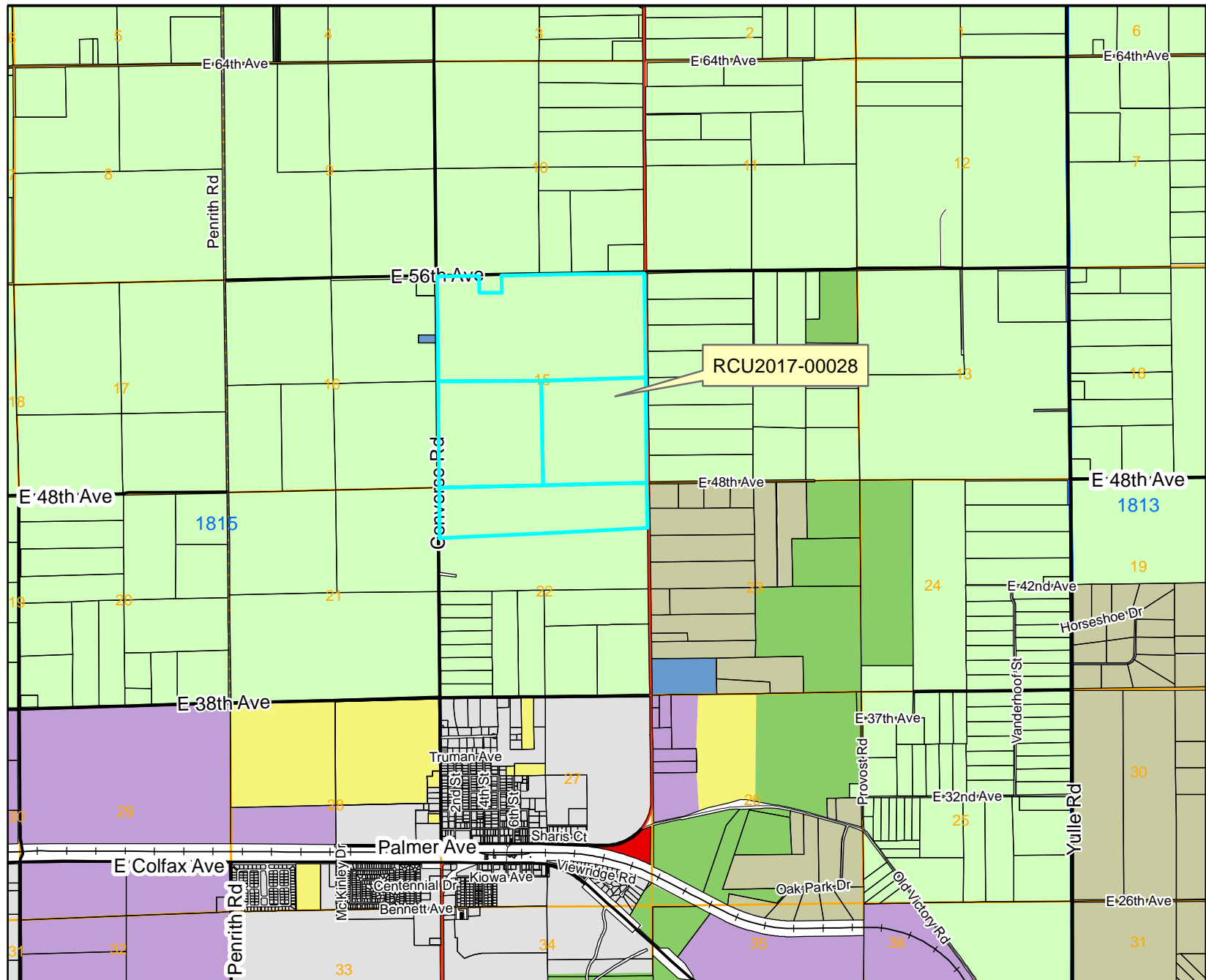
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LEGEND

-  Special Zoning Conditions
-  Section Numbers
-  Railroad
-  Major Water
-  Zoning Line
-  Sections
- Zoning Districts**
-  A-1
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-  R-E
-  R-1-A
-  R-1-C
-  R-2
-  R-3
-  R-4
-  M-H
-  C-0
-  C-1
-  C-2
-  C-3
-  C-4
-  C-5
-  I-1
-  I-2
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-  P-U-D
-  P-U-D(P)
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Kiowa Solar Project
RCU2017-00028



For display purposes only.



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Kiowa Solar Project –

WRITTEN EXPLANATION OF PROJECT

Project Overview

juwi Inc, a Colorado solar facility development and construction company, is pursuing the design, build, and operation of the Kiowa Solar Facility for generating and selling (to a local utility) solar photovoltaic generated power.

Kiowa Solar LLC (the “Company”), a subsidiary of juwi Inc, is seeking a Conditional Use Permit to build the Kiowa Solar Project (the “Project”) on land owned by Dennis and Beth Ann Smialek. The Project would be adjacent to the IREA owned Victory Substation and the existing Victory Solar Project, and would be located on Parcel Numbers 0181500000246, 0181500000034, 0181500000032, and 0181500000051; they are contiguous parcels of land located south of East 56th Ave, east of North Converse Road, and west of Highway 79 (Kiowa-Bennett Road), in Adams County, CO. Electricity from the project would be interconnected directly to the adjacent electric transmission line along North Converse Road or at the Victory Substation, both owned by IREA.

The local economic impact is anticipated to be approximately \$5 million in local development and construction phase spending on wages, services, and supplies. Annual operation and maintenance spending will be approximately \$400,000, and will include local services contracts.

The Project would utilize approximately 600 acres of land, and would have the capacity to produce approximately 80 Megawatts AC of power. The land would be used solely for the purposes of the solar project. An agreement between the local utility company and the Project will be pursued in the near future, which will provide for a maximum expected facility life of 35 years. A site location map is included with this CUP application as an attachment. The following material outlines pertinent criteria to be considered regarding the Project.

- A. The conditional use is permitted in the applicable zone district.** The parcel is currently owned by a private landowner, Dennis and Beth Ann Smialek, and is zoned for agricultural use, A-3. A solar energy facility is defined as a conditional use in the Adams County Zone District Regulations. The site is compatible with adjacent land uses and its location next to both the Victory Solar Project and the IREA Substation at the Southwest corner of East 56th Ave and North Converse Road makes it an ideal location for a solar energy facility. The Project will be designed and constructed to be compatible with the surrounding area. The Project site is currently vacant and is used for active agricultural production.

- B. The conditional use is consistent with the purposes of these standards and regulations.** The Project will be designed and constructed in accordance with all applicable zoning requirements and building codes, and in compliance with the requirements and conditions of the CUP issued by Adams County. The Project meets the minimum lot size, setback, and height requirements.

- C. The conditional use will comply with the requirements of these standards and regulations including, but not limited to, all applicable performance standards.** The Company will ensure that all applicable performance standards are met. High voltage power lines currently run along the west side of North Converse Road, directly adjacent to the Project, and connect to the IREA Victory Substation. These structures have a height of approximately 60'. The solar farm would be located east and south of the current electrical substation (across N. Converse Rd), and adjacent to the existing high voltage power lines. The maximum height of all improvements with the project will be the O&M shed, with a height of 20 feet. The solar arrays will be approximately 7 feet above the ground surface, and the power stations (pad mounted electrical equipment) will be approximately 12 feet above the ground surface, both presenting a lower height profile than the existing structures associated with the substation and high voltage power lines. A 7' high fence will be installed around the perimeter of the Project site for safety purposes. Our experience with the Victory Solar Project informed us that adjacent landowners had strong preference for a fence that is "see-through," rather than an opaque fence that obstructs their views. Therefore, similarly, a chain link fence is proposed for site security and for public safety around the electrical equipment.

FIRM Panel #08001C0720H and #08001C0718H indicate that the parcel is not in a special flood hazard area. Therefore, a floodplain use permit is not required. In addition, the project site is not in a MS4 Permit area. Erosion and sediment control will be accomplished through the application of Best Management Practices (BMPs) detailed in a Stormwater Management Plan (SWMP) that will be developed for the Project.

As with the Victory Solar Project, this project will have nominal effects on stormwater impacts given the minimal impervious improvements associated with a solar energy facility. A formal drainage report will be prepared as part of the engineering review process to analyze the impacts and provide any design recommendations to ensure that no downstream impacts will be created by the development.

- D. The conditional use is compatible with the surrounding area, harmonious with the character of the neighborhood, not detrimental to the immediate area, not detrimental to the future development of the area, and not detrimental to the health, safety, or welfare of the inhabitants of the area and the County.** The conditional use will not result in excessive traffic generation, noise, vibration, dust, glare, heat, smoke, fumes, gas, odors, or inappropriate hours of operation. An average of 150 workers is expected to be on-site during the 12 month construction period. Once operational, the facility will be unmanned.

After construction is completed and the solar facility is operating, its performance will be tracked through sophisticated data acquisition equipment that tracks production and allows remote system monitoring. The Project will require only periodic maintenance visits with a normal passenger vehicle. The long-term operation and maintenance of the facility will be conducted in a clean and safe manner. Water, sewer, septic and other utility services are not required for this facility, as it will be unoccupied on a day-to-day basis once fully operational. Operation of the facility would generate approximately 1 vehicle visit per week for

maintenance purposes. Once operational, the solar energy production will be virtually silent, and the equipment will not produce any emissions, smoke, fumes, or odors.

The photovoltaic panels are specifically designed to absorb light (thus generating electricity), rather than reflect light. Thus, this facility is not expected to pose issues related to glare. In terms of installation, the solar racking system can accommodate differential landscapes and the goal is to always match existing topography as much as possible. Although required, overlot grading will be kept to a minimum, thus minimizing dust issues. A native, low growth grass seed mix will also be utilized to revegetate any areas disturbed during construction, including areas under the solar arrays. This will further mitigate potential dust generation concerns during the operational phase of the project.

There will be no lighting that is left on to run during nighttime hours within the Project, and there will be limited lighting – likely one light – on the perimeter of the facility. Certain areas, such as the O&M storage shed, and the driveway access gates will have lighting capabilities in the event that emergency nighttime maintenance is required. Thus, under normal conditions, there will be negligible lighting at the facility during nighttime hours.

The closest residences to the site is located approximately .1 mile to the east across Kiowa-Bennett Road (Highway 79). Several other residences are located to the south and east a similar distance (within 0.5 miles). The Company has established a neighborhood meeting on June 13th, 6:30 pm at the Bennett Community Center with the owners of these residences and will incorporate their recommendations in the Project design. A site context map is included with this CUP application as an attachment.

E. The conditional use permit has addressed all off-site impacts. The Project is not expected to produce significant off-site impacts. During normal operations, the Project will not produce any pollution, noise, emissions, or heavy traffic. Off-site impacts during the construction phase of the project will be primarily due to construction traffic, which would last approximately 12 months. The Project is approximately four miles east of the Front Range Airport. Given our experience with Victory Solar, we anticipate no issues with the FAA for this project. Although not obtained yet, a Determination of No Hazard to air navigation will be procured by the Federal Aviation Administration (FAA) for the Project. The Project is not located in Important Farmlands and there are no other resources mapped in the vicinity of the site.

F. The site is suitable for the conditional use including adequate usable space, adequate access, and absence of environmental constraints.

Company has performed desktop environmental screenings for the Project site and has found no concerns from an environmental perspective. Formal environmental studies and surveys will be completed for the

Project site in the near future. However, we expect similar findings to that of the Victory Solar Project to the west, in which a survey of biological resources resulted in a determination that no sensitive or special status species or wildlife habitat were present on the site or in the general area. Available mapping does not indicate any occurrence of sensitive or special status species on the Kiowa Solar site and none were observed during site survey for Victory Solar. Additionally, no raptor nests or active prairie dog colonies were observed on or nearby the Victory Solar site. The closest trees to the proposed Project area are located on private property 0.3 miles north of the Project. During the Victory Solar site visit, no raptor nests were observed in these trees or on the electric utility lines adjacent to that site. Due to the lack of any significant wildlife habitat on the site or in the vicinity of the site, development and use of the site for solar energy production would not be expected to result in any conflicts with sensitive or significant wildlife species or their habitats.

A file search was conducted to determine if any recorded cultural resources were located on or adjacent to the site. No sites or cultural resources were identified.

A review of the Federal Emergency Management Agency (FEMA) maps for the Project area confirms that the Project is not located within the floodplain. FIRM Panel # 08001C0718H and #08001C0720H indicate that the parcel is not in a special flood hazard area. Therefore, a floodplain use permit is not required. This is supported by the engineering review conducted by the County prior to submittal of this application.

Similarly, a wetlands desktop study was conducted utilizing US Fish and Wildlife National Wetlands Inventory mapper. Available mapping for the site indicates three potentially jurisdictional drainageways that cut through the site in a south-north alignment. Given our experience with a similar feature on the Victory Solar Site, it is understood these drainages have the potential to be classified as Waters of the U.S. (WOTUS). The Project has been designed to generally avoid these drainageways, however several roadway crossings of these features will be required for site access. As such, any impact to potential WOTUS will be properly permitted under a Section 404 permit, if applicable.

G. The site plan for the proposed conditional use will provide the most convenient and functional use of the lot including the parking scheme, traffic circulation, open space, fencing, screening, landscaping, signage, and lighting. A preliminary site plan for the Kiowa Solar Project is attached to this submittal package.

The solar facility and photovoltaic (PV) equipment will be designed for an operational life of 35 years, and will utilize the highest quality materials and components to ensure robust performance. The technology employed will feature crystalline silicon solar modules, mounted on single-axis tracking arrays, which will be connected to central inverters, converting power from Direct Current to Alternating Current. The company has deployed the same technology in numerous projects across 10 states, and is well suited to construct this facility. The PV technology proposed for installation will be of industry standard and is designed to achieve a high level of performance. The tracking arrays will follow the sun; facing east in the morning, laying flat at noon, and facing west in the afternoon. The solar modules utilized to generate power are supported by steel

racking and steel posts, which are embedded into the ground. Additional equipment involved in the Project will be constructed on gravel areas or concrete foundations. The solar modules will be electrically linked in units to inverter/transformer power stations, each on a concrete foundation. Both the Project and IREA will construct interconnection infrastructure on the west side of the project on a gravel surface, in accordance with prudent utility practices. The approximate location of all the above improvements have been depicted on the site plan.

Company specifically designs solar facilities to maximize the available flat land located on a project site. There are several areas of steeper terrain as well as three drainageways that trisect the site, which the facility has thus been designed to avoid. By avoiding these sensitive areas, the Project can further minimize the earthwork and grading needed for arranging the solar arrays in parallel.

A single-story permanent Operations and Maintenance (O&M) storage shed will be constructed to store materials and equipment. It will be approximately 960 square feet in size and will have a concrete foundation. The shed will be utilized to store PV facility replacement parts and spare materials. The shed will be unoccupied, and thus, it will not be sprinkled and will not be insulated. No parking lots will be required for this unmanned facility. A switch-activated floodlight will be installed above the O&M shed man door for safety and nighttime access. However, as described above, there will be no lighting permanently left on at the facility during nighttime hours.

To minimize dust generation and weeds, the site will be revegetated following civil construction activities using a native, low growth grass seed mix. No additional landscape treatment is proposed. This would be in keeping with the current high voltage power lines which run adjacent to the site and North Converse Road, and with the Victory Substation, which do not have landscaping currently installed.

Similar to what was dedicated for the Victory Solar Project site, a strip of land 40' in width along the east property line is anticipated to be dedicated for Right-of-way for North Converse Road. This reflects comments received from Adams County during the Victory Solar review regarding necessary right-of-way dedications. The result was a setback of 120' required along North Converse Road. The Project will adhere to all applicable setback requirements, and will meet or exceed all setback footages, which have been depicted on the Site Plan.

Company contacted Bennett Fire Protection District (BFPD) to discuss emergency access for this project. BFPD will require two access points for the project. These two access are proposed off of North Converse Road approximately 1,700 feet apart. Access off of Highway 79 (Kiowa-Bennett Road) is not proposed in order to avoid potential conflicts with higher speed traffic as well as to minimize disturbance to the residences to the east. The posted speed limit on Highway 79 is 55 miles per hour (mph). Driveway access designs will be installed in compliance with street standards and driveway separation requirements.

From: [Meredith Goble](#)
To: [Chris LaRue](#)
Cc: [Drew Sartell](#); [Dave Kimmett](#)
Subject: Kiowa Solar CUP RCU2017-00028
Date: Thursday, August 17, 2017 3:51:30 PM

Hi Chris,

Thank you for speaking with me this morning, it was nice to officially meet you.

As discussed, Kiowa Solar LLC (“Applicant”) hereby provides the following additional detail with regard to the comments posted by staff associated with any proposed landscaping:

PLN 1. In the responses concerning the neighbor concerns, it is indicated the applicant has begun investigating the opportunity for landscaping and fencing upgrades along the perimeter. Are these plans completed? Staff would like to review these documents.

- PNL 1: Applicant understands that visual mitigation efforts may be required due to the location and citizens’ concerns addressed at the neighborhood meeting and to staff. Therefore, in preparation for future public meetings Applicant has begun to work with its consultant to develop alternative visual mitigation plans for the project. Currently, Applicant intends to share additional details of such plans at future public hearings if such concerns are raised by staff, neighbors, or representatives of the Planning Commission. At this point in time Applicant does not intend to install barbed wire on the top of the perimeter fence for the project, in response to concerns identified by surrounding property owners. Applicant is considering the installation of enhanced fencing materials for certain segments of the perimeter based on proximity to neighbors. Materials being considered include black vinyl coated chain link fencing, or black welded wire fencing, depending on availability and cost of material. The result of installing black coated fencing will be reduced visual impacts along the highly traveled corridors, reducing contrast between the fence and the solar arrays. It is the interest of the property owner to continue farming operations within the setbacks of the development outside of the fence, along Highway 79 and North Converse Road. The historically grown crops on site achieve a height of 3’-4’ and given the density of such crops, would create effective visual screening for the project that is similar to surrounding land use. Due to the lack of water utilities in the area, Applicant prefers to utilize existing crops as visual mitigation. As was previously identified with the adjacent Victory Solar facility, lack of irrigation precluded installation and maintenance of new landscaping until development of the area extends the necessary utilities to the property.

Applicant has no further response to the following request, the original response is provided below for reference.

PLN 2. In the response to PLN 9 it is indicated no landscaping will provided for the shed and substation. How does this fit in with the plans for landscaping portions of the site?

PLN 2: The O&M shed and substation are located approximately within 1,500 feet of the existing Victory Substation and Victory Solar O&M shed, due to the proximity of the proposed facilities to the existing similar structures in the area, landscaping will not be installed. The Kiowa Solar O&M shed and substation will not be readily visible from the East or South sides of the project due to natural topography of the site and installation of solar arrays.

Please let me know if you have any questions or concerns with the above.

Thank you,

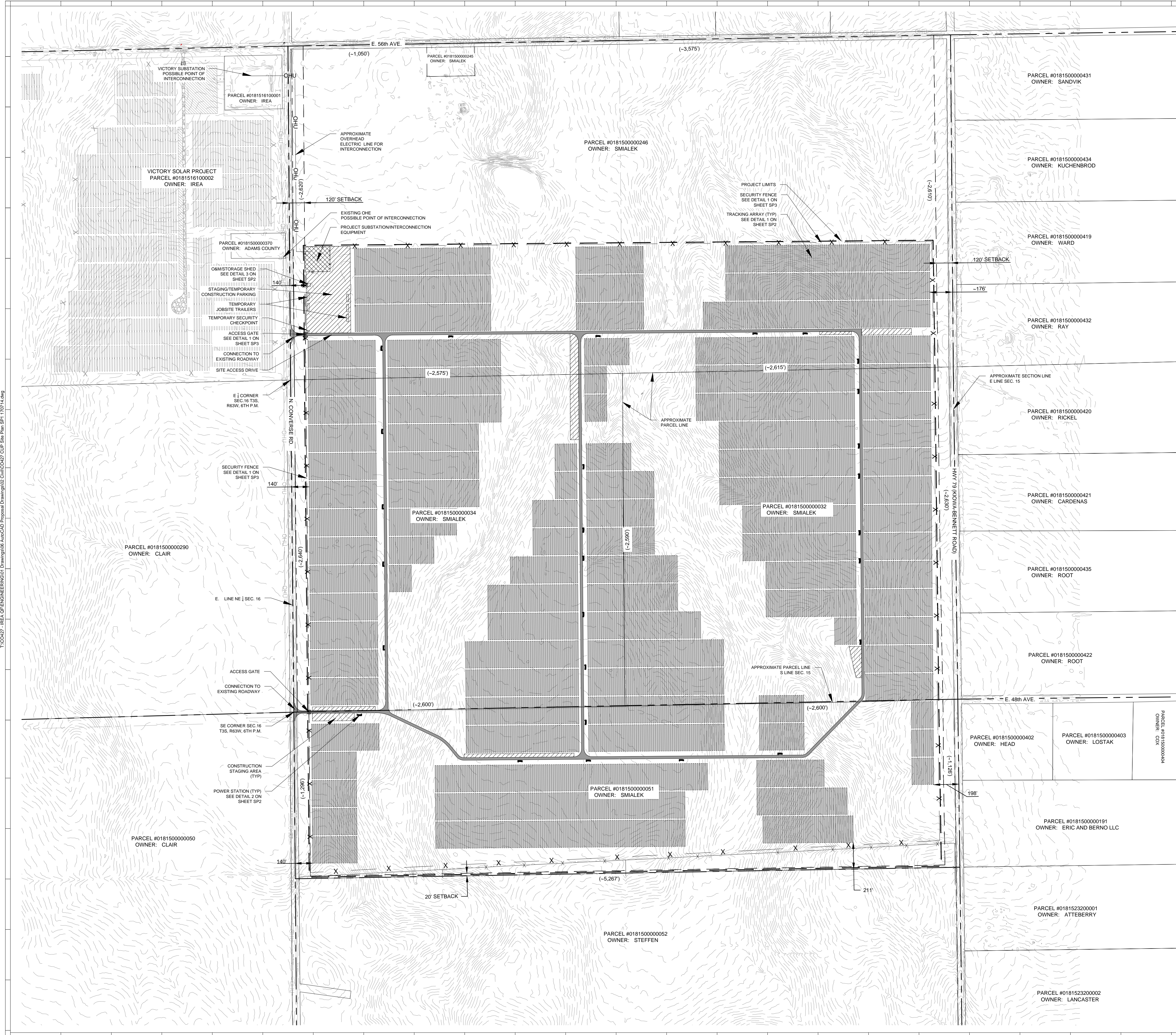
Meredith

Meredith Goble

Paralegal

juwi Inc • 1710 29th Street, Suite 1068 • Boulder, Colorado 80301 • USA
office +1.720.838.2338 • fax. +1.303.442.1981
mgoble@juwiamericas.com • www.juwiamericas.com

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PROPERTY INFORMATION
 OWNER: KIOWA SOLAR LLC
 DESCRIPTION: SECTION 15 AND NORTH 1/2 OF THE NORTH 1/2 OF SECTION 22, T3S, R63W, 6TH P.M.
 PARCEL NO.: 0181500000246, 0181500000032, 0181500000034, 0181500000051
 PARCEL ACREAGE: 798 ACRES
 PROJECT ACREAGE: 600 ACRES

APPLICANT INFORMATION
 NAME: KIOWA SOLAR LLC
 ADDRESS: 1710 29TH STREET, SUITE 1068 BOULDER, CO 80301 (303) 440-7430
 PHONE NO.:
 CONTACT: DAVE KIMMETT, PROJECT PLANNER

PROJECT PHASING
 PERMITTING: JUNE 2017 - SEPTEMBER 2017
 APPROXIMATE CONSTRUCTION SCHEDULE:
 A. CONSTRUCTION: FEBRUARY 2018 - SUMMER 2019
 B. START OF CONSTRUCTION: FEBRUARY 2018
 C. GRADING, FENCE, ROADS & STAGING AREAS: FEBRUARY 2018 - JUNE 2018
 D. SOLAR RACKING FOUNDATIONS: JUNE 2018 - OCTOBER 2018
 E. SOLAR RACKING INSTALLATION: JULY 2018 - DECEMBER 2018
 F. ELECTRICAL EQUIPMENT AND CABLE: AUGUST 2018 - JUNE 2019
 G. INTERCONNECTION: FEBRUARY 2019 - JUNE 2019
 H. SITE RESTORATION: SPRING 2019 & FALL 2019

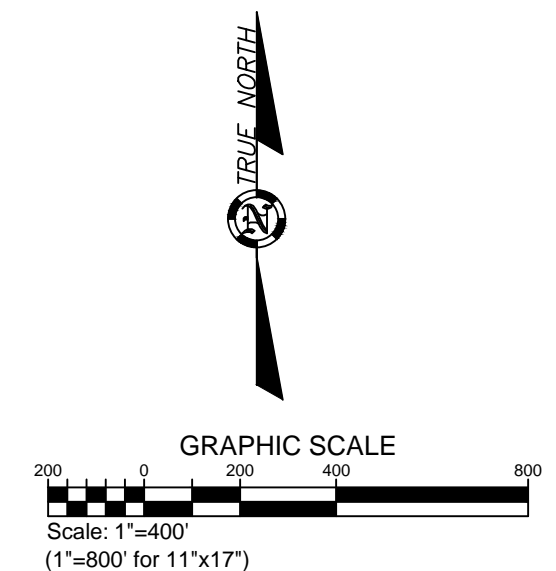
SETBACKS
 PROPERTY IS ZONED AGRICULTURE - 3, WITH THE FOLLOWING MINIMUM SETBACKS:
 FRONT (SECTION LINE ARTERIAL): 120 FEET FROM SECTION LINE
 SIDE: 10 FEET
 REAR: 20 FEET

THE PROJECT MEETS ALL MINIMUM SETBACKS, REFER TO THE DIMENSIONS ON THE SITE PLAN REFERENCING IMPROVEMENTS TO ALL ADJACENT PROPERTY LINES AND RIGHTS-OF-WAY.

- GENERAL NOTES**
1. SITE SIGNAGE - A PROJECT SIGN WILL BE INSTALLED AT THE EACH SITE ENTRANCE GATE. ADDITIONALLY, SAFETY SIGNAGE WILL BE INSTALLED ON THE SECURITY FENCE EVERY 200'. REFER TO SHEET SP3 FOR SIGN DETAILS.
 2. SECURITY FENCE - THE PROJECT WILL BE SURROUNDED BY A 6' TALL CHAIN LINK FENCE WITH 3-STRAND BARBED WIRE. REFER TO SHEET SP3 FOR FENCE DETAIL.
 3. STAGING AREAS - THESE AREAS WILL BE IMPROVED GRAVEL SURFACES FOR USE AS TEMPORARY CONSTRUCTION PARKING, STORAGE OF MATERIALS, AND WORK AREAS FOR SUBCONTRACTORS. THE AREAS SHOWN ARE APPROXIMATE AND ARE SUBJECT TO CHANGE.
 4. TRAFFIC MANAGEMENT/FLOW - CONSTRUCTION TRAFFIC WILL ALL COME FROM INTERSTATE 70. THE PREFERRED ROUTE IS NORTH ON HIGHWAY 79 AND WEST ON E. 56TH AVENUE.
 5. LIGHTING - SHIELDED LIGHTING FIXTURES WILL BE INSTALLED AT EACH SITE ENTRANCE GATE, THE O&M SHED AND AT EACH POWER STATION LOCATION. THE LIGHT FIXTURE AT THE SITE ENTRANCES WILL BE A MOTION ACTIVATED FLOODLIGHT COMPOSED OF TWO 150W INCANDESCENT FLOODLIGHT BULBS. THE LIGHT FIXTURES AT THE O&M SHED AND POWER STATIONS WILL BE A SWITCH ACTIVATED FLOODLIGHT COMPOSED OF TWO 100W INCANDESCENT FLOODLIGHT BULBS. THERE WILL NOT BE ANY LIGHTING LEFT ON DURING NORMAL OPERATIONS.
 6. FOR ELEVATION PLAN SEE SHEET SP2.
 7. FOR SIGN AND FENCE DETAILS SEE SHEET SP3.

- LEGEND**
- SECTION LINE
 - APPROXIMATE PARCEL LINE
 - EXISTING FENCE LINE
 - TRACKING ARRAY
 - EXISTING 1' CONTOURS (OBTAINED FROM DRCOG GIS DATA)
 - PROPOSED GRAVEL SITE ACCESS DRIVE
 - PROPOSED CONSTRUCTION STAGING AREA/ TEMPORARY PARKING
 - PROPOSED SECURITY FENCE
 - PROJECT LIMITS
 - APPROXIMATE PARCEL LINE DIMENSION

IMPERVIOUS AREAS		
DESCRIPTION	QUANTITY	AREA
O&M SHED (24' x 40')	1	960 S.F.
POWER STATIONS (10' x 32')	29	9,280 S.F.
TOTAL		10,240 S.F.



Revisions	ONE INTERCONNECTION AGREEMENT
Approved	
Reviewed	
Checked	
Drawn	
By	08/27/2017

Kiowa Solar Project
 Adams County, Colorado

FOR INFORMATION ONLY

PROPRIETARY AND CONFIDENTIAL
 ISSUED BY: KIOWA SOLAR LLC
 JOB #: CO427
 SCALE: 1"=400 (22"x34")
 DWG #:
SP1
 DWG TITLE:
 Site Plan

T:\00027 - IBEA OF ENGINEERING\01 Drawings\08 AutoCAD Project\Drawings\03 Civil\02\02.dwg Plot Date: 8/27/17 11:49am



September 20, 2017

Mr. Chris LaRue
Senior Planner
Adams County Department of Community & Economic Development
4430 South Adams County Parkway
Brighton, CO 80601

Re: Third Submittal for Kiowa Solar Project
Conditional Use Permit RCU2017-00028

Dear Mr. LaRue,

Thank you for the opportunity to continue our work with Adams County in the planning process for our proposed Kiowa Solar photovoltaic facility. In response to the Adams County Planning Commission (the "Planning Commission") comments to the above-referenced Conditional Use Permit ("CUP") received by Kiowa Solar LLC ("Applicant") during the public hearing on September 14, 2017, please find in this re-submittal the following items:

- Landscaping Plan.
- Communication from the Colorado Division of Parks & Wildlife (CPW) – Department of Natural Resources.
- Neighbor Invitation to Landscaping Meeting and evidence of mailing.

Applicant, Planning Commission, and Adams County Planning Staff were provided a copy of the neighbor's petition (the "Petition") on Thursday, September 14, 2017 at the Planning Commission Public Hearing, a copy of which is attached hereto, and was entered into the record as "Opponent's Exhibit 1."

Comments from the Planning Commission and statements included in the Petition communicate concerns that Applicant's plans do not provide sufficient screening on the East side of the project to reduce potential visual impact experienced by residents living along Highway 79 (Kiowa-Bennett Road). To address comments and concerns, Applicant hereby provides the attached Landscaping Plan, which includes drought resistant native species selections. The Landscaping Plan depicts enhancement adjacent to the exterior of the proposed enhanced fencing (black vinyl coated chain link), thereby substantively mitigating neighbors' visual impact concerns.

Petition request 1(a) asks for a meeting with Applicant and neighbors to review landscaping. Applicant will be hosting a second voluntary neighborhood meeting on Thursday September 21, 2017 to present the Landscaping Plan to area neighbors and to receive feedback on such to ensure that landscaping concerns can be addressed as thoroughly as possible. Applicant's plans currently adhere to setback requirements as identified in Section 03-07-02 of the Adams County Development Standards and Regulations, and do not require further amendments.

Petition requests 1(b) and (c), as well as comments provided by neighbors, identify concern for certain species of wildlife in the project area. As indicated in the initial referral responses provided by CPW – Department of Natural Resources District Wildlife Manager Joe Padia, the project area is currently in agriculture. As previously provided,

CPW would expect to find a variety of small ground-dwelling mammals, ground-nesting birds, red fox, coyotes, and passerine birds at the proposed site. In general, agriculture provides minimal habitat for wildlife and CPW does not anticipate impacts to critical habitat or Threatened or Endangered species. The main impacts of this project will be disturbance and overall fragmentation of wildlife habitat typical with development. Mr. Padia has been in contact with some neighbors, the property owners, Applicant and Planning Staff to address specific concerns related to cranes on site. Mr. Padia reviewed the site plan and responded to Planning Staff that he has no concerns with the development, such communication is attached hereto. As was provided in Applicant's CUP application submittal documents, Applicant will conduct full environmental (including biological) studies across the development area during the next stage of site due diligence, prior to building permit application. The Applicant is committed to working and coordinating with CPW during this next phase of site evaluation, construction and operations of the solar facility.

Petition request 2 (a) though (c) state the Petitioner's desire for conditions to be placed on the CUP that subject the effect of approval of the CUP to timing of other events relative to the development of the solar facility. As is provided in the Adams County Development Standards and Regulations Section 2-02-08-09:

"If at the expiration of one (1) year, a building permit has not been issued for the use for which the conditional use permit was approved or the approved conditional use has not been established, the conditional use permit shall expire and the use of the property shall revert to its formerly allowed uses without action by the Board of County Commissioners."

Applicant acknowledges the effect of approval of the CUP as provided in the Standards and Regulations, and will either pursue a building permit within the prescribed period after final approval of the CUP, or follow the required procedures for an extension of approval as set forth in Section 02-02-08-10 of the Adams County Development Standards and Regulations.

Petition request 2(d) is a request to require Applicant to provide a bond no later than the 15th year of operation of the facility. Planning Staff has recommended a condition to Applicant's CUP that requires components of the facility to be removed upon expiration of the CUP. Specifics of the means, methods, and financial security of removal of the facility upon expiration of the CUP and end of useful life of the facility is privately negotiated with the property owners to ensure the property is returned to a use that is allowed under the current zoning at the time of removal. To Applicant's knowledge, bonding for removal or decommissioning has not been required for any other solar facility permitted in Adams County.

Should you have any questions, please feel free to contact me at 720-838-2318, dkimmnett@juwiamerica.com or at the address below.

Sincerely,

Kiowa Solar LLC, and juwi Inc.

A handwritten signature in black ink, appearing to read "Dave Kimmett".

Dave Kimmett
Project Planner

Meredith Goble

From: Chris LaRue <CLaRue@adcogov.org>
Sent: Thursday, September 14, 2017 10:02 AM
To: Meredith Goble
Subject: FW: RCU2017-0028 Kiowa Solar Project

Please see below:



Christopher C. LaRue

Senior Planner, *Community & Economic Development Department*
ADAMS COUNTY, COLORADO
4430 South Adams County Parkway, W2000A
Brighton, CO 80601
o: 720.523.6858 | clarue@adcogov.org
www.adcogov.org

From: Padia - DNR, Joe [mailto:joe.padia@state.co.us]
Sent: Wednesday, September 13, 2017 10:54 AM
To: Chris LaRue
Subject: Re: RCU2017-0028 Kiowa Solar Project

That addresses my recommendations/concerns. Thank you sir.

Joe Padia
District Wildlife Manager - Brighton



303-947-1798
6060 Broadway, Denver, CO 80216
joe.padia@state.co.us | www.cpw.state.co.us

On Wed, Sep 13, 2017 at 10:45 AM, Chris LaRue <CLaRue@adcogov.org> wrote:

Thank you Joe:

There are a couple of what look seasonal creeks on the property. The attached site plans shows how they avoided those.

Chris



Christopher C. LaRue

Senior Planner, *Community & Economic Development Department*

ADAMS COUNTY, COLORADO

4430 South Adams County Parkway, W2000A

Brighton, CO 80601

o: [720.523.6858](tel:720.523.6858) | clarue@adcogov.org

www.adcogov.org

From: Padia - DNR, Joe [mailto:joe.padia@state.co.us]
Sent: Wednesday, September 13, 2017 10:36 AM
To: Chris LaRue
Subject: RCU2017-0028 Kiowa Solar Project

Hi Chris,

I just wanted to send you a quick note on a phone call I received yesterday morning regarding this project. I didn't make a note of the individual, but she called about this project and my letter regarding it. She told me she lives across the street from the proposed project and asked me if I knew there were sandhill cranes that nested and fed on this property. She stated that sandhill cranes are endangered.

I told her I did not see any sandhill cranes on my site visit and it is unlikely they nest there since they are migratory through this part of the state. I also explained that they are not endangered and we actually have a hunting season on them in Colorado. I explained sandhill cranes may land there and feed on their migration, but they would likely just use another field if this project area was developed. At this point she told me she just wanted to try to stop the project. I told her I would go back out and look at the property in case I missed a critical habitat. Apparently the

Exhibit 3.3

Applicant responses to concerns from the PC hearing on 9/14/17

cranes eat the bullfrogs (non-native species) along one of ephemeral water sources. I went back out and there is a man-made retention dam in one of the natural drainage areas visible from 56th avenue. I didn't have permission to access the property so I did not see what was behind it. I would expect waterfowl and a variety of shorebirds including great blue heron and egrets to use the wetland associated with this dam structure. Had I identified this feature upon my initial site visit I would have recommended preserving any wetlands, create a 150ft buffer from the riparian area, and maintain the topography of the drainage to allow natural wildlife movements.

I told the individual this would not be enough to "stop" the project. She said someone would likely be at the planning meeting this Thursday and they would probably bring up these wildlife concerns. Please let me know if you need further information or clarification.

Joe Padia

District Wildlife Manager - Brighton



[303-947-1798](tel:303-947-1798)

6060 Broadway, Denver, CO 80216

joe.padia@state.co.us | www.cpw.state.co.us



COLORADO
Parks and Wildlife

Department of Natural Resources

Northeast Region
6060 Broadway
Denver, CO 80216
P 303 291-7227 | F 303 291-7114

June 22, 2017

Chris LaRue
Department of Community and Economic Development
4430 South Adams County Parkway, Suite W2000A
Brighton, CO 80601-8216

RE: RCU2017-00028 Kiowa Solar Project

Mr. LaRue

Thank you for the opportunity to comment on the above mentioned project which will occur on about 600 acres on the southeast corner of 56th Avenue and Converse Road.

District Wildlife Manager Joe Padia visited the site on June 22, 2017. The project area is currently in agriculture and is east of the existing Victory Solar project. Colorado Parks and Wildlife (CPW) would expect to find a variety of small ground-dwelling mammals, ground-nesting birds, red fox, coyotes, and passerine birds at the proposed site.

The site is currently in agriculture. In general, agriculture provides minimal habitat for wildlife and CPW does not anticipate impacts to critical habitat or threatened or endangered species. The main impacts of this project will be disturbance and overall fragmentation of wildlife habitat typical with development.

If you have any further questions, please contact District Wildlife Manager Joe Padia at (303)947-1798 or joe.padia@state.co.us.

Sincerely,

A handwritten signature in black ink, appearing to read 'Liza Hunholz'.

Liza Hunholz
Area Wildlife Manager

Cc: M. Leslie, T, Kroening, J. Padia, B. Marette





September 18, 2017

Subject: Kiowa Solar Project

Dear Kiowa Solar Neighbor,

We hope this letter finds you well. As you know, Kiowa Solar LLC (“Kiowa Solar”), a wholly-owned subsidiary of juwi Inc (“juwi”) – a Colorado-based solar energy development company – has submitted a Conditional Use Permit (CUP) application to Adams County for the proposed new solar farm located on land south of East 56th Avenue / east of Kiowa – Bennett Road / west of Converse Road.

At last week’s Adams County Planning Commission public hearing, we received the attached petition provided by Karen Kuchenbrod on behalf of several area neighbors. Kiowa Solar is committed to working with the proposed project’s neighbors to create a landscaping plan that provides appropriate screening of the facility’s east side.

As an area property owner, we’re inviting you to a meeting to be hosted by juwi on **September 21, 2017, 6:00 pm to 7:00 pm in the ConocoPhillips Room at the Bennett Parks and Recreation District Building, 455 South First Street**. The goal of this meeting will be to present our landscape plan.

We look forward to working with your community.

Sincerely,

A handwritten signature in black ink that reads "M.D. Marion".

Mark D. Marion

Kiowa Solar LLC and juwi Inc



CURRENT CONDITION - E SIDE OF HWY 79, LOOKING WEST



SIMULATED CONDITION - E SIDE OF HWY 79, LOOKING WEST

From: [Meredith Goble](#)
To: [Chris LaRue](#)
Cc: [Dave Kimmitt](#); [Drew Sartell](#)
Subject: Kiowa RCU217-00028
Date: Thursday, September 28, 2017 3:32:11 PM
Attachments: [Fw Yucca glauca.msg](#)
[EE-KiowaSolarAvianHabitatReview-Sept2017-final-updated.pdf](#)
[RE Kiowa Solar Project - Adams County.msg](#)
[2017-09-20 KIOWA SOLAR SIMULATION WITH ARRAY.pdf](#)

Hi Chris,

Following up on our conversation earlier today, we would like to provide the following, and attached information to supplement our application materials and responses for the Kiowa Solar Project.

Visual mitigation:

In response to the concerns from neighbors and Planning Commission, Applicant hosted a neighborhood meeting on September 21st at the Bennett Park and Recreation District building to present the landscaping plan provided to Staff. Applicant addressed questions related to fencing, types of vegetation, planting density, irrigation and maintenance. As indicated in the Landscaping Plan, Applicant will install a variety of native, drought resistant vegetation in between Highway 79 and the black vinyl coated fence. Additionally, fence will NOT have barbed wire. Vegetation will be irrigated until established by temporary infrastructure including a water tank, pump, and water lines. Water for the landscaping will be sourced from the landowner. Access for maintenance of the landscaping will be through the solar project; no maintenance access will be allowed directly off Highway 79. Attached is a photo simulation of the proposed landscape and fencing.

A Neighbor indicated a concern with certain species of vegetation proposed in the landscaping plan, specifically yucca glauca. Applicant, via its landscaping consultant, contacted the Colorado State University Extension office to inquire about the concerns raised. As set forth in the attached email, the yucca glauca is a native, non-invasive species.

In consideration of comments Applicant received during last week's Neighborhood Meeting, Applicant will move the fence, landscape buffer and first solar array further West creating an increased setback. The first solar array will be moved to 250' from the centerline of Highway 79, which is more than doubling the required 120' setback.

Victory appearance:

In response to the concerns posed by the neighbors, Applicant contacted the owner of the Victory facility. In an effort to expedite maintenance efforts, Applicant arranged for landscape maintenance to be performed, which was completed earlier this week, the attached photos show the current status of the Victory site inside and outside the fence. Owner has been made aware of the importance of continued maintenance of the Victory Facility.

Avian habitat concern:

Applicant engaged with consultant Ecology and Environment, Inc., to conduct an Avian Habitat Analysis of the site in coordination with Colorado Parks and Wildlife. E&E and CPW visited the site on September 26, 2017 and found that the site is a poor avian habitat. If construction of the

facility is to take place between April 1 and July 31 it is recommended to complete an avian sweep of the site by a qualified biologist. Such sweep is a typical and required practice for construction facilities and will be completed as necessary. The complete report from E&E is attached.

Town of Bennett

In response to the comments of the Planning Commission and the neighbors, Applicant and Landowner spoke with Royce Pindell, Mayor of Bennett. Mr. Pindell addressed the project with his staff on Tuesday September 26, 2017, and received no comments from staff. Town representatives have communicated to Planning Staff, Applicant, and the Landowner that they have no concern with the project. Applicant contacted Bennett Fire Protection District to discuss/review the project prior to submittal. Bennett Fire Protection District Marshall Caleb Connor provided minimal comments. Applicant will continue to work with Bennett Fire Protection District during the building permit application and review period to incorporate vegetation management plans and fire mitigation measures. Correspondence with Mr. Connor is attached.

Conditions relating to the duration and closeout of the facility

Applicant understands the conditions set forth in the Effect of Approval of a Conditional Use Permit as set forth in Sections 2-02-08-09 and 2-02-08-10 of the Adams County Development Standards and Regulations.

-

Quantity of homes powered

In response to questions posed by the Planning Commission Applicant confirms that a project of this size can provide power to approximately 14,000 homes.

Providing a renewable energy source in Adams County is in accordance with the current Adams County Comprehensive Plan to encourage economic development through attraction of Energy industry (Chapter 4), and supports sustainability initiatives by encouraging use of Solar as a part of green building practices (Chapter 8).

We look forward to the meeting tonight, please let me know if you have any additional questions.

Thank you,

Meredith

Meredith Goble

Paralegal

juwi Inc • 1710 29th Street, Suite 1068 • Boulder, Colorado 80301 • USA
office +1.720.838.2338 • fax. +1.303.442.1981
mgoble@juwiamericas.com • www.juwiamericas.com

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From: [Rose, Chris \(LA\)](#)
To: [Meredith Goble](#)
Subject: Fw: Yucca glauca
Date: Wednesday, September 27, 2017 4:36:43 PM
Attachments: [image001.png](#)

From: Bossler, Matthew
Sent: Wednesday, September 27, 2017 12:50 PM
To: Rose, Chris (LA)
Subject: FW: Yucca glauca

Official response from the BOCO CSU horticulture extension agent below. She's a co-author of the CONPS native plants for gardens guide.

From: Davidson, Deryn [mailto:ddavidson@bouldercounty.org]
Sent: Wednesday, September 27, 2017 10:38 AM
To: Bossler, Matthew
Subject: Yucca glauca

Hey Matt,

Here's some more info for you. Not only is it not toxic, it can serve as forage for livestock.

IMPORTANCE TO LIVESTOCK AND WILDLIFE:

Soapweed yucca is utilized by a variety of mammals, primarily during drought years when more desirable forage is not available. Livestock and big game browse flower and seedlings when accessible [[107,165](#)]. Cattle prefer the fleshy parts of the plant and can decrease soapweed yucca populations if allowed access to a single site for multiple years [[143](#)].

Soapweed yucca is considered poor forage for cattle by some [[51](#)]. It can be used as a feed supplement during severe drought years and will return after extensive harvest [[160](#)]. On the shortgrass ranges of Colorado, cattle feces revealed that soapweed yucca consumption was highest in April and August [[133](#)].

Palatability/nutritional value: A plant composition analysis was conducted on soapweed yucca in South Dakota. Moisture content throughout the year varied with 4 samples, from 55.7%-64.7%. Carotene had ranges of 18.0-43.5 mg/g, ash ranged from 1.5%-1.9%, crude fat from 0.73%-1.3%, crude protein from 3.6%-4.8%, and crude fiber from 14.6%-16.0% [[53](#)]. The average percentage of crude fiber, ash, and protein as measured in leaves from soapweed yucca plants in New Mexico was 42.3%, 4.86%, and 5.57%, respectively [[19](#)].

And, of course, being a native species in Arapahoe County invasiveness shouldn't be an issue, depending on land management strategies. As we discussed, eradication for more palatable species is often attempted for pasture management. I did find that populations can increase significantly after being crushed by off-road vehicles and it re-sprouts from belowground portion of plants. It will also increase on rangeland that has been protected from wildfire and/or in areas that have been continuously grazed. Since that describes much of the eastern

plains, there could easily be the misconception that it is taking over and therefore invasive.
Hope that helps!

--

Deryn Davidson

Extension Agent, Horticulture

Colorado State University Extension, Boulder County

9595 Nelson Rd. Box B

Longmont, CO 80501

Office: (303) 678-6386

FAX: (303) 678-6281

ddavidson@bouldercounty.org



Colorado State University
EXTENSION

Extension programs are available to all without discrimination.



ecology and environment, inc.

Memorandum

To: Dave Kimmett, Kiowa Solar LLC
From: Scott Severs, E&E
Date: September 27, 2017
Re: Habitat Analysis, including Site Visit, for Avian Species for a Proposed Photovoltaic Project, Adams County, Colorado

Kiowa Solar LLC (Project) is a proposed 600-acre large scale photovoltaic project site in eastern Adams County, Colorado. E&E understands that Colorado Parks and Wildlife (CPW) expressed an interest in an analysis of potential habitat within, and avian use of the site. The site is located Adams County, north of the Town of Bennett; west of Highway 79/Kiowa-Bennett Road; east of Converse Road; and south of East 56th Avenue. Comprising parcels are located in Sections 15 and 22, Township 3 South, Range 63 West.

Methods

Avian Habitat and Species Desktop Analysis

E & E conducted a desktop analysis of potential habitat for avian species within the Project area, as well as documented avian use of the area. The analysis included a review of local, state, and Federal web-based databases including:

- Southwest Regional Gap Analysis Project (SWReGAP) provided by the U.S. Geological Survey Gap Analysis Program, for review of land cover types in the Project area.
- Information for Planning and Consultation (IPaC) provided by the U.S. Fish and Wildlife Service (USFWS).
- Natural Diversity Information Source (NDIS) provided by Colorado Parks and Wildlife (CPW).
- Colorado Breeding Bird Atlas II (CBBA II) provided by Colorado Bird Atlas Partnership (CBAP).
- eBird. An online database of bird distribution and abundance [web application] by the Cornell Laboratory of Ornithology (CLO), Ithaca, New York.

Site Visit

Avian specialist Scott Severs conducted a site visit on September 26, 2017. The visit included a meeting with CPW District Wildlife Manager Joe Padia and landowner Dennis Smialek to discuss land use and review avian habitats and species that occur onsite.

Results

Avian Habitat and Species Desktop Analysis

The results of the desktop analysis of habitat types indicate the Project site is mostly agriculture and cultivated crops with scattered Western Great Plains Shortgrass Prairie (SWReGap 2004) (Figure 1). Surrounding land use includes an ephemeral pond and cropland to the north, 35-acre ranches to the east, pasture to the south, and cropland and an existing photovoltaic facility to the west.

Results of the IPaC review indicate no Endangered Species Act (ESA) listed threatened or endangered avian species are known to occur onsite (USFWS 2017).

A review of NDIS avian species indicates the site occurs entirely within Canada goose winter range and foraging areas. The site also lies within greater prairie-chicken historic range, currently the closest occupied range is 53 miles to the northeast in Lincoln County, Colorado (NDIS 2014).

Of the habitat types on site, the CBBA II lists five possible species that could possibly nest on the Project, based on nearby results of the Bennett-SE Priority Block of breeding birds (CBAP 2016). These commonly occurring species indicated are: killdeer, mourning dove, horned lark, lark bunting, and western meadowlark.

A desktop analysis of common avian seasonal use for habitats onsite was conducted using eBird data (CLO 2017). Commonly occurring winter species use could include: snow and Canada goose, rough-legged hawk, northern shrike, American tree sparrow, and white-crowned sparrow. Commonly occurring spring and summer species could include: western and eastern kingbird, and lark and vesper sparrow. Commonly occurring fall migrants could include Swainson's hawk, sandhill crane, green-tailed towhee, pine siskin, and lesser goldfinch. Common year round residents could include northern harrier, horned lark, song sparrow, western meadowlark, red-winged blackbird, and American goldfinch.

Site Visit

A site visit was conducted to ground truth the results of the avian habitat and species desktop analysis. The site is dominated by rotational dryland wheat production. No shortgrass prairie habitat exists on site, limiting the occurrence of native bird species and prairie-dogs that might attract them. Dry drainages run from the south to the north, one terminates at an offsite bermed stock pond. No shrubs or trees occur onsite, and therefore no nesting habitat for tree-dwelling species of songbirds and raptors. The lack of cover onsite and in surrounding areas does not support game species such as ring-necked pheasants or other upland game birds.

The offsite stock pond was occupied by blue-winged teal, northern shoveler, and gadwall ducks. The landowner Dennis Smialek indicated that sandhill cranes occasional land overnight at the pond in early October, and depart the area the next day. He indicated at other times the stock pond is entirely dry, dependent on local downpours or water releases upstream from the City of Bennett Water Treatment Facility. Cranes could also use the fallow fields of the Project to land and forage in during migration, as well as any adjacent lands that are bare ground or short stubble. Currently onsite conditions are not attractive to crane use due to the dense grasses, weeds, and wheat stubble.

In-person discussions with CPW District Wildlife Manager Joe Padia indicated no concerns with the Project area and site plans as the proposed infrastructure locations are setback from the stock pond on

the north side, and the ephemeral drainages onsite. Mr. Padia indicated that waterfowl, cranes, and other wetland species would still have access and use the stock pond when water is present. No habitat exists onsite for any ESA-listed or state-listed avian species.

The habitats, drainages, and cropland onsite are locally homogeneous with surrounding habitats and land use. The Project occurs in a region of intensive agriculture and cover types that would provide similar use opportunities for avian species to land and forage alternatively to the wheat fields of the Project.

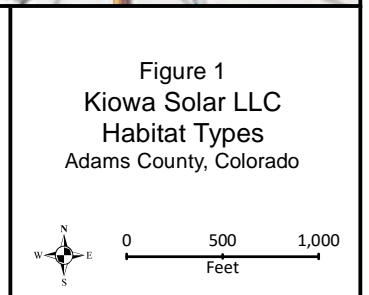
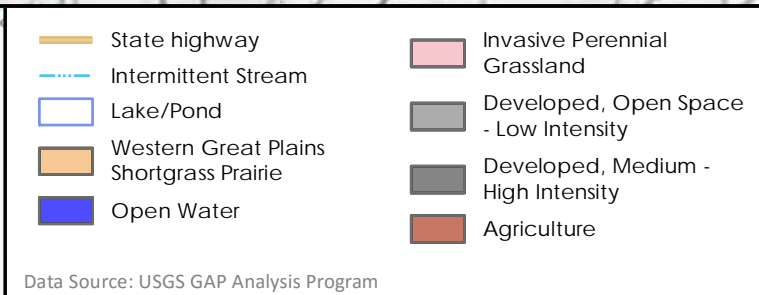
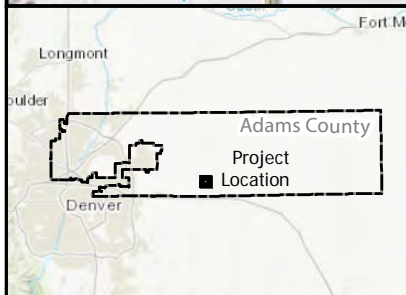
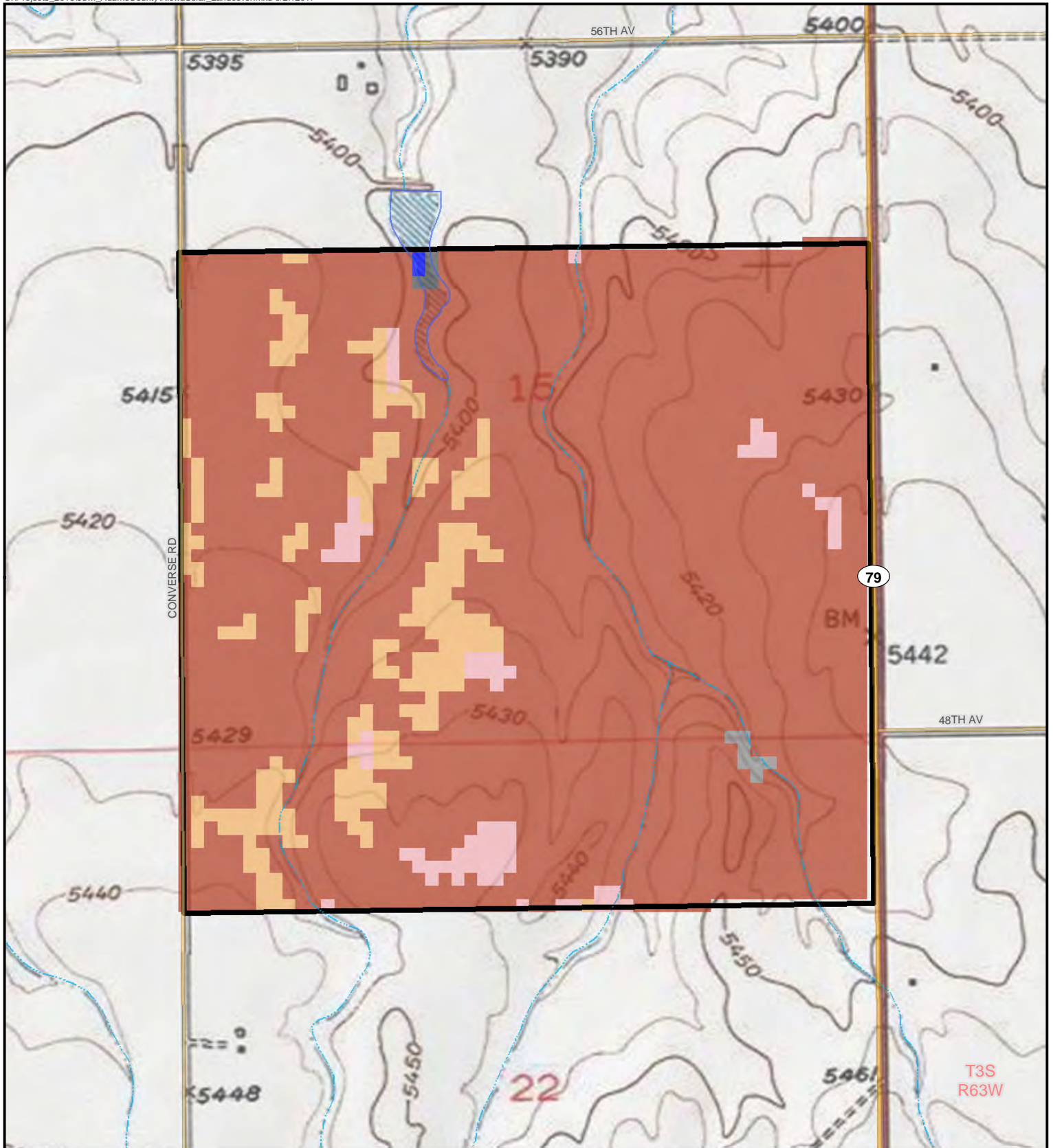
Summary and Recommendations

The Project is surrounded by similar land uses, which provide opportunities for avian species to select other locations to land, roost, and forage. Waterfowl and cranes would still use the adjacent stock pond and onsite ephemeral drainages when water is present.

To prevent accidental take of birds, nests, and young, avian “sweeps” of the Project should be conducted between April 1 and July 31 immediately (typically two weeks) prior to construction by qualified avian biologists.

References

- Colorado Bird Atlas Partnership (CBAP). 2016. Colorado Breeding Bird Atlas II. Available: <http://bird.atlasing.org/Atlas/CO/Main>. Accessed September 2017.
- Cornell Laboratory of Ornithology (CLO). 2017. Ebird real-time online checklist program. Available: <http://ebird.org/content/ebird/>. Accessed September 2017.
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- Southwestern Regional Gap (SWReGap). 2004. RS/GIS Laboratory, College of Natural Resources, Utah State University. 'PROVISIONAL' Digital Landcover Dataset for the Southwestern United States. Version 1.0 - raster digital data. Available: <http://www.gapservice.ncsu.edu/swgap/swgap/>. Accessed September 2017.
- U.S Fish and Wildlife Service (USFWS). 2017. Species by County Reports. Available: <http://www.fws.gov/mountain-prairie/co.html>. Accessed September 2017.







From: [Drew Sartell](#)
To: [Caleb J. Connor](#)
Cc: [Dave Kimmett](#); lanilee@bennettfirerescue.org; ["Victoria Flamini"](#); virginiawittman@bennettfirerescue.org
Subject: RE: Kiowa Solar Project - Adams County

Caleb,

Good morning, thanks for emailing me over the weekend. I didn't expect that level of service, but am very appreciative!

Your points below are well taken and I agree that given this much larger site, there are many factors to consider. Our team submitted the CUP Application for Kiowa Solar last Friday, so we are now on the 5 week clock until we get our first round of feedback from Adams County. Should we anticipate your comments below being part of those comments through the referral process so they become official?

To quickly address a few questions below, our access roads will be constructed the same way as Victory, 6" – 8" of aggregate base course on compacted subgrade, with the option for a geotextile fabric. The roads will also be a minimum of 20' wide with turning radii of 60' min, which will more than enough to handle your largest vehicle. Also, I'll be interested to talk more about the fire break consideration. The layout seems to serve this purpose to some degree with the exterior public gravel roads, vegetative buffers between the road ROW and our proposed security fence, then another 20' vegetative buffer to the solar array, then internal gravel road breaks of 40' to 60' wide, then larger drainages that will not be developed, but left as vegetation. Would these planned and natural "breaks" meet that requirement or is there more to consider?

Just as with Victory Solar, we will be putting together very detailed, engineered drawings and can depict all the information below that you requested. Also, we will plan to create a new vegetation management plan for this site, just as we did for Victory as well.

Our team looks forward to coordinating with your department again on this project and we hope we can successfully get it through the Adams County permitting process! Thanks again for the preliminary feedback Caleb.

Sincerely,

Drew Sartell, P.E.

Civil Engineer • juwi Inc. • office +1.720.245.2912

From: Caleb J. Connor [mailto:CalebConnor@BennettFireRescue.org]

Sent: Saturday, June 03, 2017 8:42 AM

To: Drew Sartell

Cc: Dave Kimmett ; lanilee@bennettfirerescue.org; 'Victoria Flamini' ; virginiawittman@bennettfirerescue.org

Subject: RE: Kiowa Solar Project - Adams County

Drew,

Thank you for the update on this upcoming project. I agree that starting dialogue early is critical to the success of the review and approval of the project. I will review the attached site plan to see if there are any obvious concerns or input. Please keep in mind it is important to depict on the site plan where FD access will be including approved FD gate access hardware (KNOX locks). I also would like to see road dimensions and roadbase/surface content indicated somewhere. In addition a new vegetation management plan for this site will be required. Since this site is so large have you considered any type of maintained "fire breaks" between array groups? This is probably the largest solar site we have seen to date. One thought that comes to mind is that it might be helpful to have

some sort of separations to serve as fire breaks to allow the fire department to stop a wildfire from affecting the entire site inside the fence. I look forward to staying in touch as you prepare a formal submittal and the project moves forward. Thanks!



Captain Caleb J. Connor
Fire Marshal
Life Safety Division
Bennett Fire Protection District
303-644-3572 - Headquarters / 303-532-7733 - Direct
www.BennettFireRescue.org

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From: Drew Sartell [<mailto:DSartell@juwiamericas.com>]

Sent: Friday, June 2, 2017 8:40 AM

To: Caleb J. Connor <CalebConnor@BennettFireRescue.org>

Cc: Dave Kimmett <DKimmett@juwiamericas.com>; lanilee@bennettfirerescue.org;
victoria@bennettfirerescue.org

Subject: Kiowa Solar Project - Adams County

Caleb,

Good morning. As a follow up to my voice message this morning and earlier this week, I wanted to share some additional information with you about a project we are developing in your jurisdiction. The project is called the Kiowa Solar Project and is located just east of the Victory Solar Project on North Converse Road. This project will be much larger than Victory and will encompass 550 to 600 acres of land. Right now I have designed two access points off of North Converse Road. Additionally, we have laid out a good looping road network through the site.

I have attached a preliminary site plan that will be submitted to Adams County today as part of our Conditional Use Permit Application.

I enjoyed our partnership with Victory Solar and would like to bring you in earlier to the conversations about this project to make sure we are meeting the needs of Bennett Fire Protection District. If you have some initial feedback or comments that you would like to share about the project, please pass them along! If you wish to provide your review and comments as part of the Conditional Use Permit referral process, that is great too. Obviously I realize that in the future we will have to submit our engineering drawings to your office for review and permit. However, we are just kicking this project off and will not be at that phase of design until this fall.

Lastly, in my message to you earlier this week with Victoria, I had mentioned the idea of a neighborhood meeting and wondered if we could hold it at your offices. However, we have since found a location in Bennett and are no longer in need of a space. I appreciate your office considering that request.

Enjoy your Friday and have a great weekend ahead. We look forward to coordinating with you in the near future.

Drew Sartell, P.E.

Civil Engineer



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office +1.720.245.2912 • fax +1.303.442.1981
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CURRENT CONDITION - E SIDE OF HWY 79, LOOKING WEST



SIMULATED CONDITION - E SIDE OF HWY 79, LOOKING WEST

Community & Economic
Development Department
www.adcogov.org



4430 South Adams County Parkway
1st Floor, Suite W2000
Brighton, CO 80601-8204
PHONE 720.523.6800
FAX 720.523.6998

Development Review Team Comments

Date: 7/11/2017

Project Number: RCU2017-00028

Project Name: KIOWA SOLAR

Note to Applicant:

The following review comments and information from the Development Review Team is based on submitted documents only. For submission of revisions to applications, a cover letter addressing each staff review comments must be provided. The cover letter must include the following information: restate each comment that require a response and provide a response below the comment; respond to each comment with a description of the revisions and the page of the response on the site plan. And identify any additional changes made to the original document other than those required by staff.

Commenting Division: Building Review

Name of Reviewer: Justin Blair

Date: 06/05/2017

Email: jblair@adcogov.org

No Comment

Commenting Division: Engineering Review

Name of Reviewer: Greg Labrie

Date: 06/12/2017

Email: glabrie@adcogov.org

Resubmittal Required

ENG1: Flood Insurance Rate Map – FIRM Panel # (08001C0720H), Federal Emergency Management Agency, January 20, 2016. According to the above reference, the project site is NOT located within a delineated 100-year flood hazard zone; A floodplain use permit will not be required.

ENG2: The project site is not located in a NRCO district. An environmental assessment is not required.

ENG3; The project site is NOT within the County's MS4 Stormwater Permit area. The use of erosion and sediment control BMPs are expected. ENG4; The applicant shall be responsible to ensure compliance with all Federal, State, and Local water quality construction requirements.

ENG5; The applicant's proposed scope of work shows the new addition of impervious surface is less than 3,000 square feet. A drainage study and analysis is not required. A grading and drainage plan will be required for any propose change in grade or improvements to the site.

ENG6: The applicant must submit a trip generation analysis for the proposed operation on the site. If the new operation generates over 20 vehicles per day a traffic impact study signed and stamped by a professional engineer with the state of Colorado is required to be submitted to the Adams County Community and Economic Department for review and approval.

ENG7: Converse Road is classified as a section line arterial street. No more than one access shall be provided to an individual parcel or to contiguous parcels under the same ownership unless it can meet the exceptions identified in Chapter 8, page 8-4, Table 8.2.

Commenting Division: Environmental Analyst Review

Name of Reviewer: Jen Rutter

Date: 06/30/2017

Email: irutter@adcogov.org

No Comment

Commenting Division: Parks Review

Name of Reviewer: Aaron Clark

Date: 06/06/2017

Email: aclark@adcogov.org

No Comment

Commenting Division: Planner Review

Name of Reviewer: Chris LaRue

Date: 07/11/2017

Email: clarue@adcogov.org

Resubmittal Required

PLN1. Request is for a conditional use permit (CUP) for a Solar Facility in the A-3 zone district. The site would produce 80MW.

PLN2. Per Section 3-07-01 a CUP is required for a solar power facility.

PLN3. Per Section 2-02-08, the Board of County Commissioners (BOCC) will decide whether to approve/deny a CUP. Also, Per Section 2-02-08-05 the application will require two public hearings before both the Planning Commission and the BOCC.

PLN4. The properties are located in the A-3 zone district. Per Section 3-10-01 the purpose of the Agricultural-3 District is to provide land primarily in holdings of at least 35 acres for dryland or irrigated farming, pasturage, or other related food production uses.

PLN5. The parcels are located within the Agriculture future land use. The areas that have been identified as agricultural are those that are not expected to develop, except for limited areas of very low density residential at densities of 1 dwelling per 35 acres, for the foreseeable future. These areas are typically characterized by a lack of urban services.

PLN6. The use shall comply with all setback requirements of the A-3 zone District:

- Front 50 feet
- Side 10 feet
- Rear 20 feet
- Section Line Road 120 feet
- State Highway/Arterial/local/collector 50 feet

PLN7. Please provide more information about the jobsite trailers and storage areas depicted on the site plan.

Construction trailers can only be permitted by the following separate land use processes:

a. Temporary Use Permit: an administrative permit which can be issued for a maximum of 90 days. See Sections 4-05 & 4-05-02-05 for requirements.

PLN8. b. Special Use Permit: a public hearing process heard before the Board of Adjustment. The time period for a SUP is established by the permit. This process can take a couple of months to process. See Sections 4-04 & 4-04-02-02 for requirements.

PLN9. Several concerns include:

a. How will the proposed shed and substation interconnection look from Converse Road? Some landscaping/visual mitigation should be considered for these structures.

b. How will the project connect to the substation across the street?

Commenting Division: ROW Review

Name of Reviewer: Marissa Hillje

Date: 06/15/2017

Email: mhillje@adcogov.org

Resubmittal Required

ROW1) A title commitment should be secured to determine the location of any existing easements especially in area to be covered by solar energy hardware. The title commitment should be sent to the County. Both Designer and County should study it to determine if the proposed site encroaches on any existing easement. If so then the location of the solar panels on the property may need some adjustment.

ROW2) Right-of-way Dedication: Converse Road is classified as a Rural Collector Road per the 2012 Adams County Master Transportation Plan. Since the existing half right-of-way width 30 feet, this would require a dedication of an additional 10 feet. (Original Dedication is Road Petition #513)

ROW3) Right-of-way Dedication: Highway 79 is classified as a Regional Arterial Road per the 2012 Adams County Master Transportation Plan. Since the existing half right-of-way width 30 feet, this would require a dedication of an additional 40 feet. (Original Dedication Road Petition #515)

ROW4) Right-of-way Dedication: E 56th Ave is classified as a Rural Regional Arterial Road per the 2012 Adams County Master Transportation Plan. Since the existing half right-of-way width 30 feet, this would require a dedication of an additional 40 feet.

ROW5) The services of a licensed Professional Land Surveyor should be secured to create the legal description and exhibit of the right-of-way dedication.

From: [Kuster - CDPHE, Kent](#)
To: [Chris LaRue](#)
Subject: RCU2017-00028
Date: Thursday, June 29, 2017 6:30:47 AM

June 29, 2017

Christopher C. LaRue, Senior Planner
Community and Economic Development Department
4430 South Adams County Parkway, Suite W2000
Brighton, CO 80601-8204

Re: Cases No. RCU2017-00028

Dear Mr. LaRue,

The Colorado Department of Public Health and Environment has the following comment for Case No. RCU2017-00028 involving conditional use permit to allow a new 80 megawatt solar facility. In Colorado, land development construction activities (earth moving) that are greater than 25 acres or more than six months in duration require an Air Pollutant Emissions Notice (APEN) from the Division and may be required to obtain an air permit depending on estimated emissions. In addition, a start-up notice must be submitted thirty days prior to beginning a land development project.

Please refer to the website <https://www.colorado.gov/pacific/cdphe/air-permits> for information on land use APENs and permits forms. Click on Construction Permit and APEN forms, and then click on the "Specialty APENs" to access the land development specific APEN form

Please contact Kent Kuster at [303-692-3662](tel:303-692-3662) with any questions.

Sincerely,

Kent Kuster

Environmental Specialist

Colorado Department of Public Health and Environment

--

[Kent Kuster](#)

Environmental Protection Specialist

From: [Hammett, Alisha - DEN](#)
To: [Chris LaRue](#)
Cc: [Reed, Tom - DEN](#); [Howes, Brandon - DEN](#); [Choi, Cullen - DEN](#)
Subject: RE: RCU2017-00028 Kiowa Solar Project request for comments
Date: Monday, June 19, 2017 1:56:12 PM
Attachments: [image002.png](#)
[FAA AC70-7460-2K Constr Notification.pdf](#)

Mr. LaRue,

The Denver International Airport (DEN) Planning Office has received the Adams County Planning Commission's Request for Comments, dated June 16, 2017 regarding a request for a Conditional Use Permit for a new 600 acre (80 megawatt) Kiowa Solar Facility located at the southeast corner of east 56th Avenue and Converse Road, Case # RCU2017-00028.

We offer the following comments:

1. The proposed development site is located approximately 60,548 ft. (11.5 miles) southeast of the south end of existing Runway 35R at Denver International Airport (DEN). The location falls within the Title 14 CFR Part 77 Navigable Airspace Surfaces associated with DEN.
2. We recommend the applicant file a FAA Form 7460-1 Notice of Proposed Construction or Alteration in order to complete an FAA aeronautical study. See FAA Advisory Circular 70/7460-2K attached. The FAA website from which the Proponent may file FAA 7460-1 online is: <https://oeaaa.faa.gov/oeaaa/external/portal.jsp> Should any pilots or air traffic controllers complain of any glare or reflections, the problem must be mitigated immediately.

Thank you for the opportunity to comment on this proposal. Should you or the proponent have any questions regarding our comments, please contact the DEN Planning Office.



ALISHA KWON HAMMETT
ASSOCIATE CITY PLANNER

Denver International Airport
Airport Infrastructure Management- Planning
Airport Office Building | 7th Floor
8500 Peña Boulevard | Denver, CO 80249-6340
(303) 342-2601 | (720) 296-5187
ALISHA.HAMMETT@FLYDENVER.COM | WWW.FLYDENVER.COM
[Click here](#) to visit DEN on social media

From: Chris LaRue [<mailto:CLaRue@adcogov.org>]
Sent: Friday, June 16, 2017 2:48 PM
To: Chris LaRue <CLaRue@adcogov.org>
Subject: RCU2017-00028 Kiowa Solar Project request for comments

Adams County Board of County Commissioners and Planning Commission are requesting comments on the following request:

Request for a Conditional use permit to allow a new 80 megawatt solar facility.

From: Marsha.Hofer@faa.gov
To: [Chris LaRue](#)
Subject: FW: RCU2017-00028 Kiowa Solar Project request for comments
Date: Friday, June 16, 2017 3:18:58 PM
Attachments: [RCU2017-00028 Kiowa Solar Project request for comments referral agencies.pdf](#)

The Federal Aviation Administration (FAA) reviews planning and construction proposals through the submittal of FAA Form 7460-1, Notice of Proposed Construction or Alteration. If any portion of the proposal is located within 20,000 feet of a public use runway (and breaks a 100:1 plane coming off the nearest point of the nearest runway); or, is more than 200 feet above ground level at any location, the FAA requires the project's proponent to file a Form 7460-1. If the proposal does not meet any of the criteria above, it may still be necessary to file a Form 7460-1 if the structure requires an FCC license or there is a potential for navigational equipment interference. The FAA uses information provided on this form to conduct an aeronautical review to determine if the proposal will pose an aeronautical hazard and to minimize the adverse effects to aviation. FAA Form 7460-1 can be filed electronically at www.oa.faa.gov. Please use the notice criteria tool on this website to determine whether or not the proponent is required to file.

Marsha Hofer
Program Specialist
Denver Airports District Office

From: Bruce, Linda (FAA)
Sent: Friday, June 16, 2017 3:15 PM
To: Hofer, Marsha (FAA)
Subject: FW: RCU2017-00028 Kiowa Solar Project request for comments

FYI

Linda Bruce
Colorado State Planner
Federal Aviation Administration
Denver Airports District Office
(303) 342-1264

From: Chris LaRue [<mailto:CLaRue@adcogov.org>]
Sent: Friday, June 16, 2017 2:48 PM
To: Chris LaRue
Subject: RCU2017-00028 Kiowa Solar Project request for comments

Adams County Board of County Commissioners and Planning Commission are requesting comments on the following request:

Request for a Conditional use permit to allow a new 80 megawatt solar facility.

This request is located at: Southeast corner of East 56th Avenue & Converse Road

The Assessor's Parcel Number are: 0181500000032, 0181500000034, 0181500000051,
0181500000246

Applicant Information: Kiowa Solar LLC/JSI Construction Group LLC



Mail Processing Center
 Federal Aviation Administration
 Southwest Regional Office
 Obstruction Evaluation Group
 10101 Hillwood Parkway
 Fort Worth, TX 76177

Aeronautical Study No.
 2017-ANM-2347-OE

Exhibit 4.4

Issued Date: 07/11/2017

Stuart Coles
 juwi
 1710 29th Street
 1068
 Boulder, CO 80301

**** DETERMINATION OF NO HAZARD TO AIR NAVIGATION ****

The Federal Aviation Administration has conducted an aeronautical study under the provisions of 49 U.S.C., Section 44718 and if applicable Title 14 of the Code of Federal Regulations, part 77, concerning:

Structure: Solar Panel Kiowa Solar
 Location: Bennett, CO
 Latitude: 39-46-41.47N NAD 83
 Longitude: 104-25-58.78W
 Heights: 5450 feet site elevation (SE)
 9 feet above ground level (AGL)
 5459 feet above mean sea level (AMSL)

This aeronautical study revealed that the structure does not exceed obstruction standards and would not be a hazard to air navigation provided the following condition(s), if any, is(are) met:

It is required that FAA Form 7460-2, Notice of Actual Construction or Alteration, be e-filed any time the project is abandoned or:

- At least 10 days prior to start of construction (7460-2, Part 1)
- Within 5 days after the construction reaches its greatest height (7460-2, Part 2)

Based on this evaluation, marking and lighting are not necessary for aviation safety. However, if marking/lighting are accomplished on a voluntary basis, we recommend it be installed in accordance with FAA Advisory circular 70/7460-1 L Change 1.

This determination expires on 01/11/2019 unless:

- (a) the construction is started (not necessarily completed) and FAA Form 7460-2, Notice of Actual Construction or Alteration, is received by this office.
- (b) extended, revised, or terminated by the issuing office.
- (c) the construction is subject to the licensing authority of the Federal Communications Commission (FCC) and an application for a construction permit has been filed, as required by the FCC, within 6 months of the date of this determination. In such case, the determination expires on the date prescribed by the FCC for completion of construction, or the date the FCC denies the application.

NOTE: REQUEST FOR EXTENSION OF THE EFFECTIVE PERIOD OF THIS DETERMINATION MUST BE E-FILED AT LEAST 15 DAYS PRIOR TO THE EXPIRATION DATE. AFTER RE-EVALUATION OF CURRENT OPERATIONS IN THE AREA OF THE STRUCTURE TO DETERMINE THAT NO SIGNIFICANT AERONAUTICAL CHANGES HAVE OCCURRED, YOUR DETERMINATION MAY BE ELIGIBLE FOR ONE EXTENSION OF THE EFFECTIVE PERIOD.

This determination is based, in part, on the foregoing description which includes specific coordinates , heights, frequency(ies) and power . Any changes in coordinates , heights, and frequencies or use of greater power will void this determination. Any future construction or alteration , including increase to heights, power, or the addition of other transmitters, requires separate notice to the FAA.

This determination does include temporary construction equipment such as cranes, derricks, etc., which may be used during actual construction of the structure. However, this equipment shall not exceed the overall heights as indicated above. Equipment which has a height greater than the studied structure requires separate notice to the FAA.

This determination concerns the effect of this structure on the safe and efficient use of navigable airspace by aircraft and does not relieve the sponsor of compliance responsibilities relating to any law, ordinance, or regulation of any Federal, State, or local government body.

If we can be of further assistance, please contact our office at (816) 329-2523, or steve.phillips@faa.gov. On any future correspondence concerning this matter, please refer to Aeronautical Study Number 2017-ANM-2347-OE.

Signature Control No: 335615221-337642354

(DNE)

Steve Phillips
Specialist

Attachment(s)
Map(s)

Exhibit 4.4





Brooks Kaufman
Lands and Rights of Way Director

June 21, 2017

Chris LaRue
Adams County
Department of Planning and Development
4430 South Adams County Parkway
Suite W2000A
Brighton, Colorado 80601-8216

Re: KIOWA SOLAR
Case No.: RCU2017-00028

Dear Mr. LaRue:

The Association has reviewed the contents in the above-referenced referral response packet. We reviewed the project for maintaining our existing facilities, utility easements, electric loading, and service requirements. We are advising you of the following concerns and comments:

The Association at this time has no comments and approves of the proposed Solar Farm.

Sincerely,

A handwritten signature in blue ink, appearing to read "Brooks Kaufman", with a long horizontal flourish extending to the right.

Brooks Kaufman
Lands and Rights-of-Way Director

INTERMOUNTAIN RURAL ELECTRIC ASSOCIATION

5496 N. U.S. Highway 85, P.O. Drawer A / Sedalia, Colorado 80135

Telephone (720)733-5493

bkaufman@irea.coop



COLORADO

Parks and Wildlife

Department of Natural Resources

Northeast Region
6060 Broadway
Denver, CO 80216
P 303 291-7227 | F 303 291-7114

June 22, 2017

Chris LaRue
Department of Community and Economic Development
4430 South Adams County Parkway, Suite W2000A
Brighton, CO 80601-8216

RE: RCU2017-00028 Kiowa Solar Project

Mr. LaRue

Thank you for the opportunity to comment on the above mentioned project which will occur on about 600 acres on the southeast corner of 56th Avenue and Converse Road.

District Wildlife Manager Joe Padia visited the site on June 22, 2017. The project area is currently in agriculture and is east of the existing Victory Solar project. Colorado Parks and Wildlife (CPW) would expect to find a variety of small ground-dwelling mammals, ground-nesting birds, red fox, coyotes, and passerine birds at the proposed site.

The site is currently in agriculture. In general, agriculture provides minimal habitat for wildlife and CPW does not anticipate impacts to critical habitat or threatened or endangered species. The main impacts of this project will be disturbance and overall fragmentation of wildlife habitat typical with development.

If you have any further questions, please contact District Wildlife Manager Joe Padia at (303)947-1798 or joe.padia@state.co.us.

Sincerely,

Liza Hunholz
Area Wildlife Manager

Cc: M. Leslie, T, Kroening, J. Padia, B. Marette



From: [Padia - DNR, Joe](#)
To: [Chris LaRue](#)
Subject: Re: RCU2017-0028 Kiowa Solar Project
Date: Wednesday, September 13, 2017 10:54:38 AM

That addresses my recommendations/concerns. Thank you sir.

Joe Padia
District Wildlife Manager - Brighton



303-947-1798
6060 Broadway, Denver, CO 80216
joe.padia@state.co.us | www.cpw.state.co.us

On Wed, Sep 13, 2017 at 10:45 AM, Chris LaRue <CLaRue@adcogov.org> wrote:

Thank you Joe:

There are a couple of what look seasonal creeks on the property. The attached site plans shows how they avoided those.

Chris



Christopher C. LaRue

Senior Planner, *Community & Economic Development Department*

ADAMS COUNTY, COLORADO

4430 South Adams County Parkway, W2000A

Brighton, CO 80601

O: [720.523.6858](tel:720.523.6858) | clarue@adcogov.org

www.adcogov.org

From: Padia - DNR, Joe [mailto:joe.padia@state.co.us]
Sent: Wednesday, September 13, 2017 10:36 AM
To: Chris LaRue
Subject: RCU2017-0028 Kiowa Solar Project

Hi Chris,

I just wanted to send you a quick note on a phone call I received yesterday morning regarding this project. I didn't make a note of the individual, but she called about this project and my letter regarding it. She told me she lives across the street from the proposed project and asked me if I knew there were sandhill cranes that nested and fed on this property. She stated that sandhill cranes are endangered.

I told her I did not see any sandhill cranes on my site visit and it is unlikely they nest there since they are migratory through this part of the state. I also explained that they are not endangered and we actually have a hunting season on them in Colorado. I explained sandhill cranes may land there and feed on their migration, but they would likely just use another field if this project area was developed. At this point she told me she just wanted to try to stop the project. I told her I would go back out and look at the property in case I missed a critical habitat. Apparently the cranes eat the bullfrogs (non-native species) along one of ephemeral water sources. I went back out and there is a man-made retention dam in one of the natural drainage areas visible from 56th avenue. I didn't have permission to access the property so I did not see what was behind it. I would expect waterfowl and a variety of shorebirds including great blue heron and egrets to use the wetland associated with this dam structure. Had I identified this feature upon my initial site visit I would have recommended preserving any wetlands, create a 150ft buffer from the riparian area, and maintain the topography of the drainage to allow natural wildlife movements.

I told the individual this would not be enough to "stop" the project. She said someone would likely be at the planning meeting this Thursday and they would probably bring up these wildlife concerns. Please let me know if you need further information or clarification.

Joe Padia

District Wildlife Manager - Brighton





Right of Way & Permits
1123 West 3rd Avenue
Denver, Colorado 80223
Telephone: **303.571.3306**
Facsimile: 303. 571.3284
donna.l.george@xcelenergy.com

June 30, 2017

Adams County Community and Economic Development Department
4430 South Adams County Parkway, 3rd Floor, Suite W3000
Brighton, CO 80601

Attn: Chris LaRue

Re: Kiowa Solar Project, Case # RCU2017-00028

Public Service Company of Colorado's Right of Way & Permits Referral Desk has reviewed the conditional use permit plan for **Kiowa Solar Project** and has **no apparent conflict**.

If you have any questions about this referral response, please contact me at (303) 571-3306.

Donna George
Contract Right of Way Referral Processor
Public Service Company of Colorado



September 14, 2017

VIA E-MAIL

Christopher C. LaRue, Senior Planner
Adams County – Community & Economic Development Department
4430 South Adams County Parkway
Brighton, CO 80601
CLaRue@adcogov.org

**NOTICE OF MINERAL INTERESTS OWNED BY ANADARKO LAND CORP. AND
ANADARKO E&P ONSHORE LLC AND KERR-McGEE OIL & GAS ONSHORE LP
AND OBJECTION**

Re: Kiowa Solar – RCU2017-00028
Kiowa Solar LLC/JSI Construction Group LLC - Property Owner or “Applicant”
Township 3 South, Range 63 West
Section 15: S/2, and part of the S/2N/2
AND
Section 22: part of the N/2N/2 (“Application Property”)
Adams County, Colorado

Mr. LaRue:

This objection and notice letter is submitted to Adams County (“County”) on behalf of Anadarko Land Corp. (“ALC”) and Anadarko E&P Onshore LLC (“AEP with respect to the application for a Conditional Use Permit to allow a new 80 megawatt solar facility that has been filed with the County by Kiowa Solar LLC/JSI Construction Group LLC (“Applicant”) that includes property in the S/2 and part of the S/2N/2 of Section 15 as well as in the N/2N/2 of Section 22, Township 3 South, Range 63 West in Adams County.

ALC and AEP (together the “Anadarko entities”) own the minerals that underlie the property located in Section 15 (“Property”).

The Anadarko entities wish to give notice to the County of the mineral interests they own under the Property and make the County aware that the approval of a final application may significantly impact the prospective development of the minerals and oil and gas interests that underlie the Property. The Anadarko Entities object to the approval of a final application for development until agreements on surface use are reached among the Anadarko entities and the Applicant covering the Property.

The following are comments in support of this Notice and Objection:

1. The Mineral Resources Owned by ALC

ALC owns all of the hard rock minerals, including the coal, which underlies the Property. ALC has reviewed the Property for coal resource potential and determined that the Property is underlain with Laramie Formation coals that are approximately 10.7 feet thick and lie at a depth starting at approximately 1,100 feet. Laramie Formation coals have a high BTU of approximately 8,900 to 9,800 btu/lb and a low sulfur content of between .3 and .8 percent. ALC estimates that there may be over 11.8 million tons of Laramie Formation coal that underlie the Property.

2. The Oil and Gas Resources Owned by the Anadarko Entities.

The Anadarko entities together own all of the oil and gas that underlies the Property

3. There is Clear Statutory Authority and Direction for the County to Take Into Account the Rights of Mineral Interest Owners in Its Consideration of Applications for Development.

The State of Colorado recognizes the important rights of mineral owners and lessees in C.R.S. § 30-28-133(10) which states and acknowledges that both the mineral estate and the surface estate are interests in land and that the two interests are “separate and distinct.” The subsection specifically recognizes that the owners of subsurface mineral interests and their lessees have “the same rights and privileges as surface owners.”

4. Owners of Split Estates Must Exercise Their Rights in a Way that Gives Due Regard to the Rights of the Other.

Colorado law provides that the mineral owner has the right of reasonable access to and use of the surface estate to extract minerals and that the mineral estate owner and the surface estate owner are to give due regard to the rights of the other and reasonably accommodate each other’s rights.

5. The Anadarko Entities Have Entered into Many Agreements with Developers With Respect to the Disposition of the Minerals at the Time that the Developer Proposes to Develop the Surface Estate, and the Public Interest is Served by the Parties Entering into Such an Agreement.

The mineral assets have significant value and consequently the Anadarko entities are concerned that the approval by the County of an application for development of the Property and the subsequent build-out of the Property may impair their ability to develop their minerals and oil and gas interests.

Any future surface development plans approved by the County should incorporate and designate lands to be set aside for oil and gas development and expressly provide protection for future wells, pipelines, gathering lines and related oil and gas facilities and

equipment. Approval of any surface development plan that forecloses the rights of mineral and leasehold owners may be a compensable taking.

The Anadarko entities have extensive mineral interests throughout the State of Colorado and have successfully worked with many parties who wish to develop the surface estate in order to assure the compatible development of the surface estate and the oil and gas estate or some other disposition of the minerals.

The practice of the Anadarko entities is to meet with surface owners to reach a mutually acceptable surface agreement and agreement for the disposition of the hard rock mineral interests. The Anadarko entities and the Applicant have been in discussions on this matter; however, no agreement has been reached to date. Because no agreement has been reached between the parties that covers the Property, and in order to protect their mineral and oil and gas interests and private property rights, the Anadarko entities object to the application and request that the County make any approval of a final application for development of the Property conditioned upon an agreement among the Anadarko entities and the Applicant.

Please contact me at 720-929-3321 if you have any questions or comments about this matter. The Anadarko entities hope to conclude a mutually acceptable agreement with the surface owner of the property, and we look forward to working with the County to accomplish its land use planning goals.

Sincerely,
ANADARKO PETROLEUM CORPORATION



on behalf of

Emma Vannoy
Landman

cc: Jeff Fiske, Lead Counsel
Paul Ratliff
Justin Shoulders
Don Ballard

July 3, 2017

3300 Meadow Vista St.
Bakersfield, CA 93306

Adams County Board of County Commissioners and Planning Commission
Department of Community and Economic Development
4430 South Adams County Parkway, Suite W2000A
Brighton, CO 80601-8216

Dear Board Members,

I am writing to express my comments regarding the Kiowa Solar new 80 megawatt solar facility at the southeast corner of East 56th Avenue & Converse Road. I own 10 acres of land to the east of the planned site of the solar facility.

I am opposed to a solar facility at this location.

My acreage is directly across the road from the planned facility. My two sisters, Mary Lostak and Trudy Cox, each own 10 acres east of my acreage, and my brother, Robert Floyd, owns 10 acres adjacent to Trudy's land. These 40 acres of land in Bennett have been in our family for about 45 years. Most of the land is used for agriculture; Robert and Debbie Floyd own and reside in their home on about 5 acres of the land.

A solar facility will not contribute to the potential of the land for agriculture or for the use of land for residences. Instead, the solar facility will take away from the natural beauty of the area and lower the value of the land.

I encourage Kiowa Solar to seek a location for the solar facility that does not suit any other purpose. It is not wise to use land that has potential for agriculture and residences for industrial structures and solar panels. These structures and panels also need tall power lines and towers to function. A solar facility is NOT compatible or harmonious with waving wheat and the view of the Rocky Mountains, it IS detrimental to the immediate area in that it obstructs the view and does not optimize the potential of the land, and is CERTAINLY detrimental to the future development of the area because it limits the possibilities.

Although the explanation of the Project lists the plans for construction and operation of the solar facility, it does not include plans for dismantling the facility and returning land to constructive use after the 35 year anticipated life. My children and grandchildren want to know about these plans.

Please consider the perspectives of the individuals in the community before you make a decision regarding this case. Does Mr. Dave Kimmett live across the road from a solar facility at his residence in Boulder, Colorado?

Regards,

Rebecca Head, Professor
Department of Mathematics
Bakersfield College

Exhibit 5.2

From: [Miller Todd - Ft Morgan](#)
To: [Chris LaRue](#)
Cc: talex5280@gmail.com
Subject: Conditional Use permit - Kiowa Solar
Date: Friday, July 07, 2017 3:04:41 PM

In regards to the Kiowa Solar conditional use permit, we have no objection to the project itself. However, we do feel the applicant has an obligation to mitigate the impact of the project for adjoining neighbors and the future development of the area. A 7' foot chain link fence, with barbed wire topping, is not an acceptable or appealing solution. At the community meeting, the applicant admitted that they had upgraded the fencing on at least 4-5 of their prior projects.

In addition the lack of landscaping along the easements and setbacks is an issue. At a minimum, xeriscaping should be including in the mitigation plans. Non-deciduous, drought resistant trees or bushes should be used intermittently, along the perimeter setbacks, to break up the unaesthetic look of a continuous fence line.

Kiowa/Bennett Highway is a well-traveled corridor in Adams County. Future Development opportunities for Adams County and Bennett will rely heavily on the appeal of existing structures and developments. Allowing the use of approximately 16,000 linear feet of 7 foot chain link/barbed wire fence, with no landscaping, will seriously handicap future development opportunities.

For a minimal cost, the applicant can help to mitigate the concerns of many surrounding property owners and help to make Adams County an appealing location for future development.

Todd and Sharon Miller
48155 E. 56th Avenue
Bennett, CO 80102

303-522-6314
Talex5280@gmail.com

Todd Miller, MBA
Materials Management Director
Financial Analyst
Colorado Plains Medical Center
970-542-3360
303-522-6314 (Cell)

The information transmitted via this e-mail is intended only for the person or entity to which it is addressed and may contain confidential and/or proprietary information. Any use, review, retransmission, dissemination or other use of, or pursuing of any action in reliance upon this information by persons or entities other than the intended recipient is strictly prohibited. If you are the recipient of this e-mail transmission in error, please reply to the sender and delete the material from any computer. Thank you.

Exhibit 5.3

From: [Cindy Ray](#)
To: [Chris LaRue](#)
Subject: Kiowa Solar - RCU2017-00028
Date: Friday, June 23, 2017 4:36:28 PM

We would like to voice our concerns regarding the projected Kiowa Solar system. We are concerned this will lower our property value considerably because the proposed solar panels and 7 foot prison like fence will be directly across the road from us (5250 Highway 79)!!! We do not want to lose our view nor do we want to look out our windows and see solar panels and a 7 foot prison like fence.

Another concern would be weather occurrences such as tornado, lightening, etc. on the solar panels and how that would affect our home.

We built on this sight in 1995 because of the view and the quality of life in the country. In 2006 us and a company called Alternative Energy Solutions tried to put up a wind turbine on our property. The first Adams County committee accepted our proposal and allowed us to build the wind turbine. After it was up and running another Adams County committee said we had to lower it and move it after it had already been approved, built and up and running. It was impossible to move because of the construction so it is no longer useable.

But as mentioned before, our main concerns are what this proposed Solar system will do to our property value and what it will do to our view!

Stan and Cindy Ray

**OPPONENT'S
EXHIBIT 1****Victory Solar views, weeds & property values by Juwi****Kiowa Solar by Juwi – Do the right thing?**

Kiowa Solar is rushing to get approved a Conditional Use Permit, Case RCU 2017-0028, in Adams County on Dennis and Beth Ann Smialek's property at the intersection of Highway 79 and 56th. Kiowa Solar is owned by Juwi Solar, Inc. (Juwi), which is the same company that built Victory Solar (pictured above) and that **visual impact is unacceptable** to Kiowa Solar's neighbors. Cranes share the Smialek's property, Juwi has not completed a bird migration study, and **cranes require migration studies**.

Juwi is proposing black fencing as visual mitigation and perhaps studying bird impacts later¹, which is **not acceptable to the neighbors who treasure the view and cranes**.

¹ Adams County Planning Commission Agenda Thursday September 14, 2017 Item 6 Case Number RCU2107-0028
Kiowa Solar (http://adams.granicus.com/MetaViewer.php?view_id=9&event_id=484&meta_id=117685)

Cranes share the Smialek's property, Juwi has not completed a bird migration study, and cranes require migration studies. Juwi is proposing black fencing as visual mitigation and perhaps studying bird impacts later¹, which is not acceptable to the neighbors who treasure their view and the cranes.

We, the members of the Bennett community and neighbors of Dennis and Beth Ann Smialek request the following of Adams County Planning Commission and Juwi regarding Kiowa Solar RCU 2017-0028:

1. Delay today's, September 14th, Planning Commission hearing to a new date after Juwi completes the following:
 - a. Meets with neighbors for at most 60 days before another hearing and agrees in writing to at least a reasonable (based on similar projects) setback from Highway 79, planting vegetation at the fence lines, securing water for maintaining the fence line vegetation, and signing a vegetation management contract for at least a five-year term that specifies an acceptable frequency of site vegetation cutting. The forgoing is referred to as a "Visual Mitigation Agreement".
 - b. Closes a contract for an on-site avian study for at least two migrations season.
 - c. Kiowa Solar present The Visual Mitigation Agreement to the neighbors and Adams County prior to re-scheduling the hearing for Case RCU 2017-0028 before the Adams County Planning Commission.
2. Stipulate the following conditions of RCU 2017-0028
 - a. If avian studies find unacceptable impacts to migrating species then RCU 2017-0028 Conditional Use Permit will not be issued.
 - b. Juwi or Kiowa has one year from the date of the approval of Case Number RCU 2017-0028 to certify to Adams County that IREA and Kiowa Solar (or its successors) have signed a power sales agreement. If Kiowa Solar fails to certify the power sales agreement then RCU 2017-0028 Conditional Use Permit terminates.
 - c. Juwi or Kiowa has six months from the date of the approval of Case Number RCU 2017-0028 to certify to Adams County that IREA and Kiowa Solar (or its successors) have signed an interconnection agreement for the Kiowa Solar project. If Kiowa Solar fails to certify the interconnection agreement then RCU 2017-0028 Conditional Use Permit terminates.
 - d. Require that no later than the 15th year of operation that Kiowa Solar present a bond in an amount determined by an independent engineer for the removal Kiowa Solar Facilities at the end of the RCU 2017-0028 Conditional Use Permit term and restoration of the Dennis and Beth Ann's property to agricultural use.

Petitioners

	Name	Address	Signature
1.	James C. Root JAMES ROOT	49191 RYAN AVE	James C. Root

¹ Adams County Planning Commission Agenda Thursday September 14, 2017 Item 6 Case Number RCU2107-0028 Kiowa Solar (http://adams.granicus.com/MetaViewer.php?view_id=9&event_id=484&meta_id=117685)

2.	Kathy L. Root	49191 E 48th Ave Bennett, Co 80102	Kathy L Root
3.	JOHN KUCHENBROD	5150 KIOWA BENNETT RA BENNETT	John Kuchenbrod
4.	John W. Clair	47289 E 35th Ave Bennett CO 80102	John W. Clair
5.	SEE ATTACHED	TODD MELLON	
6.	SEE ATTACHED	SHARON MELLON	
7.	Star Roy	5250 Hwy 79	Star Roy
8.	Cindy Roy	5250 Hwy 79	Cindy Roy
9.	BETTY J STEFFEN	4223 Hwy 79	Betty J Steffen
10.	Deborah Nanney	4020 Hwy 79	Deborah M Nanney
11.	Merlyn Attebery	4320 Hwy 79	Merlyn Attebery
12.	Carol Peltro	5150 Hwy 79	Carol Peltro
13.	Mary Ward	5350 Hwy 79	MARY L WARD
14.	Karen L Kuchenbrod	5450 N Hwy 79	Karen L Kuchenbrod
15.	Doug Smialek	3535 N. HARBACK Rd.	Doug Smialek
16.	Darrell Smialek	3535 N. Harback Rd.	Darrell Smialek
17.			
18.			
19.			
20.			

2. Kathy L. Root 49191 E 48th Ave
Bennett, CO 80102 *Kathy L Root*

3. JOHN KUCHENBROD 5450 KIOWA BENNETT
RA BENNETT *John W. Clair*

4. John W. Clair 47289 E 38th Ave
Bennett CO 80102 *John W. Clair*

5. Todd Miller 48155 E. 56th Ave
Bennett, CO 80102 *Todd Miller*

6. Sharon Miller 48155 E. 56th Ave
Bennett, CO 80102 *Sharon Miller*

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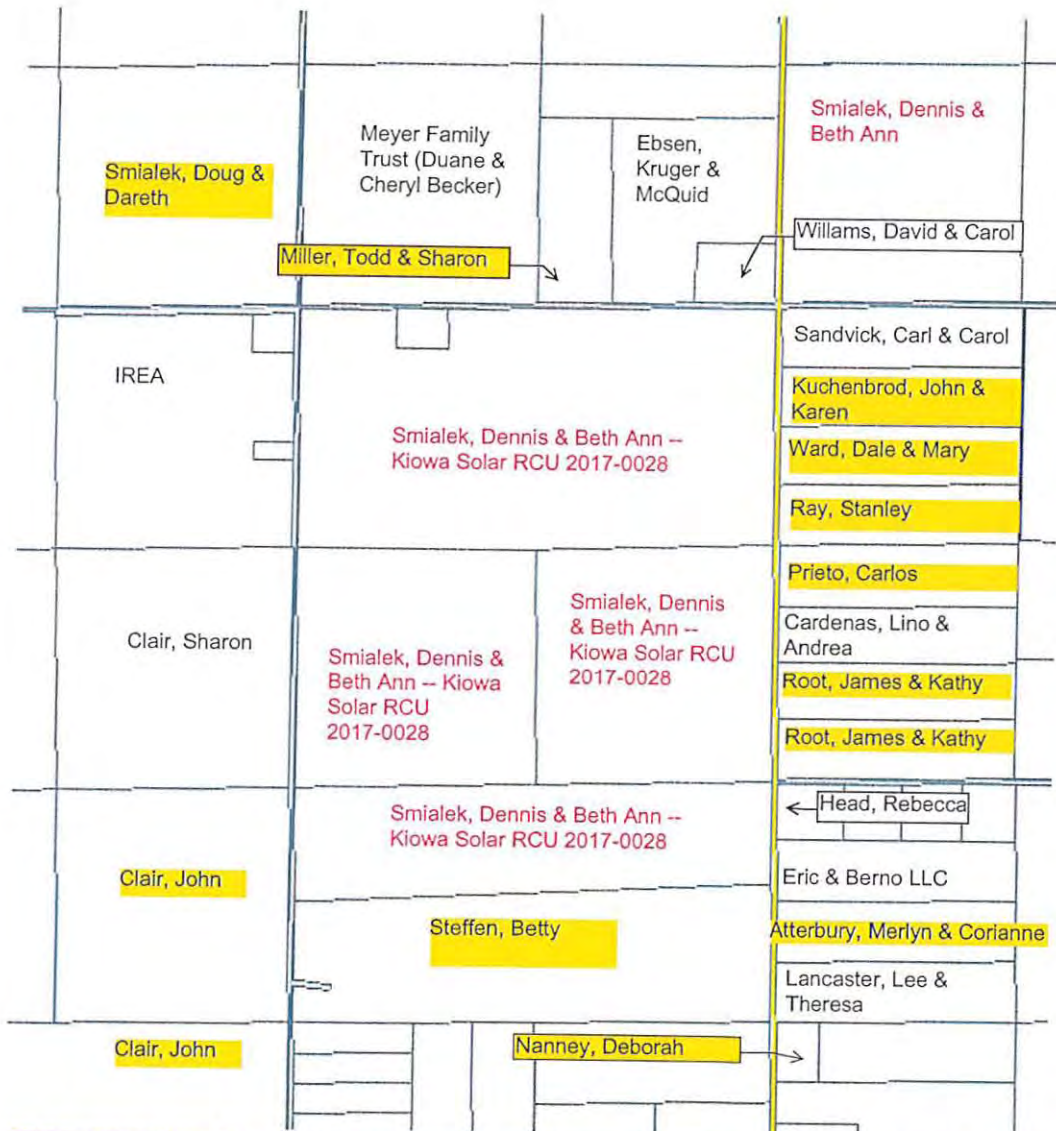
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17.

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This petition "Kiowa Solar by Juwi - Do the right thing?" began gathering signatures September 12, 2017. Highlighted names are parties that signed the petition, all the the neighbors have not been contacted and more people will be called upon to sign the petition



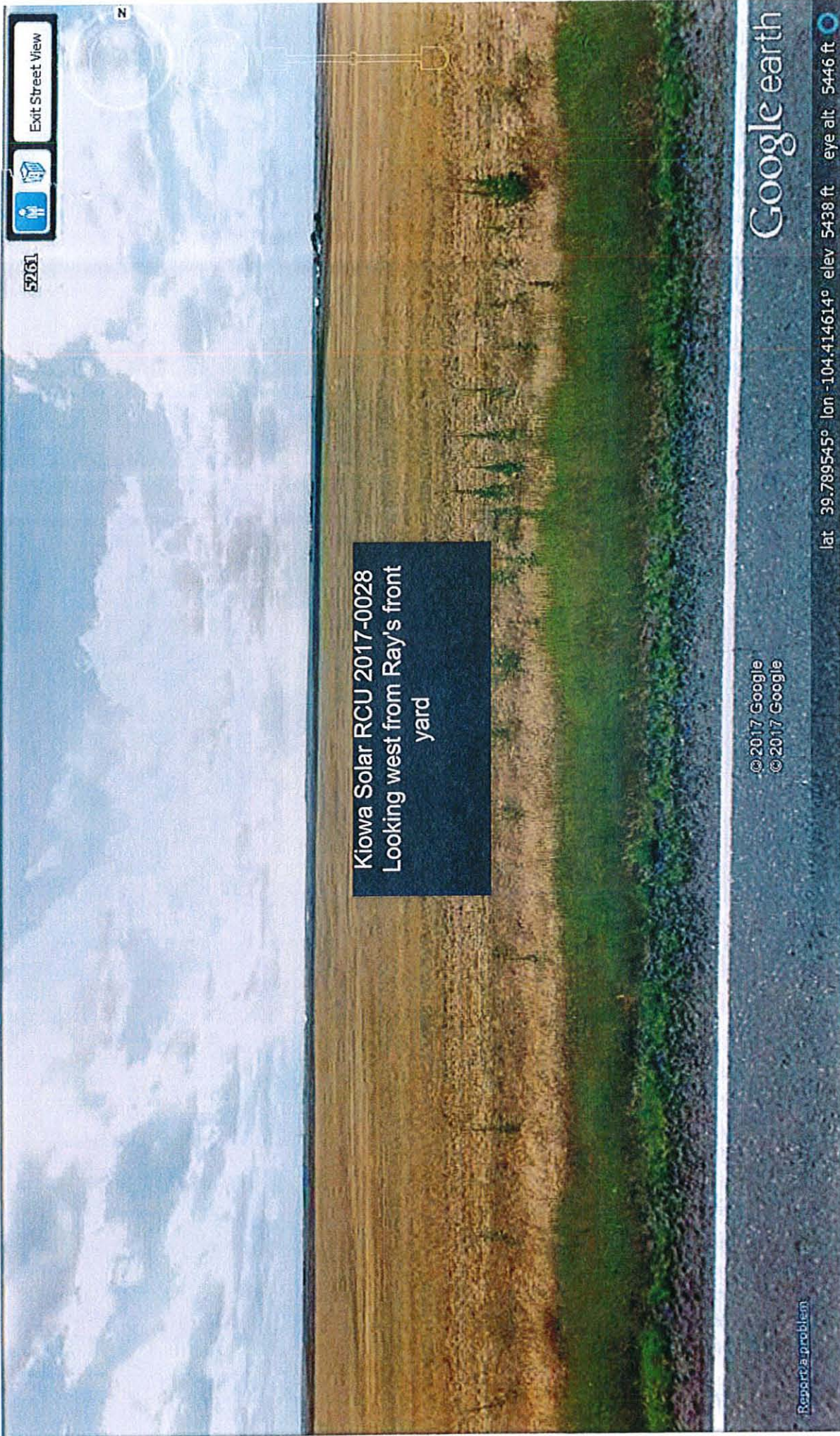
Kiowa Solar RCU 2017-0028

View from Kuchenbrod, Ward, Ray and Prieto neighbors looking south on Highway 79

© 2017 Google

Google

Exhibit 5.4



Kiowa Solar RCU 2017-0028
Looking west from Ray's front
yard

5261



Exit Street View



N

© 2017 Google
© 2017 Google

Google earth

Report a problem

lat 39.789545° lon -104.414614° elev 5438 ft eye alt 5446 ft

Exhibit
5.4

From: [Karen Kuchenbrod](#)
To: [Chris LaRue](#)
Subject: Kiowa Solar Project - Karen Kuchenbrod
Date: Thursday, September 28, 2017 3:52:46 PM
Attachments: [K Kuchenbrod's Comments.pdf](#)
[Revised Petition with more signatures and map.pdf](#)

Hello Mr. LaRue,

I am so sorry that I have not gotten this to you earlier, I have been very busy with my job. Attached is a updated petition and map with more signatures. Also I have attached a copy of what I am going to say tonight with maps and pictures that I think would be good if the commissioners could have to refer to while I am speaking.

Thank You.

Karen Kuchenbrod
Cost Accountant
303 576-6033
Scott's Liquid Gold, Inc.
Neoteric Cosmetics



Planning Commissioners thank you for taking your time to listen to me and for serving Adams County

My name is Karen Kuchenbrod, I reside at 5450 N Kiowa Bennet Rd aka Highway 79. I am a neighbor of Dennis and Beth Ann Smialek the property owner where Juwi is proposing the Kiowa Solar project.

First please let me give to you an updated neighbor petition with new opponents and let me reiterate we request that you direct Kiowa Solar or staff to accept these terms.

Second, I am opposed to Kiowa Solar and ask that you do NOT accept staff recommendations because Kiowa Solar as proposed; (a) is NOT compatible with the surrounding area, (b) is NOT harmonious with the character of the neighborhood, (c) is detrimental to the immediate area, (d) has NOT addressed all off site impacts, (e) has environmental constraints, and (f) the site plan for the proposed has NOT effectively addressed open space, screening, and fencing.

Related to the foregoing I object to Kiowa Solar's permit application RCU 2017-00028 for the following facts:

1st. Stakeholder Process: It is my opinion that Juwi has not worked with the neighbors in good faith. At the first neighbor meeting the neighbors objected to the site plan's visual impact and Juwi stated they would address the visual impact. Juwi only STARTED to address the visual impact last Thursday, following the petition that was presented at the September 14th hearing objecting to Kiowa Solar. Juwi gave the neighbors two day's notice for last Thursday's meeting and did not incorporate feedback from the Thursday meeting.

2nd. Site Plan: The Smialek's property has adequate space with limited constraints to change the proposed site and landscape plans thus addressing items (a) though (d) and (f) above.

3rd. Vegetation mitigation: The Vegetation mitigation proposed is problematic because it only addresses one fence line and it is unclear how the long term perimeter fencing grounds maintenance will be performed

4th. Water use and supply: The water supply proposed only grows the plants for one year and it is unclear if the water right is applicable for the purpose

5th. Kiowa's long-term ownership & decommissioning: Juwi acknowledges that if they find a buyer they will sell Kiowa Solar after it is constructed and the new owner will need to address permit obligations. As we know from Victory Solar and Adams County oil and gas development not all owners are diligent at maintaining and decommissioning facilities.

6th. Retirement & Property Value: Kiowa solar negatively affects our retirement and retirement assets.

7th. Crane habitat: For generations cranes migrated to the impoundment on the Smialek's property and the mitigation plan for the cranes based on observed biology is unclear.

Due to our limited time I will speak to the Site Plan and Kiowa's Long Term Ownership. Other neighbors will address the above facts and all have the same or similar concerns.

- Deborah Nanney – Vegetation & Water use
- Kathy Root – Water supply plus Retirement & Property Value, and
- Mary Ward – Crane habitat

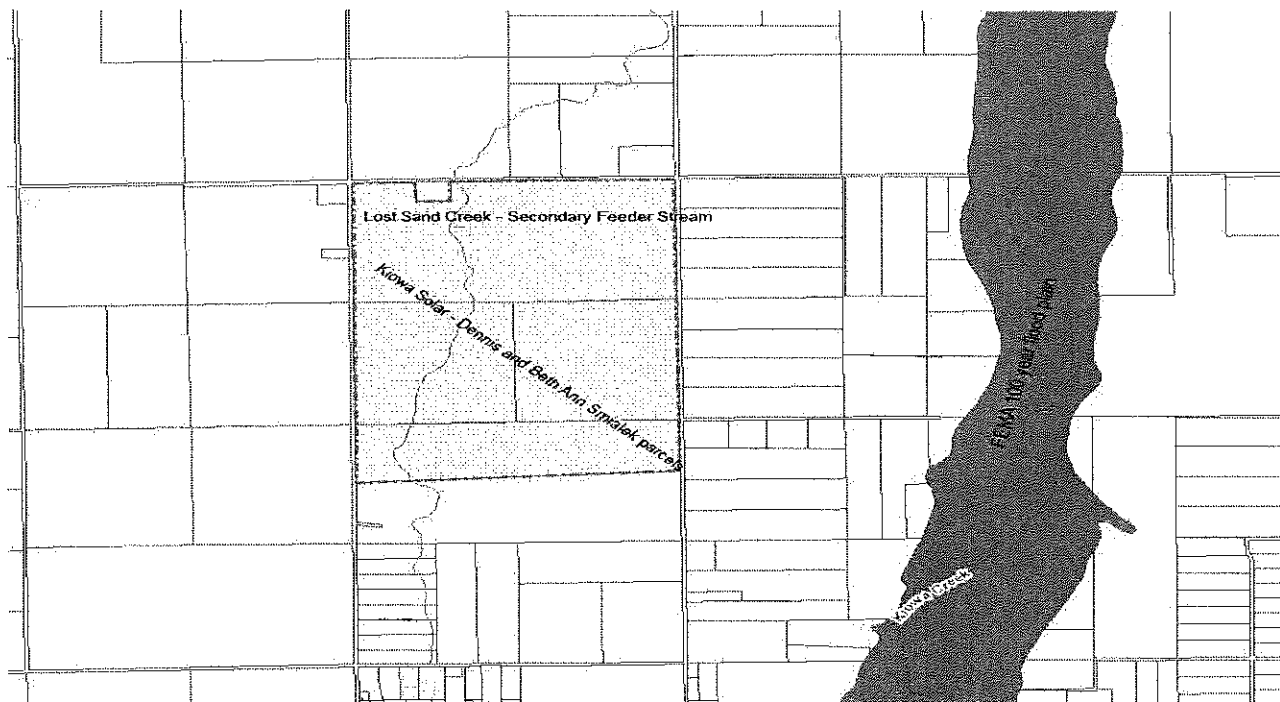
Site Plan

At Juwi's Thursday September 21st meeting the neighbors suggested a larger setback from the property line to reduce the visual impact of Kiowa Solar and Juwi rejected this suggestion due to drainage concerns. Our discussions with other solar companies suggest that a different site layout is possible, however constraints of floodplains, streams, and elevation changes should be addressed.

First please see the below figure from the Adams County Geographic Information System (AdCoGIS) that shows there are no flood plains on the site but there is a secondary stream.

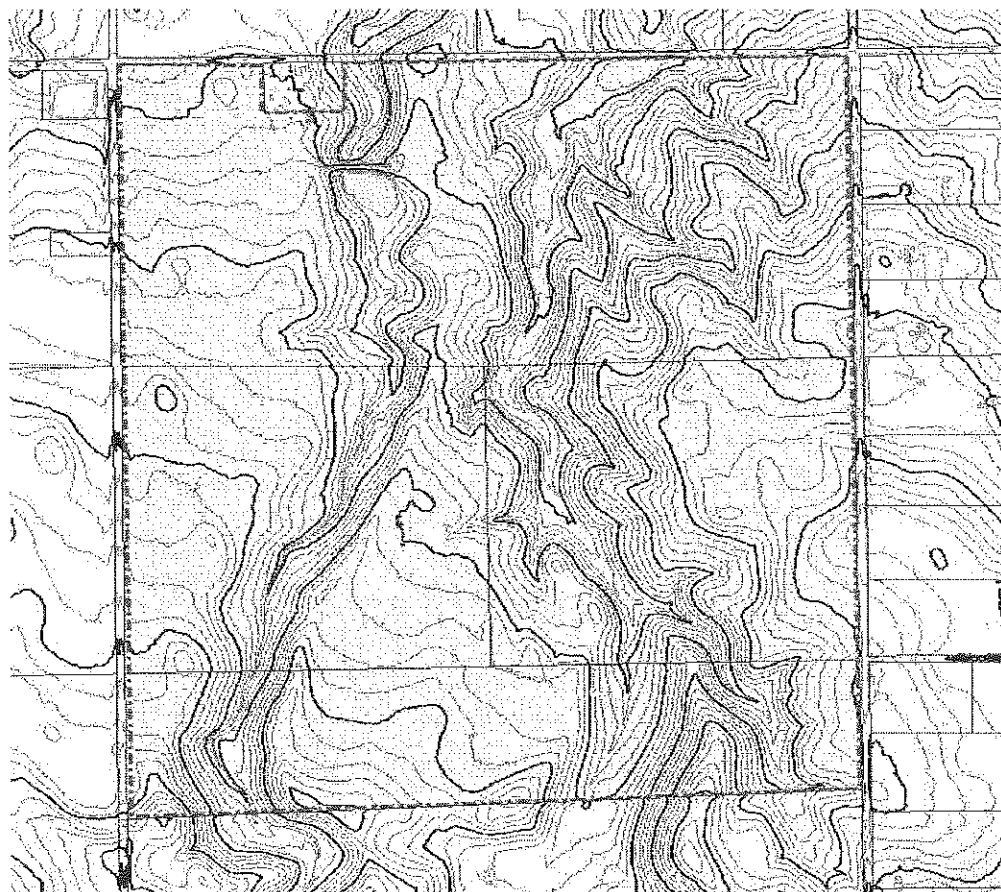
Figure 1

Flood Plains & Site Secondary Stream



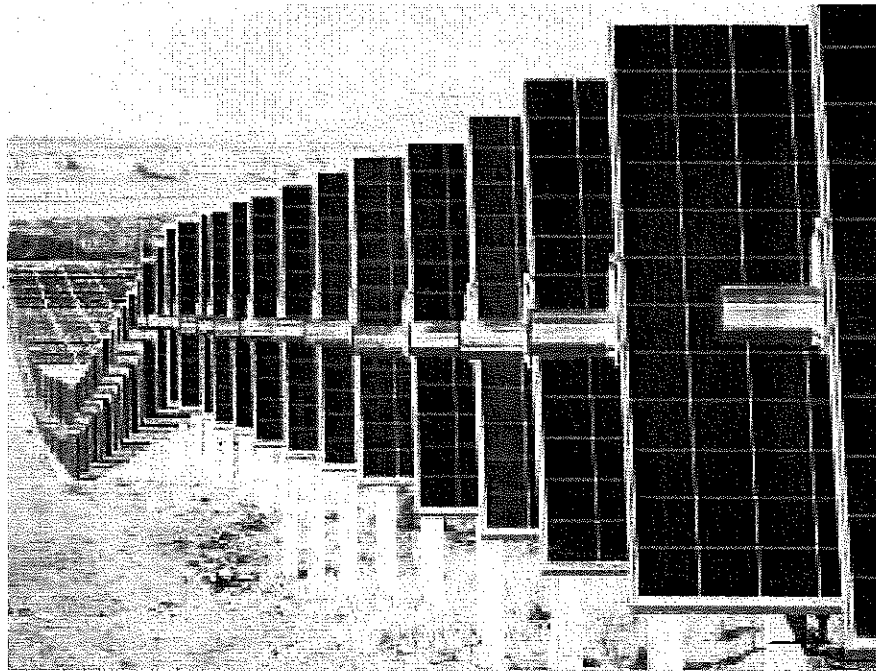
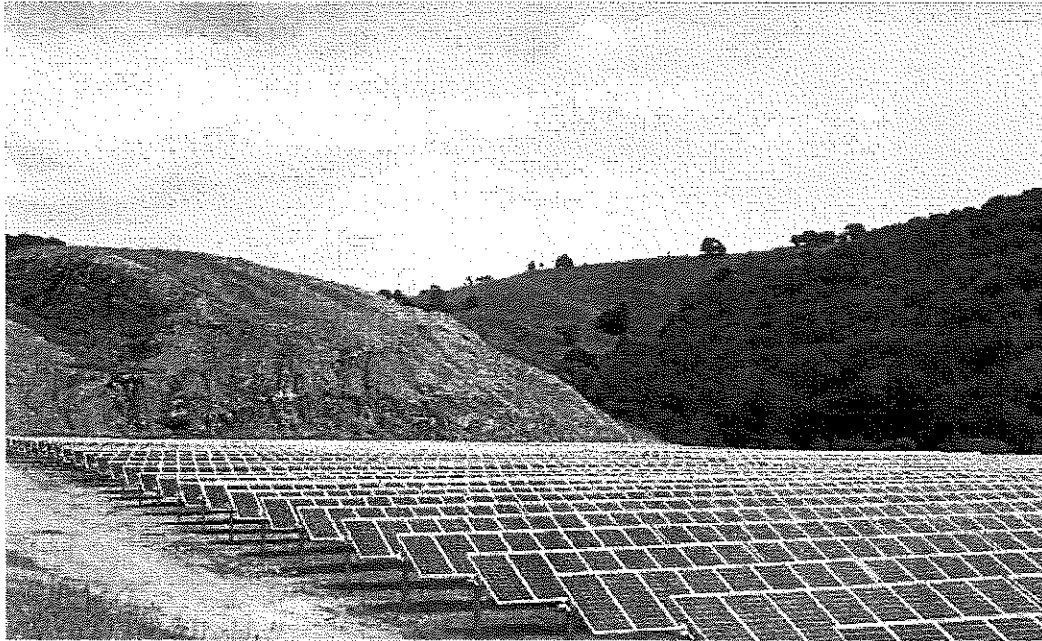
Note the space on the east side of the site and north side of the site that could be used for layout with a site plan that accomplish re-contouring -- pursuant to a National Pollutant Discharge Elimination System (NPDES) Permit – and tracking module rack, like NextTracker, system that is an industry standard. To further understand the contours the below AdCoGIS map shows the grade changes in two foot contours.

Figure 3
Kiowa Contour Map



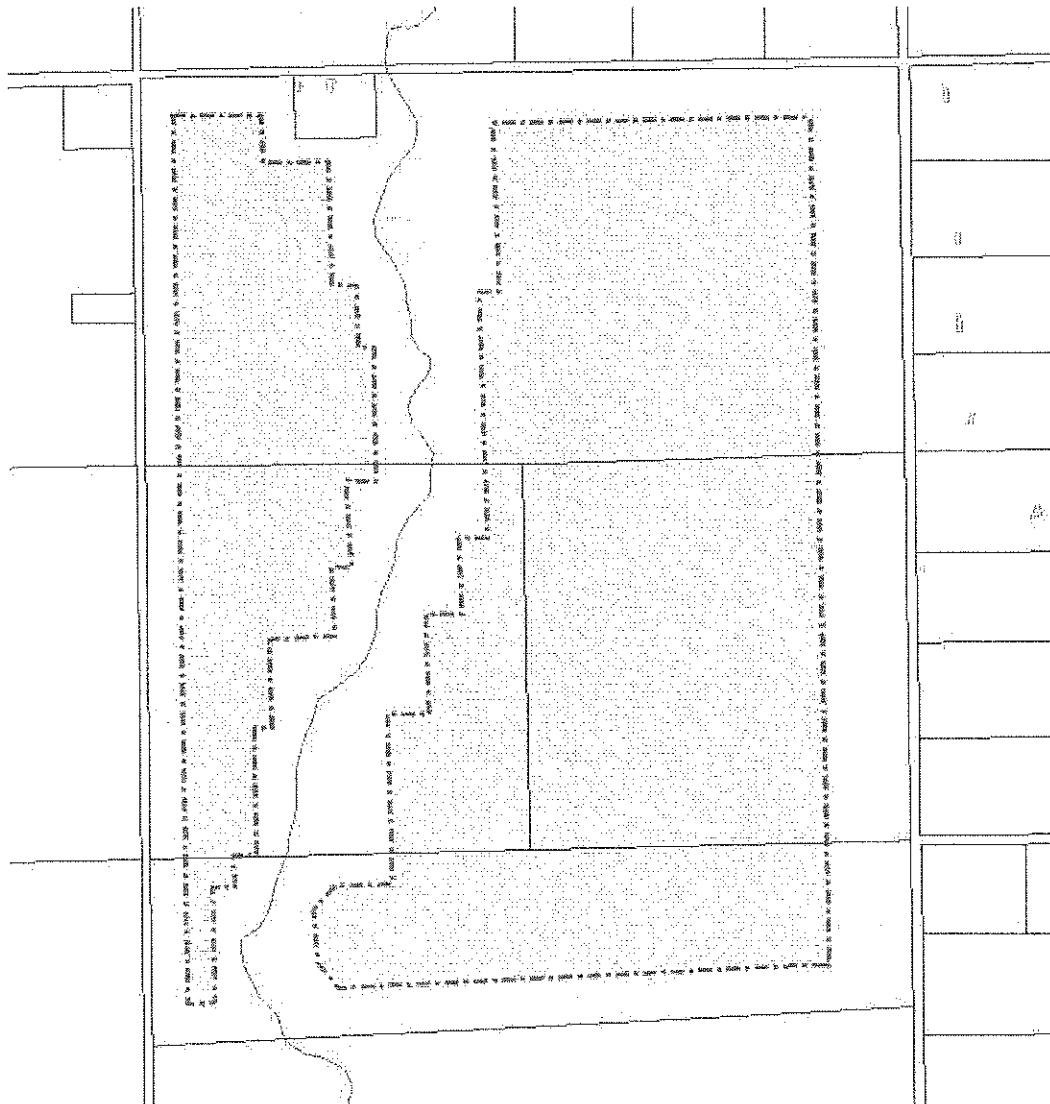
To give you perspective the worst grade changes are about one foot (rise or drop) for every 13 horizontal feet. In my view the fence line could be moved with some minor re-grading,. Juwi may argue that they need a flat site and the neighbors request causes to much earthwork but we respectfully suggest that with the NexTracker or other racking systems Juwi should be able to minimize the earthwork, as evidence by the below pictures.

Figure 4
Hillside Solar Sites



Consequently, the neighbors are asking you the planning commission to direct Juwi to resubmit a site plan through the 14-day referral process that is approximately engineered to the larger fence line visual buffer pictured below (Figure 5). The reason we are requesting the referral process is to for time to review a new site plan as opposed to our last Juwi meeting on September 21st, when the neighbors had a two-day notice with the landscape plan presented at the meeting.

Figure 5
Buffer Site Footprint



The above picture (Figure 5) creates about a 500' visual buffer on the east boundary fence and about a 300' buffer at the balance of the perimeter fencing.

Long term ownership

At the September 21st meeting Juwi explained that they develop and construct solar facilities and are not typically responsible for long term site vegetation maintenance which contributed Victory's vegetation maintenance problems. Energy assets are bought and sold over their useful lives and it is reasonable to assume that Kiowa Solar could have several owners during its life and some may even go bankrupt. Changes in Kiowa's ownership can present maintenance and reclamation challenges that may affect the neighbors. Consequently, we the neighbors are requesting the following conditions of the permits

- 1st. In the 20th year of Kowia's Solar operation that in independent engineer estimate the demolition, removal and reclamation cost of Kiowa Solar at the end of its useful life and that Kiowa Solar or its successor post a bond with the county for the demolition, removal and reclamation cost of Kiowa Solar.
- 2nd. In any 45 day period should Kiowa Solar fail to grow, maintain, replace vegetation and remediate weeds in the perimeter buffer areas then an amount equal to \$75,000 shall be paid by Kiowa Solar to the County as a fine. The County shall use the funds to perform the foregoing work. In the event that Kiowa solar does not pay the fine then RCU 2017-00028 conditional use permit shall terminate and the reclamation bond shall accelerate to the termination date.

To summarize, I am requesting the following on behalf of the neighbor petitioners whom are also objectors:

- 1st. Site Plan Re-submittal: Direct Juwi to resubmit a re-engineered site plan with approximately a 500' visual buffer between the east fence line and the road and 300' visual buffer between the remain fence lines and roads.
- 2nd. Permit Condition: In the 20th year of Kowia's Solar operation that in independent engineer estimate the demolition, removal and reclamation cost of Kiowa Solar at the end of its useful life and that Kiowa Solar or its successor post a bond with the county for the demolition, removal and reclamation cost of Kiowa Solar.
- 3rd. Permit Condition: In any 45 day period should Kiowa Solar fail to grow, maintain, replace vegetation and remediate weeds in the perimeter buffer areas then an amount equal to \$75,000 shall be paid by Kiowa Solar to the County as a fine. The County shall use the funds to perform the foregoing work. In the event that Kiowa solar does not pay the fine then RCU 2017-00028 conditional use permit shall terminate and the reclamation bond shall accelerate to the termination date.

Thank you commissioners for your time and consideration.

Sincerely

Karen Kuchenbrod

Victory Solar views, weeds & property values by Juwi



Kiowa Solar by Juwi – Do the right thing?

Kiowa Solar is rushing to get approved a Conditional Use Permit, Case RCU 2017-0028, in Adam County on Dennis and Beth Ann Smialek's property at the intersection of Highway 79 and 56th. Kiowa Solar is owned by Juwi Solar, Inc. (Juwi), which is the same company that built Victory Solar (pictured above) and that **visual impact is unacceptable** to Kiowa Solar's neighbors.

Cranes share the Smialek's property, Juwi has not completed a bird migration study, and **cranes require migration studies**. Juwi is proposing black fencing as visual mitigation and perhaps studying bird impacts later¹, which is **not acceptable to the neighbors who treasure their view and the cranes**.

We, the members of the Bennett community and neighbors of Dennis and Beth Ann Smialek request the following of Adams County Planning Commission and Juwi regarding Kiowa Solar RCU 2017-0028:

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 - a. Meets with neighbors for at most 60 days before another hearing and agrees in writing to at least a reasonable (based on similar projects) setback from Highway 79, planting vegetation at the fence lines, securing water for maintaining the fence line vegetation, and signing a vegetation management contract for at least a five-year term that specifies an acceptable frequency of site vegetation cutting. The forgoing is referred to as a "Visual Mitigation Agreement".
 - b. Closes a contract for an on-site avian study for at least two migrations season.
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2. Stipulate the following conditions of RCU 2017-0028
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Petitioners

	Name	Address	Signature
1.	James C. Root JAMES ROOT	49191 RYTH AVE	James C. Root

¹ Adams County Planning Commission Agenda Thursday September 14, 2017 Item 6 Case Number RCU2107-0028 Kiowa Solar (http://adams.granicus.com/MetaViewer.php?view_id=9&event_id=484&meta_id=117685)

2.	Kathy L. Root	49191 E 48th Ave Bennett, Co 80102	Kathy L Root
3.	JOHN KUCHENBROD	5450 KIOWA BENNETT RA BENNETT	John Kuchenbrod
4.	John W. Clair	47289 E 38th Ave Bennett Co 80102	John W. Clair
5.	SEE ATTACHED	TUDS MILLER	
6.	SEE ATTACHED	SHARON MILLER	
7.	Star Rev	5250 Hwy 79	Star Rev
8.	Cindy Roy	5250 Hwy 79	Cindy Roy
9.	BETTY J STEFFEN	4223 Hwy 79	Betty J Steffen
10.	Deborah Nanney	4020 Hwy 79	Deborah M Nanney
11.	Merlyn Atteberry	4320 Hwy 79	Merlyn Atteberry
12.	Carol Peters	5150 Hwy 79	Carol Peters
13.	Mary Ward	5350 Hwy 79	MARY L WARD
14.	Karen L Kuchenbrod	5450 N Hwy 79	Karen L Kuchenbrod
15.	Doug Smialek	3535 N. Harback Rd.	Doug Smialek
16.	Daruth Smialek	3535 N. Harback Rd.	Daruth Smialek
17.	Dale Ward	5350 Hwy 79	Dale W. Ward
18.	Robert T Kettel	49901 E 112th Ave	Robert T Kettel
19.	Andrea Cardenas	50000 E SCHUE	Andrea Cardenas
20.			

2. Kathy L. Root 49191 E 48th Ave
Bennett, CO 80102 *Kathy L Root*

3. JOHN KUCHENBREID 5450 KIOWA BENNETT
RA BENNETT

4. John W. Clair 47289 E 38th Ave
Bennett CO 80102 *John W. Clair*

5. Todd Miller 48155 E. 56th Ave
Bennett, CO 80102 *Todd Miller*

6. Sharon Miller 48155 E. 56th Ave
Bennett, CO 80102 *Sharon Miller*

7. Lee LANCASTER 4000 HWY 79
BENNETT, CO 80102 *Lee Lancaster*

8. Krystal Lancaster 3998 Hwy 79 Bennett, CO 80102 *Krystal Lancaster*

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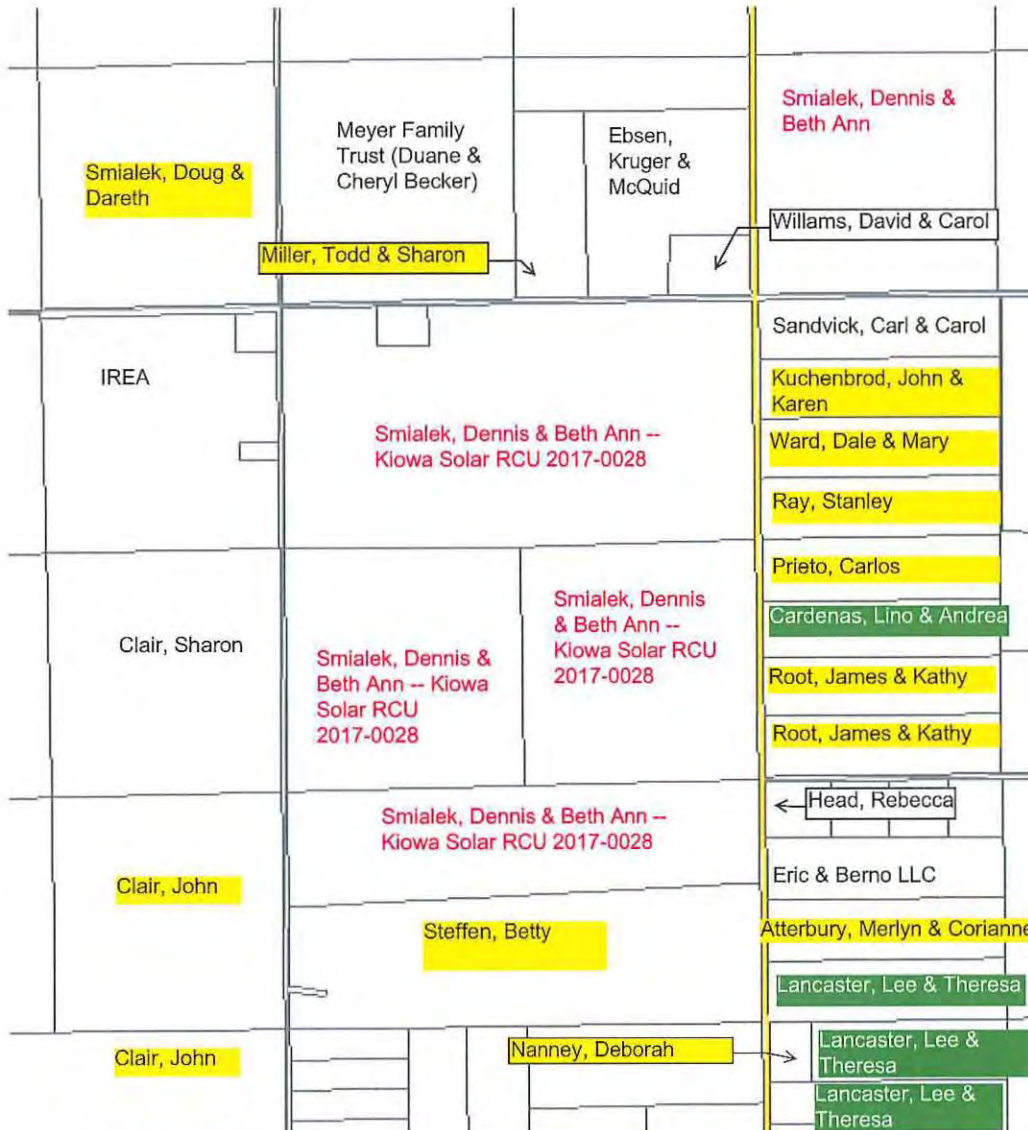
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This petition "Kiowa Solar by Juwi - Do the right thing?" began gathering signatures September 12, 2017. Highlighted names are parties that signed the petition with the green highlight parties that signed after the September 14th Planning Commission hearing.

CERTIFICATE OF POSTING



I, Christopher C. La Rue do hereby certify that I had the property posted at

Southeast corner of Converse Rd & E 56th Ave

on August 29, 2017

in accordance with the requirements of the Adams County Zoning Regulations

Christopher C. La Rue

Christopher C. La Rue

Community & Economic
Development Department
Development Services Division
www.adcogov.org



4430 South Adams County Parkway
1st Floor, Suite W2000B
Brighton, CO 80601-8218
PHONE 720.523.6800
FAX 720.523.6967

Public Hearing Notification

Case Name:	KIOWA SOLAR
Case Number:	RCU2017-00028
Planning Commission Hearing Date:	09/14/2017 at 6:00 p.m.
Board of County Commissioners Hearing Date:	10/03/2017 at 9:30 a.m.

August 23, 2017

A public hearing has been set by the Adams County Planning Commission and the Board of County Commissioners to consider the following request:

Request for a Conditional use permit to allow a new 80 megawatt solar facility.

This request is located at: Southeast corner of E 56th Ave & Converse Rd

The Assessor's Parcel Numbers are: 0181500000032, 0181500000034, 0181500000051,
0181500000246

Applicant Information: Kiowa Solar LLC/JSI Construction Group LLC
DAVE KIMMETT
1710 29TH STREET, SUITE 1068
BOULDER, CO 80301

The hearing will be held in the Adams County Hearing Room located at 4430 South Adams County Parkway, Brighton CO 80601-8216. This will be a public hearing and any interested parties may attend and be heard. The Applicant and Representative's presence at these hearings is requested. If you require any special accommodations (e.g., wheelchair accessibility, an interpreter for the hearing impaired, etc.) please contact the Adams County Community and Economic Development Department at (720) 523-6800 (or if this is a long distance call, please use the County's toll free telephone number at 1-800-824-7842) prior to the meeting date.

For further information regarding this case, please contact the Department of Community and Economic Development, 4430 S Adams County Parkway, Brighton, CO 80601, 720-523-6800. This is also the location where maps and/or text certified by the Planning Commission may be viewed. The full text of the proposed request and additional colored maps can be obtained by contacting this office or by accessing the Adams County web site at www.adcogov.org/planning/currentcases.

BOARD OF COUNTY COMMISSIONERS

Eva J. Henry
DISTRICT 1

Charles "Chaz" Tedesco
DISTRICT 2

Erik Hansen
DISTRICT 3

Steve O'Dorisio
DISTRICT 4

Mary Hodge
DISTRICT 5

Christopher C. LaRue
Senior Planner

Community & Economic
Development Department
www.adcogov.org



4430 South Adams County Parkway
1st Floor, Suite W2000B
Brighton, CO 80601-8218
PHONE 720.523.6800
FAX 720.523.6967

Request for Comments

Case Name:	KIOWA SOLAR
Case Number:	RCU2017-00028

June 16, 2017

Adams County Board of County Commissioners and Planning Commission are requesting comments on the following request:

Request for a Conditional use permit to allow a new 80 megawatt solar facility.

This request is located at: Southeast corner of East 56th Avenue & Converse Road

The Assessor's Parcel Number are: 0181500000032, 0181500000034, 0181500000051,
0181500000246

Applicant Information: Kiowa Solar LLC/JSI Construction Group LLC
DAVE KIMMETT
1710 29TH STREET
SUITE 1068
BOULDER, CO 80301

Please forward any written comments on this application to the Department of Community and Economic Development at 4430 South Adams County Parkway, Suite W2000A Brighton, CO 80601-8216 (720) 523-6800 by 07/07/2017 in order that your comments may be taken into consideration in the review of this case. If you would like your comments included verbatim please send your response by way of e-mail to CLaRue@adcogov.org. Once comments have been received and the staff report written, the staff report and notice of public hearing dates will be forwarded to you for your information. The full text of the proposed request and additional colored maps can be obtained by contacting this office or by accessing the Adams County web site at www.adcogov.org/planning/currentcases.

Thank you for your review of this case.

Christopher C. LaRue

Christopher C. LaRue
Senior Planner

BOARD OF COUNTY COMMISSIONERS

Eva J. Henry
DISTRICT 1

Charles "Chaz" Tedesco
DISTRICT 2

Erik Hansen
DISTRICT 3

Steve O'Doriso
DISTRICT 4

Mary Hodge
DISTRICT 5

PUBLICATION REQUEST

KIOWA SOLAR

Case Number: RCU2017-00028
Planning Commission Hearing Date: 09/14/2017 at 6:00 p.m.
Board of County Commissioners Hearing Date: 10/03/2017 at 9:30 a.m.

Request: Request for a Conditional use permit to allow a new 80 megawatt solar facility.

Location: Southeast corner of E 56th Ave & Converse Road

Parcel Number: 0181500000032, 0181500000034, 0181500000051, 0181500000246

Case Manager: Chris LaRue

Case Technician: Megan Ulibarri

Applicant: DAVE KIMMETT 303-838-2318
1710 29TH STREET
SUITE 1068
BOULDER, CO 80301

Owner: SMIALEK DENNIS EDWARD AND
SMIALEK BETH ANN
47770 E 56TH AVE
BENNETT, CO 801029106

Representative:

Legal Description:

Parcel 1 (Adams County Parcel No. 0181500000034 (160 Acres +/-)

SW ¼ Section 15, Township 3S, Range 63W

Parcel 2 (Adams County Parcel No. 0181500000032 (160 Acres +/-)

SE ¼ Section 15, Township 3S, Range 63W

Parcel 3 (Adams County Parcel No. 01815000000246 (318 Acres +/-)

N ½ Section 15 (Excepting Parcel No 01815000000245 2 Acres +/-), Township 3S, Range 63W

Parcel 4 (Adams County Parcel No. 0181500000051 (160 Acres +/-)

N ½ N ½ Section 22, Township 3S, Range 63W

Exhibit 6.5

ADAMS COUNTY
4430 S ADAMS COUNTY PKWY 5TH FLOOR
BRIGHTON CO 80601-8222

ERIC AND BERNO LLC
12420 MCGREGOR PALMS DR
FORT MYERS FL 33908-3052

ALEN DEBORAH A
4160 CONVERSE RD
BENNETT CO 80102-8145

FLOYD ROBERT M AND
FLOYD DEBORAH A
48910 E 48TH AVE
BENNETT CO 80102

ATTEBERRY MERLYN C AND
ATTEBERRY CORINNE A
4320 HIWAY 79
BENNETT CO 80102

GREENWALD MONTE P SR
825 HANOVER ST
AURORA CO 80010-3948

CARDENAS LINO AND
CARDENAS ANDREA
56380 E 41ST AVE
STRASBURG CO 80136-8095

HEAD REBECCA ANN
3300 MEADOW VISTA ST
BAKERSFIELD CA 93306

CARDENAS LINO AND
CARDENAS ANDREA
50000 E 56TH AVE
BENNETT CO 80102-9024

HUNKER DO RENE JOAN AND
HUNKER LARRY L
48353 E 38TH AVE/BOX 14
BENNETT CO 80102-8150

CASH JAMES A AND CASH ALICE R
4100 CONVERSE RD
BENNETT CO 80102-8145

INTERMOUNTAIN RURAL ELECTRIC ASSOCIATION
PO BOX A
SEDALIA CO 80135-0220

CLAIR JOHN W
47289 E 38TH AVE
BENNETT CO 80102-8148

INTERMOUNTAIN RURAL ELECTRIC ASSOCIATION
5496 N US HIWAY 86
SEDALIA CO 80135

CLAIR JOHN W
47289 E 38TH
BENNETT CO 80102-8148

KUCHENBROD KAREN L AND
KUCHENBROD JOHN M
PO BOX 449
BENNETT CO 80102-0449

CLAIR SHARON A
1213 N TENAYA WAY
LAS VEGAS NV 89128-3250

LANCASTER LEE E AND
LANCASTER THERESA
4000 HIWAY 79
BENNETT CO 80102-8919

COX TRUDY WYNNE
4280 FALLS RIDGE DRIVE
ALPARETTA GA 30022

LANCASTER LEE E AND
LANCASTER THERESA L
4000 HIWAY 79
BENNETT CO 80102

Exhibit 6.5

LOSTAK MARY SUSAN
502 HUNTERWOOD DR
HOUSTON TX 77024-6905

SMIALEK DENNIS E AND
SMIALEK BETH ANN
47770 E 56TH AVE
BENNETT CO 80102-9109

MCQUAID SHIRLEY I AND EBSEN BONNIE
AND KRUGER BARBARA
5755 HIGHWAY 79
BENNETT CO 80102-9020

SMIALEK DENNIS EDWARD AND
SMIALEK BETH ANN
47770 E 56TH AVE
BENNETT CO 80102-9106

MEYER RICHARD W FAMILY TRUST THE
C/O TIM MEYER
PO BOX 303
KIOWA CO 80117-0303

SMIALEK DOUGLAS J AND
SMIALEK DARETH
3535 N HARBACK RD
BENNETT CO 80102-8856

MILLER TODD AND
MILLER SHARON
48155 E 56TH AVE
BENNETT CO 80102-9109

SMITH RONALD F AND
SMITH MARJORIE A
2304 COMBURG CASTLE WAY
AUSTIN TX 78748

NANNEY DEBORAH M
4020 HIGHWAY 79
BENNETT CO 80102

SMITH RONALD FRANK
2304 COMBURG CASTLE WAY
AUSTIN TX 78748-5214

RAY STANLEY A
5250 HIWAY 79
BENNETT CO 80102

STEFFEN BETTY J TRUST THE
PO BOX 215
BENNETT CO 80102-0215

RICKEL BONNIE K LIVING TRUST 1/2 AND CAT
ROBERT NOEL III/ KATRINA KATHLEEN 1/2
6553 S RICHFIELD ST
AURORA CO 80016-3166

STONE DALE B AND
STONE DEBRA K
PO BOX 251
BENNETT CO 80102

ROOT JAMES C TRUST AND
ROOT KATHY L TRUST
49191 E 48TH AVE
BENNETT CO 80102

TRUPP FAMILY FARM LLLP
45815 E 56TH AVE
BENNETT CO 80102-9107

SANDVIK CARL D AND
SANDVIK CONNIE P
49000 E 56TH AVE
BENNETT CO 80102

TRUPP REAL ESTATE III LLLP
45815 E 56TH AVE
BENNETT CO 80102-9107

SHEELY KATHLEEN T REVOCABLE TRUST
48065 E 38TH AVE
BENNETT CO 80102-8150

WARD DALE R AND WARD MARY L
5350 HWY 79
BENNETT CO 80102

Exhibit 6.5

WILLIAMS DAVID R AND
WILLIAMS CAROL C
5670 U S HIWAY 79
BENNETT CO 80102

WILSON JEFFREY L AND
WILSON STEPHANIE L
4180 CONVERSE RD
BENNETT CO 80102-8145



Referral Listing
Case Number RCU2017-00028
KIOWA SOLAR

Agency	Contact Information
Adams County Development Services - Building	Justin Blair 4430 S Adams County Pkwy Brighton CO 80601 720-523-6825 JBlair@adcogov.org
BENNETT FIRE DISTRICT #7	CHIEF EARL CUMELY 825 SHARIS CT BENNETT CO 80102 303-644-3434 ecumley941@aol.com
BENNETT FIRE DISTRICT #7	Captain Caleb J Connor 825 SHARIS CT BENNETT CO 80102 303-532-7733 CalebConnor@BennettFireRescue.org 303-644-3572
BENNETT PARK AND RECREATION	Chris Raines PO BOX 379 455 S. 1ST ST. BENNETT CO 80102-0379 303-644-5041 Director@bennettrec.org
BENNETT SCHOOL DISTRICT 29J	Robin Purdy 615 7TH ST. BENNETT CO 80102 303-644-3234 Ext: 8203 robinp@bsd29j.com
CDPHE - AIR QUALITY	Paul Lee 4300 CHERRY CREEK DRIVE SOUTH DENVER CO 80246-1530 303-692-3127 paul.lee@state.co.us
CDPHE - WATER QUALITY PROTECTION SECT	Patrick Pfaltzgraff 4300 CHERRY CREEK DRIVE SOUTH WQCD-B2 DENVER CO 80246-1530 303-692-3509 patrick.j.pfaltzgraff@state.co.us

Agency

Contact Information

CDPHE SOLID WASTE UNIT

Andy Todd
 4300 CHERRY CREEK DR SOUTH
 HMWMD-CP-B2
 DENVER CO 80246-1530
 303.691.4049
 Andrew.Todd@state.co.us

Century Link, Inc

Brandyn Wiedreich
 5325 Zuni St, Rm 728
 Denver CO 80221
 720-578-3724 720-245-0029
 brandyn.wiedrich@centurylink.com

Code Compliance Supervisor

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 720-523-6856
 eguenther@adcogov.org

COLORADO DIVISION OF WILDLIFE

JOSEPH PADIA
 6060 BROADWAY
 DENVER CO 80216
 303-291-7132
 joe.padia@state.co.us

COLORADO DIVISION OF WILDLIFE

Eliza Hunholz
 Northeast Regional Engineer
 6060 BROADWAY
 DENVER CO 80216-1000
 303-291-7454
 eliza.hunholz@state.co.us

COMCAST

JOE LOWE
 8490 N UMITILLA ST
 FEDERAL HEIGHTS CO 80260
 303-603-5039
 thomas_lowe@cable.comcast.com

COUNTY ATTORNEY- Email

Christine Francescani
 CFrancescani@adcogov.org
 6884

DENVER INTERNATIONAL AIRPORT

Bill Poole
 900 South Broadway Suite 350
 DENVER CO 80209
 303.524.3023
 William.Poole@flydenver.com

Denver International Airport

Tom Reed
 303.502.7692
 Tom.Reed@flydenver.com

Engineering Department - ROW

Transportation Department
 PWE - ROW
 303.453.8787

Engineering Division

Transportation Department
 PWE
 6875

Agency

Contact Information

Agency	Contact Information
ENVIRONMENTAL ANALYST	Jen Rutter PLN 6841
FEDERAL AVIATION ADMINISTRATION	LINDA BRUCE 26805 E 68TH AVENUE, #224 DENVER CO 80249-6361 303-342-1264 linda.bruce@faa.gov
FRONT RANGE AIRPORT	Dave Ruppel 5200 FRONT RANGE PARKWAY WATKINS CO 80137-7131 303-261-9100 druppel@ftg-airport.com
HIGH FIVE PLAINS FOUNDATION	FRANK DOYLE - PRESIDENT 155 NCR 157 STRASBURG CO 80136 303-622-9588 frankdoyle@tds.net
Intermountain Rural Electric Asso - IREA	Brooks Kaufman PO Box Drawer A 5496 North US Hwy 85 Sedalia CO 80135 303-688-3100 x105 bkaufman@intermountain-rea.com
NS - Code Compliance	Gail Moon gmoon@adcogov.org 720.523.6833 gmoon@adcogov.org
Parks and Open Space Department	Nathan Mosley mpedrucci@adcogov.org aclark@adcogov.org (303) 637-8000 nmosley@adcogov.org
SHERIFF'S OFFICE: SO-HQ	MICHAEL McINTOSH nblair@adcogov.org, aoverton@adcogov.org; mkaiser@adcogov.org snielson@adcogov.org (303) 654-1850 aoverton@adcogov.org; mkaiser@adcogov.org; snielson@adcogov.org
Sheriff's Office: SO-SUB	SCOTT MILLER TFuller@adcogov.org, smiller@adcogov.org aoverton@adcogov.org; mkaiser@adcogov.org 720-322-1115 smiller@adcogov.org
TOWN OF BENNETT	MATHEW REAY 355 4TH STREET BENNETT CO 80102 303 644-3249 planning@bennett.co.us

Agency

Contact Information

TOWN OF BENNETT - WATER AND SAN. DEPT.

..
355 4TH ST.
BENNETT CO 80102
303-644-3249

Xcel Energy

Donna George
1123 W 3rd Ave
DENVER CO 80223
303-571-3306
Donna.L.George@xcelenergy.com

Kiowa Solar Energy Project

RCU2017-00028

Southeast of Converse Road & E 56thAve

October 17, 2017

Board of County Commissioners

Department of Community and Economic Development

Case Manager: Chris LaRue

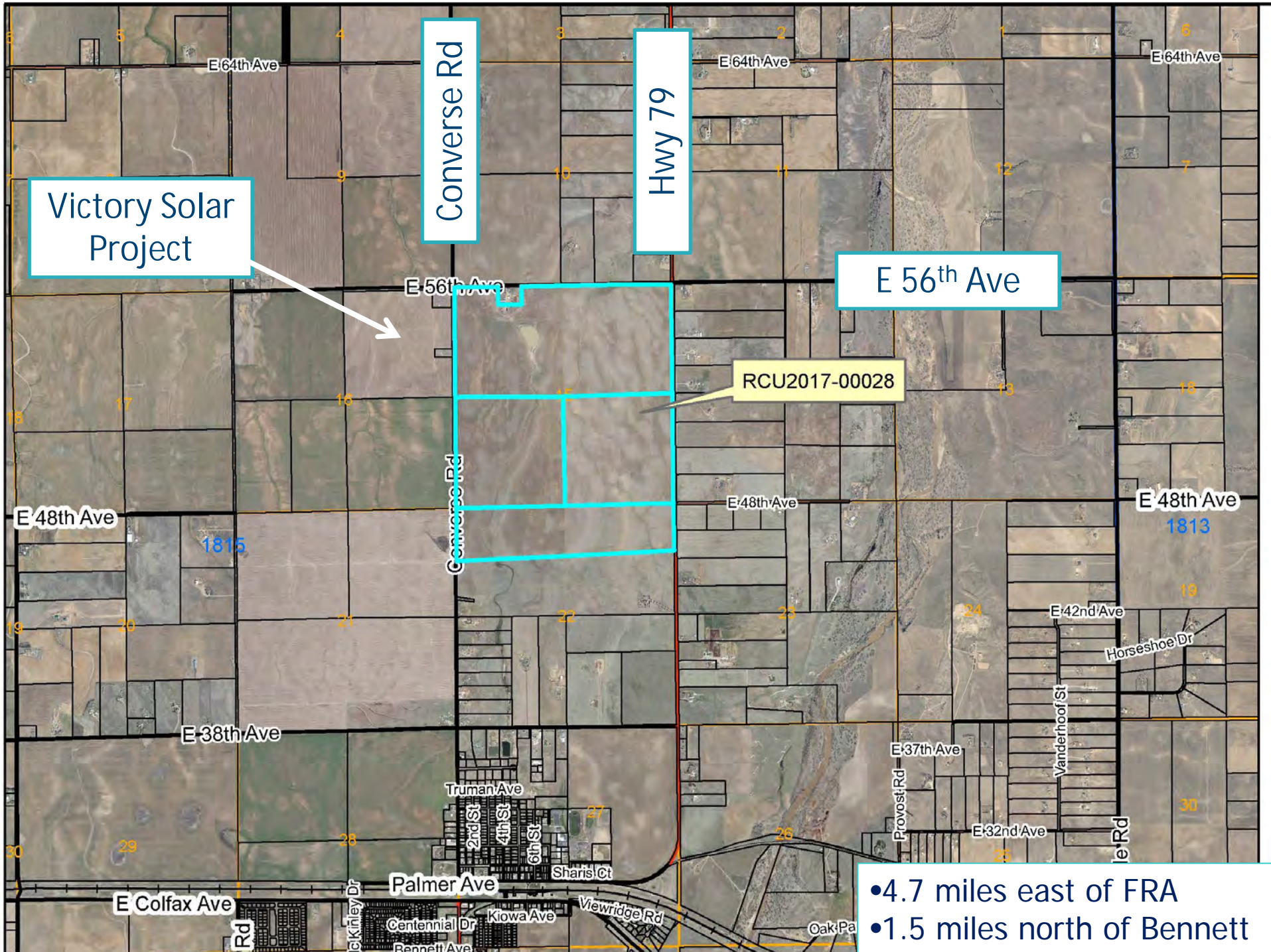


Request

Conditional Use Permit to allow a solar energy project

Background

- Kiowa Solar LLC (subsidiary of Juwi, Inc.)
- Electricity generated from the project connects to an existing Intermountain Rural Electrical Association (IREA) substation
- Can produce approximately 80 megawatts of power



Victory Solar Project

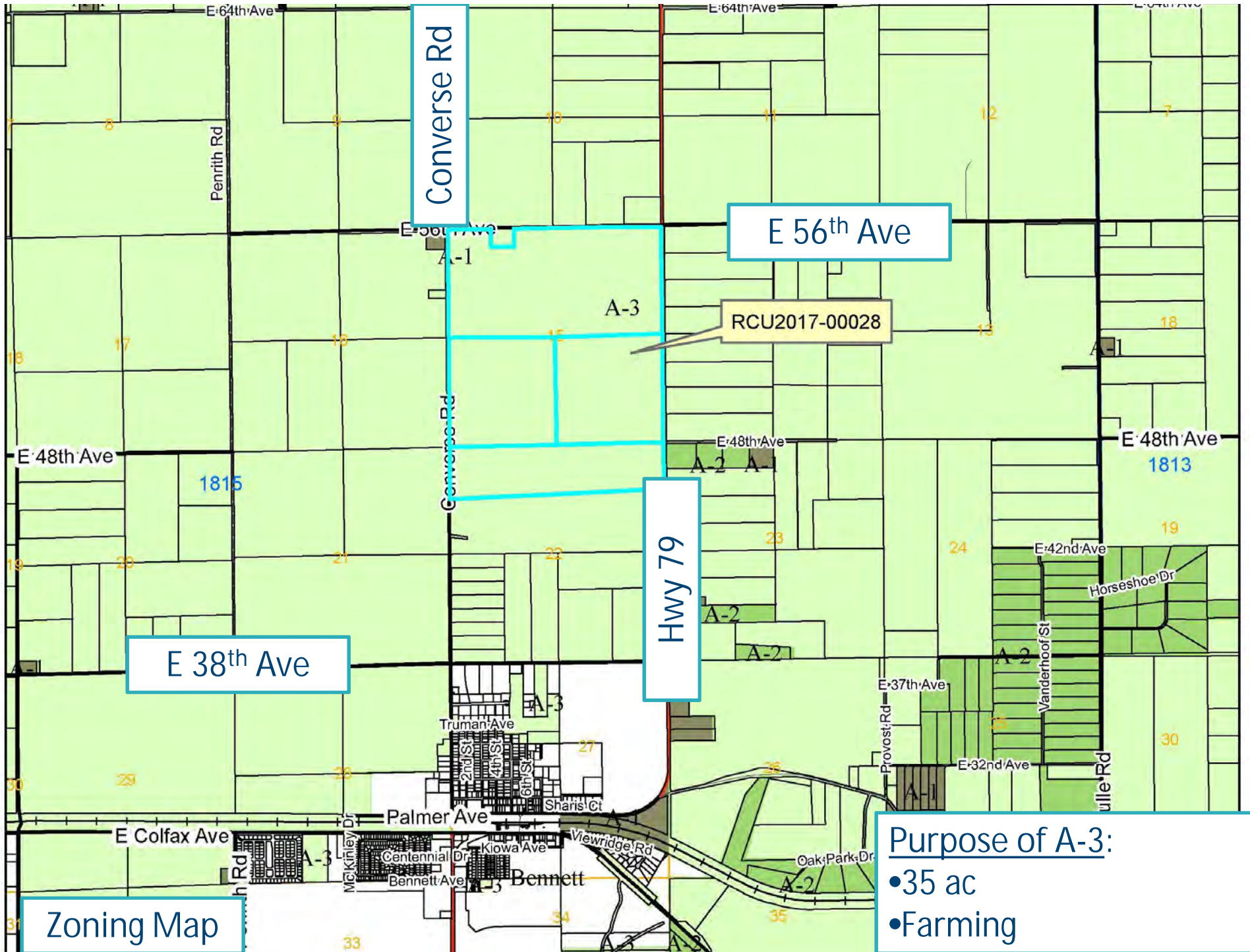
Converse Rd

Hwy 79

E 56th Ave

RCU2017-00028

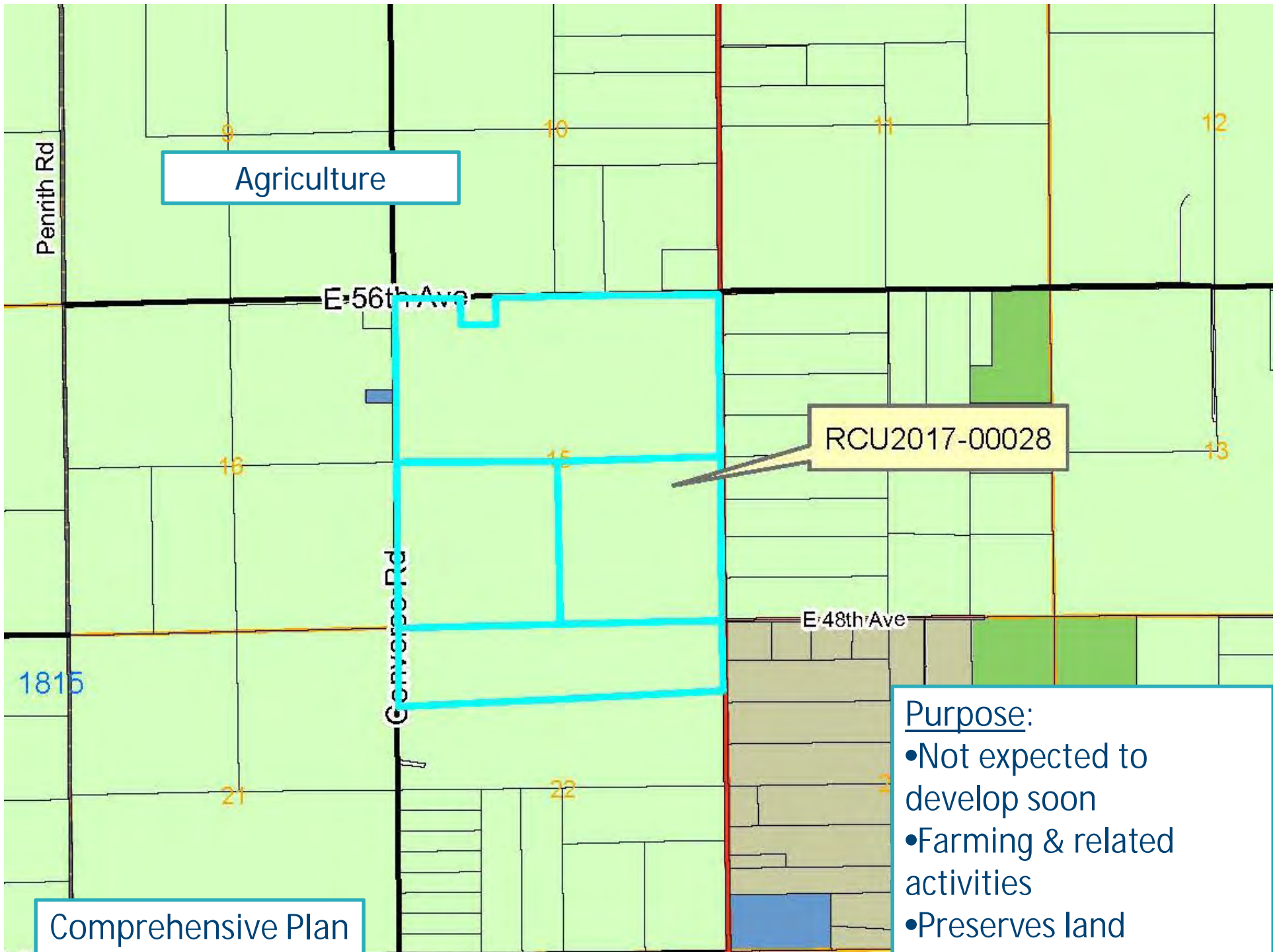
- 4.7 miles east of FRA
- 1.5 miles north of Bennett



Zoning Map

Purpose of A-3:

- 35 ac
- Farming



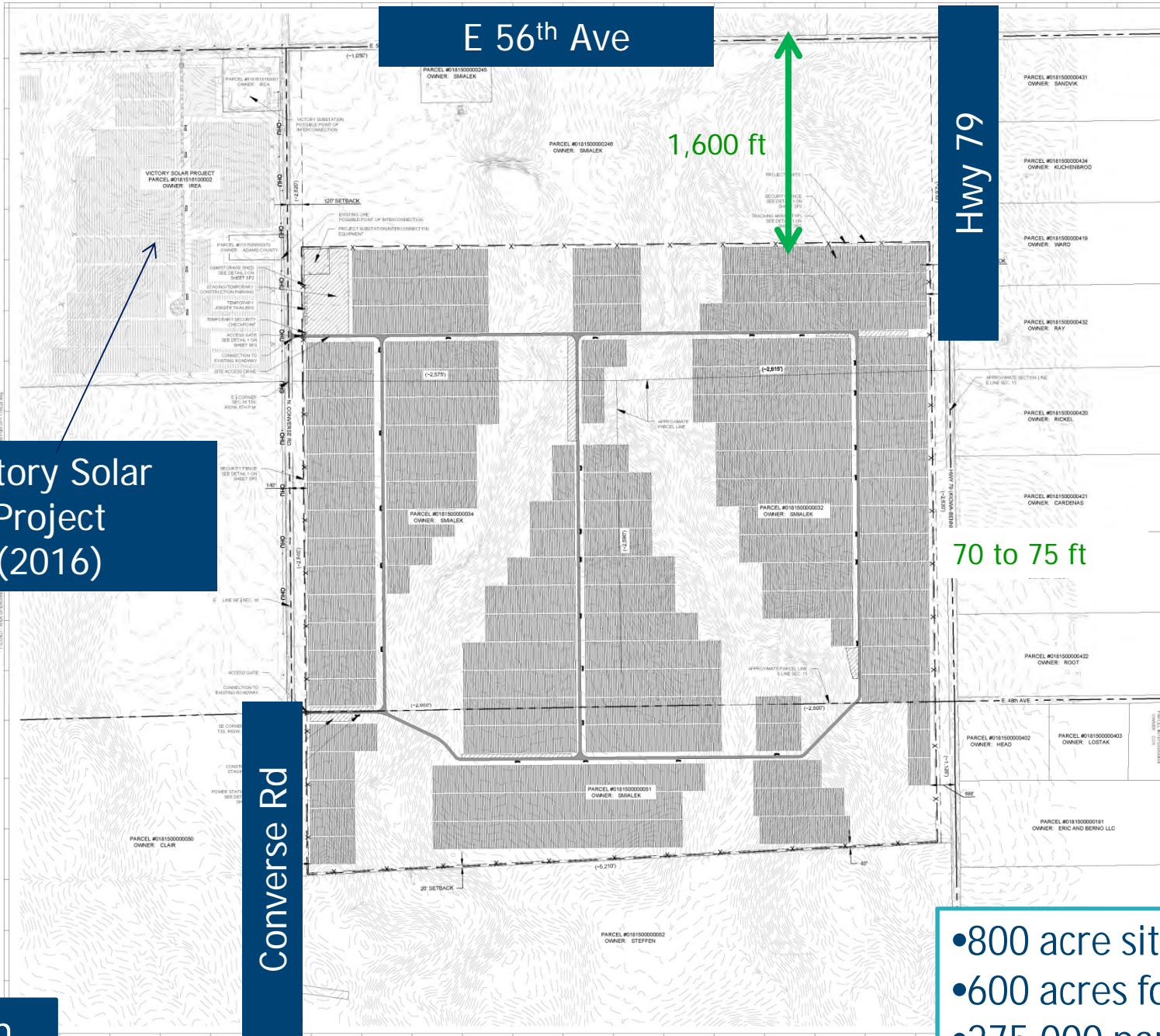
Conditional Use Permit Approval Criteria

Section 2-02-08-06

1. Permitted in A-3
2. Consistent with purpose of regulations
3. Comply with performance standards
4. Compatible with surrounding area
5. Addressed any offsite impacts
6. Site is suitable
7. Adequate site plan
8. Adequate infrastructure

Site Plan

Victory Solar Project (2016)



- 800 acre site
- 600 acres for solar
- 275,000 panels

Development Standards

- Maximum Allowed Height: 15 feet
 - Proposed panel height: 7 feet
- Setbacks:
 - Front: 50 ft / 120 ft section line road
 - Side: 10 ft
 - Rear: 20 ft

Development Standards

- Fencing
 - 7 foot tall chain link around perimeter
 - East side will have black vinyl coating
 - Farming activities will occur outside of fencing

Referral Comments

- No concerns from any referral agencies
- Property Owners

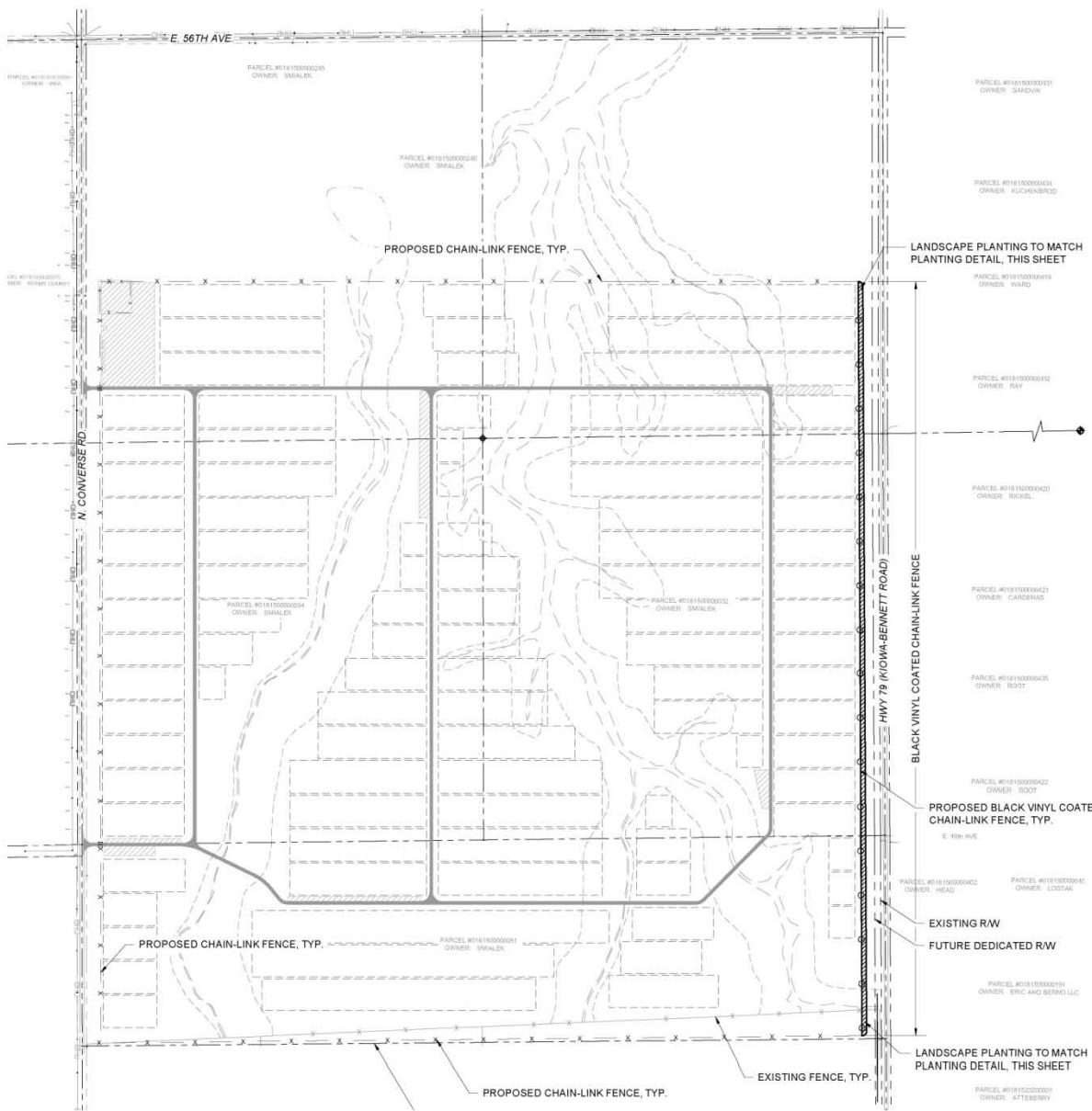
Notifications Sent	Comments Received
42	29

½ mile notification area

- Concerns included loss of agricultural land, visual impacts, & devaluation of property values.

Referral Comments

- Anadarko Petroleum Company
 - Surface use agreement
- Division of Wildlife
 - Preservation of any wetlands
 - Wildlife habitat
 - No concerns after reviewing site plan



TREES

BOTANICAL NAME / COMMON NAME	PLANTING SIZE	QTY / 100'	QTY (PROJECT)
Evergreen Tree (species similar to Pinon Pine or Curl-leaf Mountain Mahogany, determined by availability, to be approved by Owner)	5' Ht.	1	47
Forestiera neomexicana / New Mexico Privet	1" Caliper	2	94

SHRUBS & ACCENTS

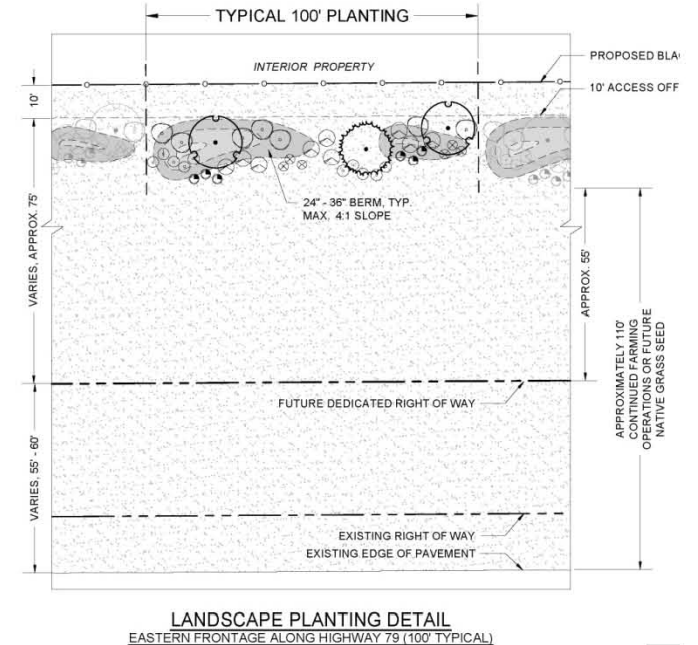
BOTANICAL NAME / COMMON NAME	PLANTING SIZE	QTY / 100'	QTY (PROJECT)
Artemisia tridentata / Big Sagebrush	5 Gal.	7	332
Rhus trilobata gro-low / Fragrant Sumac	5 Gal.	9	427
Ribes cereum / Wax Currant	5 Gal.	8	380
Schizachyrium scoparium / Little Bluestem	1 Gal.	6	285
Yucca glauca / Plains Yucca	12" Ht., 12" Spr.	6	285

MISCELLANEOUS

- DESCRIPTION / SPECIFICATION**
- Berm In-Fill**
NOTE: BERMS ARE SHOWN DIAGRAMMATICALLY AND SHALL VARY ALONG THE LENGTH OF THE LANDSCAPE APPLICATION, MATCHING DESIGN INTENT FOR SCREENING. BERMS SHALL APPEAR NATURAL, ROUNDED AND IRREGULAR. EACH 100' SECTION SHALL HAVE APPROXIMATELY THE SAME VOLUME OF BERMING, BUT MAY VARY FROM 1 - 3 SEPARATE BERMS.
NOTE: THE QUANTITY, LOCATION, AND SIZE OF BERMS WILL BE DEPENDENT UPON THE AVAILABLE SOIL BASED ON THE BALANCE OF THE GRADING FOR THE OVERALL PROJECT.
 - BLACK VINYL COATED CHAIN-LINK FENCE
 - x STANDARD CHAIN-LINK FENCE

PLANT

Contractor to provide and install all plants. Plants shall be delivered to site in a healthy condition and shall be installed in accordance with the manufacturer's instructions. Plants shall be installed in accordance with the manufacturer's instructions. Plants shall be installed in accordance with the manufacturer's instructions.



LANDSCAPE PLANTING DETAIL
EASTERN FRONTAGE ALONG HIGHWAY 79 (100' TYPICAL)



CURRENT CONDITION - E SIDE OF HWY 79, LOOKING WEST

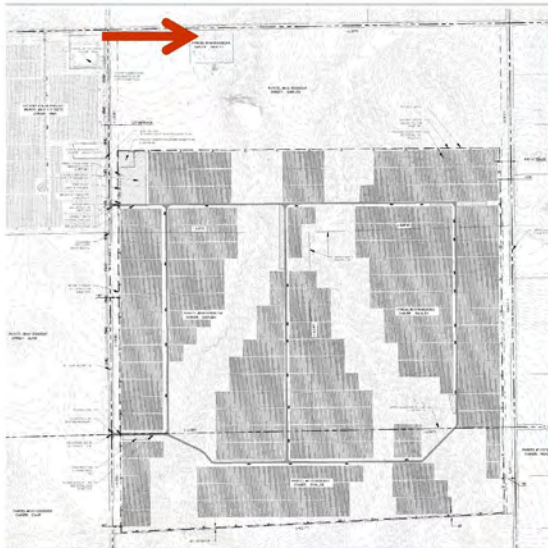


SIMULATED CONDITION - E SIDE OF HWY 79, LOOKING WEST

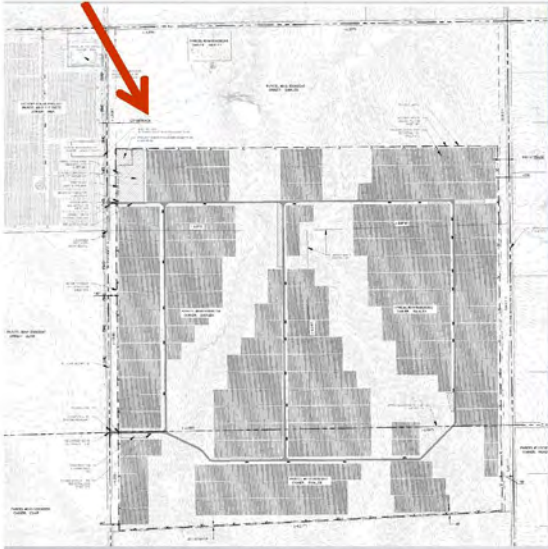
South on Converse Rd



East on 56th Ave

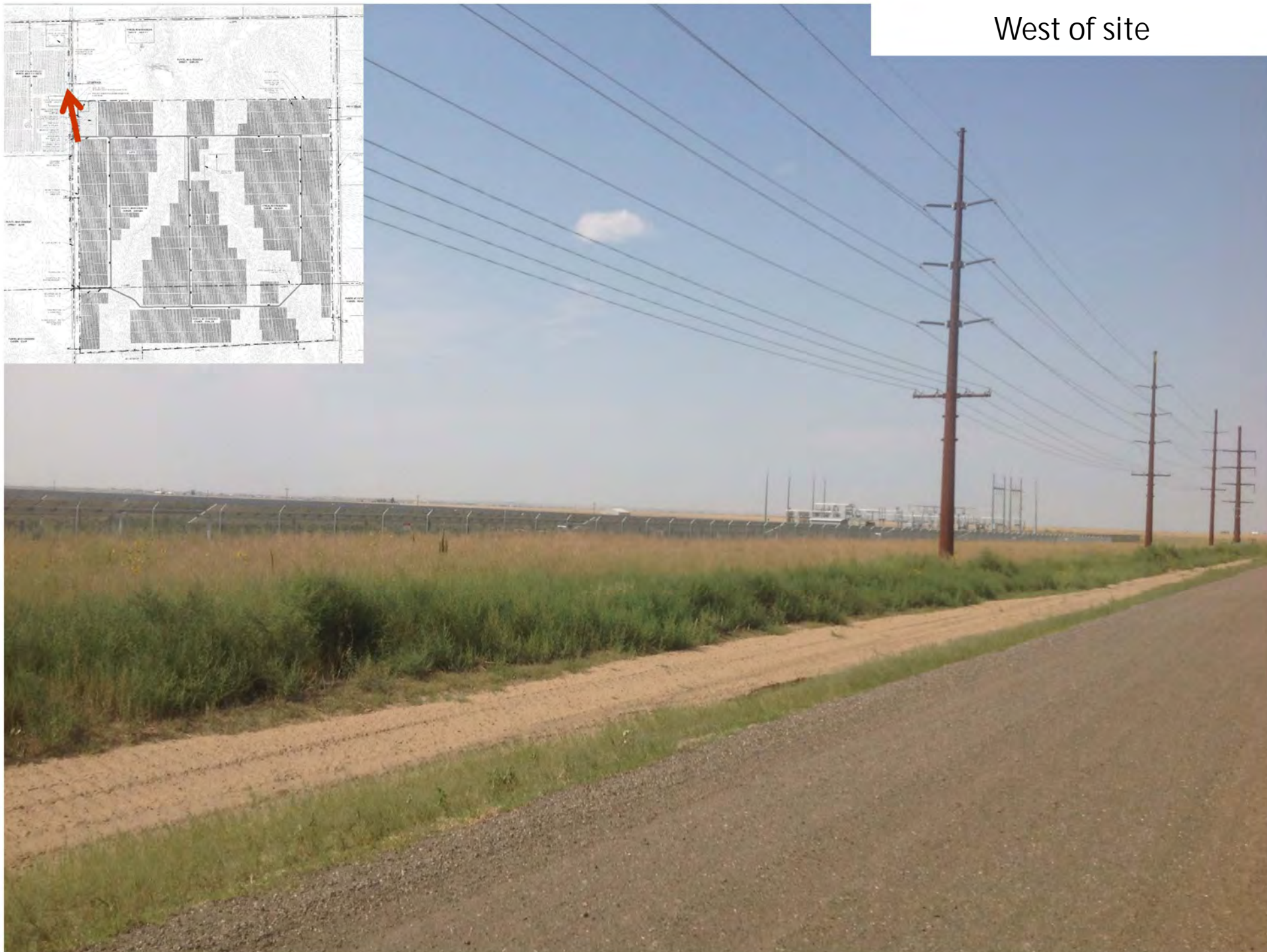
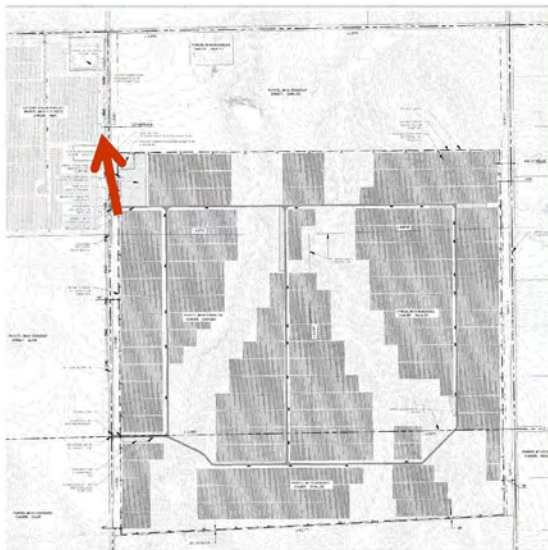


SE into site



PUBLIC NOTICE

West of site

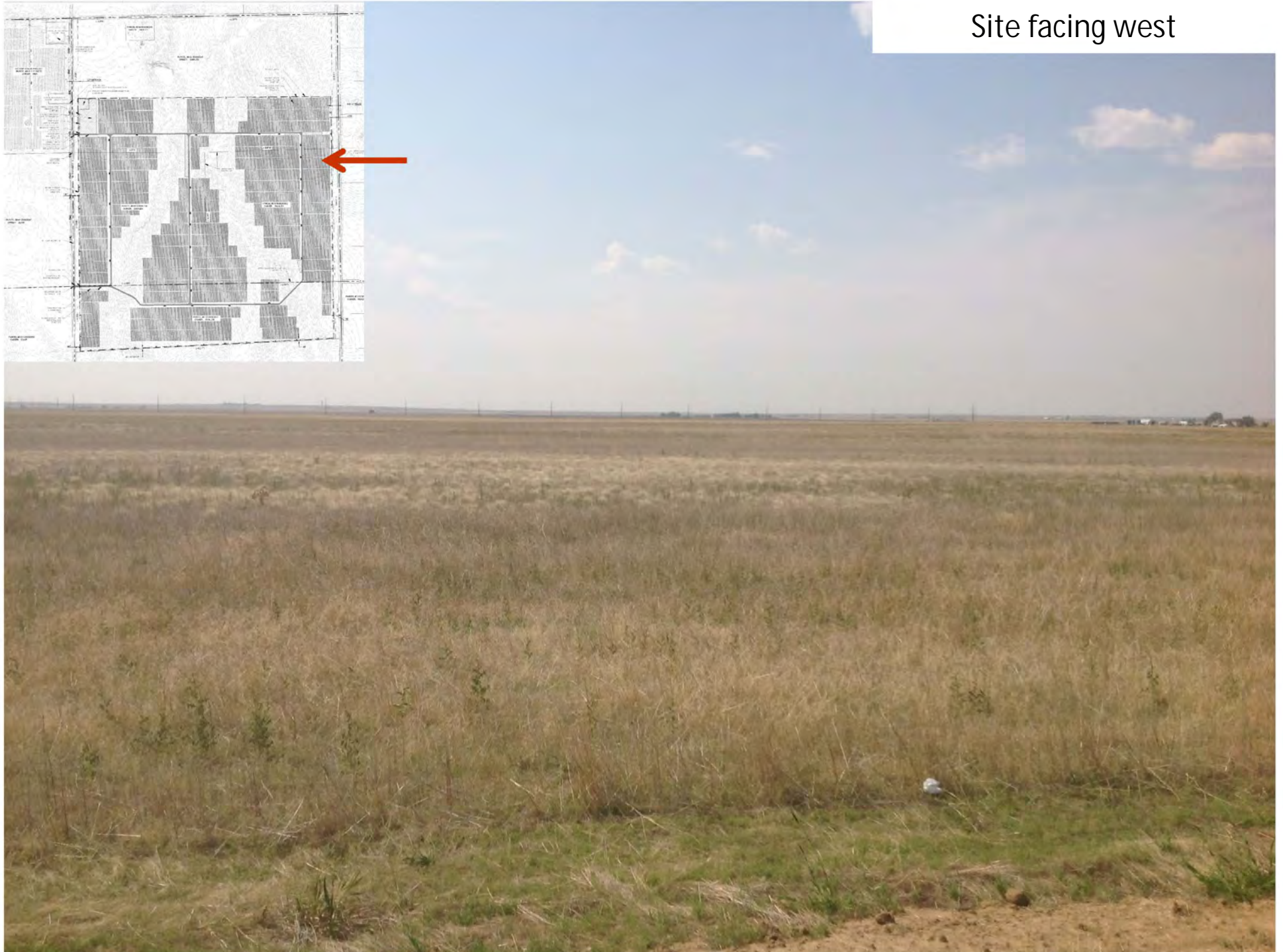




North on SH 79



Site facing west



PC Hearing Update

- PC 9/14-17 & 9/28/17
 - 3 residents provided testimony (petition submitted)
 - Landscaping & screening for east side
 - Wildlife impacts
- Applicant responded
 - Neighborhood meeting 9/21
 - Landscape plan for east side
 - Moving panels 250 ft from centerline of Hwy 79
 - Avian Habitat Analysis
 - Environmental / biological study
 - Victory Solar site mowed

Recommendations

- Staff determination is the request and the proposed use of the property is consistent with:
 - Development Standards
 - Comprehensive Plan
 - Compatible with Surrounding Area
- PC & Staff recommend **Approval** based on 8 Findings-of-Fact, 3 Conditions Precedent, and 10 Conditions.

Condition Precedent

1. Prior to issuance of a building permit, the applicant shall dedicate the following rights-of-way to Adams County:
 - a. 10 feet for Converse Road
 - b. 40 feet for Highway 79
 - c. 40 feet for East 56th Avenue

Condition Precedent

2. Prior to issuance of a building permit the applicant shall provide Adams County a copy of the executed surface use agreement with Anadarko Petroleum Company.
3. Prior to issuance of a building permit, the applicant shall conduct an environmental and biological study of the site, and will comply with all state and federal requirements for wildlife protection.

Conditions

1. This conditional use permit shall expire on October 17, 2052.
2. The applicant shall install landscaping in accordance with the submitted landscaping plan (see exhibit 3.4).
3. The applicant shall utilize black vinyl coated chain link fencing on the east section of the property.
4. The solar panels on-site shall be removed when the conditional use permit expires, unless an extension or renewal is granted by the Board of County Commissioners.

Conditions

5. At the expiration of one (1) year, if a building permit has not been issued for the solar project or the solar project use has not been established, this conditional use permit shall expire.
6. The solar panels shall be setback a minimum of 250 feet from the centerline of Highway 79.
7. Prior to issuance of a building permit, the applicant shall submit collateral for the landscaping improvements in the amount of one-hundred-twenty-five percent (125%) of the estimated cost of purchasing and installation of the landscaping.

Conditions

8. Adams County shall release the landscaping collateral after two years contingent upon the following conditions:
 - a) All landscaping and required buffering shall be continually maintained including irrigation if applicable, weeding, pruning and replacing in a substantially similar manner as originally approved.
 - b) Living ground covers must be fifty percent (50%) established after the first growing season, and ninety percent (90%) established thereafter.
 - c) Non-living ground covers, such as rock or mulch must be one hundred percent (100%) intact after one (1) year and eighty percent (80%) intact thereafter.
 - d) Trees and shrubs must have a one hundred percent (100%) survival rate after one (1) year and a ninety percent (90%) survival rate thereafter.

Conditions

9. After installation of the landscaping, a manual application of water to establish the landscaping shall be required for a minimum of two years.
10. Two years from the date of the final inspection of the landscaping, the applicant shall submit a compliance report of the status of the landscaping as outlined in condition # 8.

Findings-of-Fact

1. The conditional use is permitted in the applicable zone district.
2. The conditional use is consistent with the purposes of these standards and regulations.
3. The conditional use will comply with the requirements of these standards and regulations, including but not limited to, all applicable performance standards.
4. The conditional use is compatible with the surrounding area, harmonious with the character of the neighborhood, not detrimental to the immediate area, not detrimental to the future development of the area, and not detrimental to the health, safety, or welfare of the inhabitants of the area and the County.

Findings-of-Fact

5. The conditional use permit has addressed all off-site impacts.
6. The site is suitable for the proposed conditional use including adequate usable space, adequate access, and absence of environmental constraints.
7. The site plan for the proposed conditional use will provide the most convenient and functional use of the lot including the parking scheme, traffic circulation, open space, fencing, screening, landscaping, signage, and lighting.
8. Sewer, water, storm water drainage, fire protection, police protection, and roads are to be available and adequate to serve the needs of the conditional use as designed and proposed.